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Energy Resources
Conservation Board

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CANADIANA
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JUL - 5 1985

May 1985

To: Purchasers of Alberta Gas Plants Statistics

The enclosed are Alberta Gas Plants Statistics for 1984, including historical plant data and updates of plant approvals, design capacity and operators. Also enclosed is an index in numerical and alphabetical order.

Please note that any differences in totals is due to rounding. Information received from non-approved plants has been maintained and is located in the index under Straddle Plants and Others.

If you require further information, please contact Eliza Poon at 297-3529.

D. Morris

D. Morris
Supervisor
Statistics

/ef

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1001	WAINOCO MAPLE GLEN APP 4050		592
1002	GULF NEVIS APP 3928		636
1003	GULF PINCHER CREEK APP 3751		706
1004	GULF HOMEGLEN-RIMBEY APP 4167		470
1005	GULF GILBY APP 3057		412
1006	CHEVRON NEVIS APP 3783		636
1007	AMOCO NIPISI APP 4284		644
1008	CHEVRON PRINCESS APP 3573		744
1009	PLACER CEGO SEDALIA APP 2880		828
1010	NORCEN MORINVILLE APP 3074		620
1011	SHELL INNISFAIL APP 3815		494
1012	PAN CDN COUNTESS APP 1719		259
1013	TEXACO GILBY APP 2881		412
1014	CDN WESTERN CARBON APP 4185		190
1015	PLACER CESSFORD APP 3513		206
1016	PLACER WOOD RIVER APP 2375		988
1017	AMERADA CESSFORD APP 3447		206
1018	CHIEFTAIN PROVOST APP 3970		750
1019	AMOCO PEMBINA BUCK CR APP 2399 (B)		685
1020	HOME CARSTAIRS APP 2989		202
1021	AMERADA OLDS APP 3058		668
1022	HBOG CESSFORD APP 2391		206
1023	ESSO LEDUC-WOODBEND APP 3036 (B)		551
1024	ESSO BOUNDARY LAKE S APP 2981		157
1025	NORCEN NORMANDVILLE APP 3300		654
1026	FRANCANA CESSFORD APP 2392		206
1027	ESSO GOLDEN SPIKE APP 3610 (B)		421
1028	ESSO REDWATER APP 4064		770
1029	CIMARRON FERRYBANK APP 3186		378
1030	W DECALTA TURNER VALLEY APP 3078		909
1031	WESTCOAST VALLHALA APP 3271		920
1032	AMOCO WORSLEY APP 3223		991
1033	AMOCO THREE HILLS CREEK 2809		906
1034	AMOCO WINDFALL APP 3357		979
1035	ICG ACHESON APP 3419		9
1036	PROVO GAS PROD. PROVOST 2411		750
1037	SHELL JUMPING POUND APP 3542		511
1038	SUNCOR COUNTESS APP 2590		259

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1039	SUNCOR ENCHANT APP 3108		336
1040	KIDD CREEK OKOTOKS APP 4190		666
1041	CANTERRA CESSFORD APP 2645		206
1042	CDN HUNTER KARR APP 3270		515
1043	CANTERRA HUSSAR APP 3936		486
1044	CANTERRA WAYNE-ROSEDALE APP 3932		935
1045	TEXACO BONNIE GLEN APP 4095		151
1046	TEXACO PEMBINA APP 2922		685
1047	CANDEL MINNEHIK-BUCK LK APP 3063		612
1048	CDN MONTANA BLACK BUTTE APP 3506		145
1049	PAN CDN WAYNE-ROSEDALE 2397		935
1050	PETROGAS CROSSFIELD APP 3875		267
1051	SARATOGA SAVANNA CREEK APP 4039		824
1052	CITADEL FARRELL APP 3354		368
1053	SUNCOR SIBBALD APP 2622		336
1054	PETRO-CAN WILDCAT HILLS APP 4010		958
1055	CO-OPERATIVE ENERGY EDSON APP 3578		320
1056	SHELL WATERTON APP 4098		931
1057	AMOCO PEMBINA APP 3704		685
1058	PETRO-CAN KAYBOB APP 3793		513
1059	BLUESKY DRUMHELLER APP 3253		292
1060	CDN SUP HARMAT ELKTON 2490		450
1061	CHEVRON GILBY APP 2614		412
1062	MOBIL CARSON CREEK APP 3795		198
1063	NORCEN PROVOST APP 3034		750
1064	PETRO-CAN GILBY APP 4009		412
1065	HOME RETLAW APP 2407		778
1066	BONANZA KIRKWALL APP 3018		529
1067	CHEVRON SYLVAN LAKE APP 3491		891
1068	SUNDANCE WESTLOCK APP 3287		946
1069	ESSO JUDY CREEK APP 3805 (B)		509
1070	HBOG SYLVAN LAKE APP 4191		891
1071	TOTAL PET GILBY APP 3869		412
1072	TRANSCANADA PROVOST APP 3895		750
1073	ICG GILBY APP 2947		412
1074	TEXACO BONNIE GLEN APP 4094		151
1075	AMOCO CARROT CREEK APP 3116		196
1076	PAN CDN WAYNE-ROSEDALE 2371		935

GAS PLANTS

PAGE: 3

FACILITY CODE	F A C I L I T Y	N A M E	FIELD CODE-
1077	HBOG GILBY APP 3010		412
1078	MAYNARD COYOTE APP 3180		264
1079	AMOCO CROSSFIELD E ELKTON APP 2939		269
1080	DOME CHERHILL APP 4153		213
1081	MOBIL WIMBORNE APP 4057		976
1082	TEXACO WILLESSEN GREEN APP 2977		967
1083	HOME HARMATTAN ELKTON APP 3564		450
1084	HBOG EDSON APP 3165		320
1085	AMOCO PEMBINA APP 2408		685
1086	CANTERRA PROVOST APP 3515		750
1087	HBOG OYEN APP 2579		670
1088	CANADIAN OCCIDENTAL PEMBINA APP 4083		685
1089	CANADIAN OCCIDENTAL PADDLE RIVER APP 4082		672
1090	CDN SUP HARMATTAN ELKTON 2489		450
1091	PAN CDN WINTERING HILLS APP 3495		982
1092	STEEN CROSSFIELD APP 4204		267
1093	PETRO-CAN FERRIER APP 4300		377
1094	HBOG LONE PINE CR APP 2941		576
1095	MOBIL TWINING APP 3705		913
1096	AMERADA WILSON CREEK APP 3329		973
1097	GULF GHOST PINE APP 4401		408
1098	HBOG GILBY APP 3444		412
1099	ALTANA CAROLINE APP 3616 (B)		194
1100	DOME VULCAN APP 3164		927
1101	AMOCO BIGSTONE APP 4158		130
1102	AMOCO CROSSFIELD E D1 APP 4076		269
1103	DOME SYLVAN LAKE APP 3359 (B)		891
1104	HBOG CAROLINE APP 4325		194
1105	CANTERRA RAINBOW APP 3942		753
1106	KERR MCGEE ELNORA APP 3593		334
1107	HBOG KAYBOB S NO 1 APP 3254 (B)		514
1108	HBOG BRAZEAU RIVER APP 2632		168
1109	GULF WEST DRUMHELLER APP 3328		938
1110	TEXAS PAC FERRIER APP 2839 (B)		377
1111	NORCEN JUDY CREEK APP 2838		509
1112	HBOG STURGEON LK S. APP 3851		876
1113	SHELL SIMONETTE APP 4052		844
1114	GOLIAD BANTRY APP 4001		92

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1115	PETRO-CAN WHITECOURT APP 4266		951
1116	DOME PROVOST APP 2352		750
1117	HOME MARTEN HILLS APP 3490		597
1118	DOME GARRINGTON APP 3156 (B)		405
1119	MAYNARD WILLOW APP 3934		971
1120	HBOG KAYBOB SOUTH APP 3255		514
1121	CANTERRA BRAZEAU RIVER APP 3939		168
1122	AMERADA FERRIER APP 3449 (B)		377
1123	CHEVRON MITSUE APP 3782		615
1124	PANTHER BITTERN LAKE APP 3318		143
1125	AMOCO WASKAHIGAN APP 3220		930
1126	PANGAEA RED WILLOW APP 3225		774
1127	PETRO-CAN GREENCOURT APP 4041		431
1128	GULF SWALWELL APP.4054		886
1129	PETRO-CAN GOLD CR APP 3861		420
1130	PETRO-CAN GILBY APP 3026		412
1131	SHELL BURNT TIMBER APP 2732		181
1132	AMOCO MARTEN HILLS APP 3662		597
1133	GULF STRACHAN APP 3581 (B)		871
1134	ESSO QUIRK CREEK APP 4210		751
1135	SHELL VIRGINIA HILLS APP 3098		925
1136	NOVA PROVOST APP 3548		750
1137	BLUESKY JOFFRE APP 3319		505
1138	AMOCO BIGORAY APP 3785		126
1139	CDN SUP LONE PINE CR APP 3264		576
1140	OCELOT FERRYBANK APP 3130		378
1141	CANTERRA RICINUS W APP 3580		786
1142	PAN CDN PHOENIX APP 1671		696
1143	ICG WILLESSEN GREEN APP 3535		967
1144	CHEVRON KAYBOB S APP 3627 (B)		514
1145	ESSO RAINBOW APP 2835		753
1147	CHIEFTAIN SINCLAIR APP. 4000		845
1148	NORCEN BIGORAY APP 2836		126
1149	DOME PEMBINA WARBURG APP 3256 (B)		685
1150	DOME LITTLE BOW APP 3496		560
1151	PENNZOIL HUSSAR APP 3523		486
1152	QUASAR SIMONETTE APP 1684		844
1153	PAN CDN FERRYBANK APP 3120		378

GAS PLANTS

PAGE: 5

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1154	QUASAR SYLVAN LK APP 3299		891
1155	MOBIL RAINBOW APP 2829		753
1156	PETRO-CAN GILBY APP 3245		412
1157	ANDERSON WOKING APP 3355		987
1158	AMOCO PEMBINA (SUB-STN #1) APP 2401		685
1159	AMOCO PEMBINA (SUB-STN #2) APP 2402		685
1160	MOBIL PEMBINA APP 3653		685
1161	MOBIL PEMBINA APP 2403		685
1162	AMOCO PEMBINA (SUB-STN #5) APP 2404		685
1163	SHELL GORDONDALE APP 3189		428
1164	AMOCO PEMBINA (SUB-STN. #7) APP 2400		685
1165	AMOCO PEMBINA (SUB-STN #8) APP 3952		685
1166	SHELL CRANBERRY APP 3530		263
1167	SCEPTRE HUXLEY APP 4342		488
1168	WESTCOAST STANMORE APP 1807		864
1169	ANDERSON DUNVEGAN APP 3208		300
1170	ESSO JOFFRE APP 2659		505
1171	MAYNARD MICHICHI APP 3715		621
1172	CEJA MIKWAN APP 3520		609
1173	AMOCO RICINUS APP 3129 (B)		785
1174	PAN CDN COUNTESS APP 2954		259
1175	NORCEN BRUCE APP 4209		174
1176	W DECALTA ROCKYFORD APP 3630		790
1177	PAN CDN BASSANO APP 3076		97
1178	FRANCANA STANMORE APP 4096		864
1179	FRANCANA STROME APP 4097		873
1180	AMER TRADING OYEN APP 2891		670
1181	ALTEX PENHOLD APP 4131		694
1182	WESTCOAST HANNA APP 4117		446
1183	OAKWOOD MATZIWIN APP 4214		598
1184	TURBO KNOPIK APP 3315		537
1185	ANDEX TWINING APP 3817		913
1186	STAR SYLVAN LAKE APP 4272		891
1187	DORCHESTER OYEN APP 4090		670
1188	NORTH CANADIAN OIL CORBETT APP 4181		257
1189	GEN AMER SYLVAN LK APP 1879		891
1190	W DECALTA PEMBINA APP 3172		685
1191	TURIN RETLAW APP 3333		778

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1192	SHELL SWAN HILLS APP 3162		887
1193	VOYAGER KILLAM APP 3221		524
1194	PETRO-CAN SEDGEWICK APP 3632		832
1195	SABINE CESSFORD APP 3222		206
1196	NUL FAIRYDELL BON-ACCORD APP 3313		367
1197	PLACER PROVOST APP 2872		750
1198	PAN CDN LONG COULEE APP 3268		577
1199	MON-OIL WHITECOURT APP 3408		951
1200	DOME BRAEBURN APP 2869		164
1201	NORCEN NITON APP 2092		650
1202	GOLDEN EAGLE BNDY LK S APP 3023		157
1203	BOW VALLEY HACKETT APP 2172		432
1204	ZOLLER DANNEBURG KILLAM APP 3536		524
1205	LANDBANK ALIX APP 3423		48
1206	SUNCOR ROSEVEAR APP 3288		796
1207	PAN CDN GILBY APP 2191		412
1209	LOCHFAYNE CARSTAIRS APP 3598		202
1210	CANTERRA WIMBORNE APP 3109		976
1211	SUNCOR KILLAM APP 3521		524
1212	LINDSTROM SAMSON APP 2207		816
1213	MERLAND GARDEN PLAINS APP 4166		406
1214	STAR PEMBINA APP 2197		685
1215	PAN CDN STRATHMORE APP 3371		872
1216	BONANZA MAJEAU APP 3420		590
1217	DOME LEAMAN APP 3339		557
1218	UNION OIL SOUNDING APP 3386		857
1219	HBOG ZAMA APP 3292		997
1220	DEKALB NEVIS APP 3546		636
1221	BOW VALLEY STETTLER N 2320		866
1222	DOME ROUTE APP 3387		795
1223	REDCO HERCULES APP 3370		463
1224	DOME MED RIVER APP 2735 (B)		604
1225	CANTERRA JUDY CREEK APP 3307		509
1226	CDN SUP DAVEY APP 2925		272
1227	NORCEN GILBY APP 2837		412
1228	NORCEN OLDS APP 2878		668
1229	HOME MARTEN HILLS APP 3626		597
1230	HOME BASHAW APP 3282		96

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1231	DEKALB GARRINGTON APP 3337 (B)		405
1232	DOME PROVOST APP 3314		750
1233	HBOG TWINING NORTH APP 2229		915
1234	ATCO SEDALIA APP 3437		828
1235	ANDEX SWALWELL APP 3824		886
1236	BUMPER CARBON APP 2294		190
1237	PETRODYNE HUDSON APP 3405		476
1238	W DECALTA HUTCHKISS APP 2730		474
1239	AMOCO SEDALIA APP 3399		828
1240	HEWITT FERINTOSH APP 3403		376
1241	RING LACOMBE APP 4333		541
1242	LARIO CHIP LAKE APP 2998		219
1243	DOME HUTCHKISS APP 3612		474
1244	RANCHMEN'S HOLMBERG APP 3170		466
1245	LARIAT TWINING APP 3363		913
1246	GEN AMER GILBY APP 3413		412
1247	CO-OPERATIVE ENERGY EDSON APP 3309		320
1248	QUASAR ATIM APP 3396		80
1249	HIGHLAND CYN-PEM APP 3173		271
1250	AMERADA GARRINGTON APP 3121		405
1251	ATCO MARTEN HILLS APP 3560		597
1252	NORCEN PROVOST APP 3410		750
1253	BLAKE PROVOST APP 3412		750
1254	AMERADA RICINUS APP 3450		785
1256	PAN CDN ALDERSON APP 2966		43
1257	CONWEST ENCHANT APP 4211		336
1259	UNIVERSAL PROVOST APP 3525		750
1260	MERLAND WESTLOCK APP 2600		946
1261	KOCH WILDMERE APP 3395		963
1262	DOME WINTERING HILLS APP 2460		982
1263	KERR MCGEE FERRYBANK APP 3526		378
1264	GULF BASHAW APP 3592		96
1265	NOVALTA PECO NORTH APP 2463		682
1266	AMOCO ANTE CREEK APP 2477		55
1267	ESSO NITON APP 3629		650
1268	SHELL ROSEVEAR APP 4273		796
1269	BP BITTERN LAKE APP 2601		143
1270	DEKALB BLUEBERRY MTN APP 2474		147

FACILITY CODE	F A C I L I T Y N A M E	FIELD CODE
1271	RANCHMAN'S PROVOST APP 3510	750
1272	SAMEDAN HANNA APP 3699	446
1273	GULF BASHAW (REGNIER) APP 2462	96
1274	BOW VALLEY BERRY APP 3499	123
1275	HUSKY KILLAM APP 3739	524
1276	DOME BOUVIER APP 2556	159
1277	HUSKY HALKIRK APP 2431	437
1278	CHEVRON JOFFRE APP 3574	505
1279	SAMEDEN KAYBOB S APP 3700	514
1280	PETRO-CAN BELLSHILL LAKE APP 4374	115
1281	RANGER KILLAM APP 2487	524
1282	MERLAND RED WILLOW APP 2507	774
1283	W DECALTA LEDUC APP 2731	551
1284	ARIES PROVOST APP.3545	750
1285	DOME PROVOST APP 2449	750
1286	W DECALTA HOTCHKISS APP 2502	474
1287	DOME STEELE APP 3666	862
1288	SHELL POUCE COUPE APP 3640	727
1289	ORIOLE FERRIER APP 2594	377
1290	PALOMA HOTCHKISS APP 3625	474
1291	CANTERRA OYEN APP 2697	670
1292	CDN HUNTER WAPITI APP 3492	953
1293	CANDEL BIG BEND APP 3340	125
1294	HUSKY RED WILLOW APP 3893	774
1295	HUSKY LEAHURST APP 2519	549
1296	MOBIL TEEPEE CREEK APP 4056	904
1297	DOME AMISK APP 4335	53
1298	DOME PROVOST APP 2475	750
1299	CZAR TWINING NORTH APP 4174	915
1300	BOW VALLEY SUNNYNOOK APP 2574	883
1301	SCEPTRE JUDY CREEK APP 3538	509
1303	CDN HUNTER HARD APP 2631	452
1304	CDN HUNTER HARD APP 4086	452
1305	DOME BAPTISTE APP 3681	93
1306	HOME BIG BEND APP 3624	125
1307	CHEVRON FERRYBANK APP 3781	378
1308	DOME RICHDALE APP 2609	783
1309	HBOG TANGENT APP 3698	899

FACILITY CODE	F A C I L I T Y N A M E	FIELD CODE-
1310	FLAMINGO CESSFORD APP 2715	206
1311	PETRO-CAN CONNERSVILLE APP 3722	251
1312	PETRO-CAN RAINBOW APP 2646	753
1313	PENNZOIL STURGEON LK S 2610	876
1314	GULF HANNA APP 2663	446
1315	PANCANA MIKWAN APP 3568	609
1316	SUNDANCE GEORGE APP 2471	410
1317	BLAKE CLIVE APP 2642	224
1318	SULPETRO PROVOST APP 3899	750
1319	CAMEL ABEE APP 3561	3
1320	CZAR HUSSAR APP 2596	486
1321	TEXACO KNOBHILL APP 3622	537
1322	AMOCO JOSEPHINE APP 3821	508
1323	CHAMPLIN STEELE APP 3771	862
1324	HBOG SUNDANCE APP 2506	879
1325	DOME INLAND APP2694	490
1326	HBOG KAYBOB SOUTH APP 2705	514
1327	LADD CHIGWELL APP 4030	214
1328	ALTANA NITON APP 2624	650
1329	PAN CDN ENTICE APP 2702	339
1330	GULF BAPTISTE APP 2700	93
1331	ACADIA VALLEY ACADIA APP2716	6
1332	SUNDANCE DOBSON APP 4143	283
1333	PETRO MARK JOFFRE APP 2743	505
1334	DOME PROVOST APP 2681	750
1335	NUMAC KAYBOB SOUTH APP 3694	514
1336	CANTERRA GHOST PINE APP 3868	408
1337	RANCHMEN'S GOODWIN APP 3602	422
1338	WAINOCO VALHALLA APP 3615	920
1339	WESTAR BERRY APP 4152	123
1340	CO-OPERATIVE ENERGY EDSON APP 4293	320
1341	DOME KAYBOB SOUTH APP 4132	514
1342	DOME MEANOOK APP 2714	602
1343	DOME SINCLAIR APP 2818	845
1344	CANTERRA ENTICE APP 3938	339
1345	RANGER RICH APP 3611	782
1346	AMOCO ANTE CREEK APP 4184	55
1347	CARLYLE EAGLE PROVOST APP 3885	750

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1343	KERR MCGEE RICH APP 2741		782
1349	SHELL CECIL APP 2790		204
1350	CDN HUNTER ELMWORTH APP 3409		333
1351	SULPETRO ELMWORTH APP 4194		333
1352	DOME BIG BEND APP 2754		125
1353	ESSO FERRIER APP 2963		377
1354	ANDERSON MIRAGE APP 3650		629
1355	CANADIAN OCCIDENTAL EAGLESHAM APP 4114		315
1356	DOME PROVOST APP 2914		750
1357	CHEVRON BIGORAY APP 4195		126
1358	MOBIL WINTERHILLS APP 2736		982
1359	CHAMPLIN CYN-PEM APP 4213		271
1360	GULF BANSHEE APP 3753		88
1361	CONWEST KAYBOB APP 2493		513
1362	CANTERRA VERGER APP 3937		919
1363	MOBIL DUHAMEL APP 4111		296
1364	BP BELLOY APP 3014		113
1365	SIGNALTA FORESTBURG APP 4220		335
1366	DOME PROVOST APP 3016		750
1367	PAN CDN MORLEY APP 2728		622
1368	ZEPHYR THORSBY APP 3647		964
1369	NORCEN JOARCAM APP 3628		503
1370	CHEVRON BRAZEAU RIVER APP 4151		168
1371	MERLAND GIROUX APP 3008		414
1372	PETRO-CAN BRAZEAU R APP 2866		168
1373	J M HUBER WATLET APP 2997		936
1374	DOME CAROLINE APP 4084		194
1375	DOME BRAZEAU R APP 3003		163
1376	DOME PEMBINA APP 4256		685
1377	SABINE MED RIVER APP 2980		604
1378	SULPETRO PROVOST APP 3001		750
1379	NORCEN FERRIER APP 2958 (B)		377
1380	DOME CRANBERRY APP 2808		263
1381	ANDEX HIGHVALE APP 3019		477
1382	J M HUBER BIGORAY APP 2999		126
1383	DOME VALHALLA APP 2739		920
1384	CDN SUP KILLAM APP 3082		524
1385	OAKLAND CAMPBELL NAMAO APP 3493		185

FACILITY CODE	F A C I L I T Y N A M E	FIELD- CODE-
1386	DOME WILLESSEN GREEN APP 3097 (B)	967
1387	SUNDANCE WAYNE-ROSEDALE APP 3087	935
1389	CZAR LEAHURST APP 3158	549
1390	GULF ESTHER APP 3155	348
1391	SHELL CRANBERRY APP 3529	263
1392	OCELOT PECC APP 4232	682
1393	VOYAGER REDWATER APP 3134	770
1394	SABINE CARROT CREEK APP 3069	196
1395	SULPETRO ELMWORTH APP. 3102	333
1396	SABINE GLADYSAPP 3122	402
1397	SUNCOR CALLING LAKE SOUTH APP 3071	188
1398	MERLAND BEAVERHILL LK APP 3168	108
1399	TEXACO OPEN CREEK APP 4291	667
1400	GLENORA GUNN APP 3169	366
1401	STAR REDWATER APP 3276	770
1402	CHEVRON PEMBINA APP 3780	685
1403	AMOCO TONY CREEK NORTH APP 3820	947
1404	HBOG EAGLESHAM APP 3163	315
1405	DOME SUNDANCE APP 3101	879
1406	MERLAND SEDGEWICK APP 4344	832
1407	SUNCOR JOFFRE APP 4031	505
1408	WAINOCO LEO APP 3141	555
1409	KANDEX BASHAW APP 3832	96
1410	GRAND PRIX BLACKFOOT APP 3655	138
1411	PARAMOUNT SALESKI APP 3717	811
1412	POCO SPIERS APP 4019	831
1413	LADD BERRY APP 3631	123
1414	CZAR PARKLAND NORTHEAST APP 3427	679
1415	CIMARRON MANYBERRIES APP 3595	595
1416	ROAN MEDICINE HAT APP 3663	601
1417	RANGER GALLOWAY APP 3797	357
1418	AMOCO ANTE CREEK APP 3143	55
1419	VOYAGER KILLAM NORTH APP 3732	525
1420	CAVALIER BIG COULEE APP 3748	128
1421	GULF BLOOD APP 3798	149
1422	CHEVRON HOUSE APP 3776	473
1423	WAINOCO SWAN HILLS APP 3725	887
1424	CONWEST HILL APP 3813	442

FACILITY CODE	F A C I L I T Y N A M E	FIELD- CODE
1425	CIMARRON MIKWAN APP 3676	609
1426	LORNE H REED PEMBINA APP 3678	685
1427	CHEVRON CHINCHAGA NORTH APP 3766	227
1428	GOLDEN EAGLE BNDY LK S APP 3774	157
1429	BUMPER SWALWELL APP 3824 AND TWINING APP 3817	886
1430	BUMPER TWINING APP 3802	913
1431	CZAR SULLIVAN LK APP 3855	380
1432	CABRE STROME APP 3792	873
1433	BRALORNE GIRCUXVILLE EAST APP 4313	330
1434	PANCDN HUSSAR CROWFOOT APP 3731	486
1435	CO-ENERCO ROXANA APP 3844	799
1436	CANTERRA JARVIE APP 3711	498
1437	CITADEL CAROLINE APP 3862	194
1438	RYERSON STANMORE APP 3887	864
1439	MERLAND FENN-BIG VALLEY APP 3919	371
1440	CANADIAN RESERVE MAGEE APP 3828	585
1441	PANCDN ALDERSON APP 3863	43
1442	VOYAGER FORESTBURG (HEISLER) APP 3959	335
1443	AMOCO WESTLOCK APP 3547	946
1444	ALTANA MONITOR APP 3973	617
1445	WELLORE PEMBINA APP 3956	685
1446	RENAISSANCE ERSKINE APP 4014	343
1447	CANADIAN OCCIDENTAL DEANNE APP 3925	308
1448	BUMPER CRYSTAL APP 3911	241
1449	BOW VALLEY JOARCAM APP 3656	503
1450	DOME BAPTISTE APP 4032	93
1451	UNION LIEGE APP 4113	538
1452	NSM REDWATER APP 2887	770
1453	W DECALTA COMPEER APP 3903	249
1454	AMOCO ST.ALBERT APP 3750	804
1455	MOHAWK BYEMOOR APP 3733	179
1456	RESMAN GILBY APP 3964	412
1457	PANCDN SCANDIA APP 2498	826
1458	D.M.WOLCOTT BRAZEAU RIVER APP 4172A	168
1459	CONSOLIDATED CLARESHOLM APP 4045	223
1460	KAN ENERGY GLEICHEN APP 3636	399
1461	PARAMOUNT LEIGE APP 4061	533
1462	AMOCO BIGSTONE APP 3923	130

GAS PLANTS

PAGE: 13

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1463	CALPRO	POUCE COUPE SOUTH APP 3963	727
1464	KERR MCGEE	CRAIGMYLE APP 4043	262
1465	PHOENIX	KNELLER APP 4074	535
1466	UNITED CANSD	ROWLEY APP 4042	793
1467	MOBIL	WILLESSEN GREEN APP 4062	967
1468	VOYAGER	NORRIS APP 3979	656
1469	GRAND PRIX	BANTRY APP 4053	92
1470	NORCEN	FORT SASK APP 4026	391
1471	AEC	SUFFIELD APP 3232	877
1472	AMOCO	NIPISI APP 4248	644
1473	POCO	MAPLE GLEN	592
1474	TRANS-CANADA	RUMSEY APP 4322	777
1476	DEKALB	WILLESSEN GREEN APP 4180	967
1477	DEKALB	WILLESSEN GREEN APP 4342	967
1901	PETRO-CAN	EMPRESS APP 3870 (A)(B)	1
1902	DOME	EMPRESS APP 3703 (A)(B)	1
1903	ALTA NAT	GAS COCHRANE APP 4119	1
1906	DOME	EDMONTON APP 2226 (A)(B)	1
1907	D.M.WOLCOTT	EMPRESS APP 3442 (A)(B)	1
1936	SUNCOR	(GCOS)	998
1937	SULMAR	LYNTON	998
1938	SULMAR	REDWATER	1
1939	BURZA	LYNTON	1
1940	SYNCRUDE		998
1941	CHEVRON	FORT SASK	391
1942	GIBSON	FORT SASK	391
1943	SHELL	HARMATTAN-ELKTON (PROCCR GX)	450
1944	ESSO	E EDM LPG	998
1945	AMOCO	PEMBINA	685
1946	DOME	CRANBERRY (KEMP RIVER)	263
1947	VOYAGER	BRUCE	174
1948	PVC	STRACHAN	871
1949	SULMAR	SCOTFORD	1
1950	GIBSON	HARDISTY	998

STRADDLE PLANTS AND OTHERS

<u>Facility Code</u>	<u>Facility Name</u>
1901	Petro-Can Empress App. 3870
1902	Dome Empress App. 3703
1903	Alta Nat Gas Cochrane App. 4119
1906	Dome Edmonton App. 2226
1907	D. M. Wolcott Empress App. 3442
1936	Suncor (GCOS)
1937	Sulmar Lynton
1939	Burza Lynton
1940	Syncrude
1941	Chevron Fort Sask.
1942	Gibson Fort Sask.
1943	Shell Harmattan-Elkton (Procor GX)
1944	Esso E. Edm LPG
1945	Amoco Pembina
1946	Dome Cranberry (Kemp River)
1947	Voyager Bruce
1948	PVC Strachan
1949	Sulmar Scotford
1950	Gibson Hardisty
2242	Norcen Alexander
2291	Western Decalta Hanna
2437	Esso Swan Hills
2438	Esso Swan Hills South
2450	Dome Provost North
2453	Dome Prevo
2505	Anderson Belloy
2544	Suncor Medicine River
2608	Quasar Erskine
2641	Texaco Wizard Lake

<u>Facility Code</u>	<u>Facility Name</u>
2675	Rampart Joffre
2678	Kan Energy Gleichen
2857	Norcen Enchant
2921	Norcen Kaybob South
2934	Calto Erskine
2968	Norcen Normandville
3004	Ladd Big Bend
3072	Norcen Big Bend
3100	Amoco Lanaway Gas Gathering
3159	Sounding Bow Valley
3177	Lorne H. Reed Cessford
3185	CDC Retlaw
3217	Ladd Retlaw
3228	Voyager Mundare
3340	Amoco Markerville
3436	Dome Drumheller
3438	Sundance Wintering Hills
3445	Ladd Retlaw #2
3528	Camel Paddle River
3543	Getty BP Pembina #1
3575	United Canso Rowley
3576	Amoco South Swan Hills
3630	Luscar South Heisler
3691	Passburg Drumheller

FACILITY
CODE

F A C I L I T Y N A M E

FIELD-
CODE

1331	ACADIA VALLEY ACADIA APP2716	5
1471	AEC SUFFIELD APP 3232	377
1903	ALTA NAT GAS COCHRANE APP 4119	1
1099	ALTANA CAROLINE APP 3616 (B)	194
1444	ALTANA MONITOR APP 3973	617
1328	ALTANA NITON APP 2624	650
1131	ALTEX PENHOLD APP 4131	694
1180	AMER TRADING OYEN APP 2891	670
1017	AMERADA CESSFORD APP 3447	206
1122	AMERADA FERRIER APP 3449 (B)	377
1250	AMERADA GARRINGTON APP 3121	405
1021	AMERADA OLDS APP 3058	663
1254	AMERADA RICINUS APP 3450	785
1096	AMERADA WILSON CREEK APP 3329	973
1266	AMOCO ANTE CREEK APP 2477	55
1413	AMOCO ANTE CREEK APP 3143	55
1346	AMOCO ANTE CREEK APP 4184	55
1138	AMOCO BIGORAY APP 3785	126
1462	AMOCO BIGSTONE APP 3923	130
1101	AMOCO BIGSTONE APP 4158	130
1075	AMOCO CARROT CREEK APP 3116	196
1102	AMOCO CROSSFIELD E D1 APP 4076	269
1079	AMOCO CROSSFIELD E ELKTON APP 2939	269
1322	AMOCO JOSEPHINE APP 3821	508
1132	AMOCO MARTEN HILLS APP 3662	597
1472	AMOCO NIPISI APP 4248	644
1007	AMOCO NIPISI APP 4284	644
1945	AMOCO PEMBINA	685
1158	AMOCO PEMBINA (SUB-STN #1) APP 2401	685
1159	AMOCO PEMBINA (SUB-STN #2) APP 2402	685
1162	AMOCO PEMBINA (SUB-STN #5) APP 2404	685
1165	AMOCO PEMBINA (SUB-STN #8) APP 3952	685
1164	AMOCO PEMBINA (SUB-STN. #7) APP 2400	685
1085	AMOCO PEMBINA APP 2408	685
1057	AMOCO PEMBINA APP 3704	685
1019	AMOCO PEMBINA BUCK CR APP 2399 (B)	685
1173	AMOCO RICINUS APP 3129 (B)	785
1239	AMOCO SEDALIA APP 3399	828

GAS PLANTS

PAGE: 2

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1454	AMOCO ST.ALBERT APP 3750		804
1033	AMOCO THREE HILLS CREEK 2809		906
1403	AMOCO TONY CREEK NORTH APP 3820		947
1125	AMOCO WASKAHIGAN APP 3220		930
1443	AMOCO WESTLOCK APP 3547		946
1034	AMOCO WINDFALL APP 3357		979
1032	AMOCO WORSLEY APP 3223		991
1169	ANDERSON DUNVEGAN APP 3208		300
1354	ANDERSON MIRAGE APP 3650		629
1157	ANDERSON WOKING APP 3355		987
1381	ANDEX HIGHVALE APP 3019		477
1235	ANDEX SHALWELL APP 3824		886
1185	ANDEX TWINING APP 3817		913
1284	ARIES PROVOST APP.3545		750
1251	ATCO MARTEN HILLS APP 3560		597
1234	ATCO SEDALIA APP 3437		823
1317	BLAKE CLIVE APP 2642		224
1253	BLAKE PROVOST APP 3412		750
1059	BLUESKY DRUMHELLER APP 3253		292
1137	BLUESKY JOFFRE APP 3319		505
1066	BONANZA KIRKWALL APP 3018		529
1216	BONANZA MAJEAU APP 3420		590
1274	BOW VALLEY BERRY APP 3499		123
1203	BOW VALLEY HACKETT APP 2172		432
1449	BOW VALLEY JOARCAM APP 3656		503
1221	BOW VALLEY STETTLER N 2320		866
1300	BOW VALLEY SUNNYNOOK APP2574		883
1364	BP BELLOY APP 3014		113
1269	BP BITTERN LAKE APP 2601		143
1433	BRALORNE GIROUXVILLE EAST APP 4313		330
1236	BUMPER CARBON APP 2294		190
1448	BUMPER CRYSTAL APP 3911		241
1429	BUMPER SWALWELL APP 3824 AND TWINING APP 3817		886
1430	BUMPER TWINING APP 3802		913
1939	BURZA LYNTON		1
1432	CABRE STROME APP 3792		873
1463	CALPRO POUCE COUPE SOUTH APP 3963		727
1319	CAMEL ABEE APP 3561		3

FACILITY
CODE

F A C I L I T Y N A M E

FILED-

1447	CANADIAN OCCIDENTAL DEANNE APP 3925	308
1355	CANADIAN OCCIDENTAL EAGLESHAM APP 4114	315
1089	CANADIAN OCCIDENTAL PADDLE RIVER APP 4082	672
1088	CANADIAN OCCIDENTAL PEMBINA APP 4083	685
1440	CANADIAN RESERVE MAGEE APP 3828	585
1293	CANDEL BIG BEND APP 3340	125
1047	CANDEL MINNEHIK-BUCK LK APP 3063	612
1121	CANTERRA BRAZEAU RIVER APP 3939	168
1041	CANTERRA CESSFORD APP 2645	206
1344	CANTERRA ENTICE APP 3938	339
1336	CANTERRA GHOST PINE APP 3868	408
1043	CANTERRA HUSSAR APP 3936	486
1436	CANTERRA JARVIE APP 3711	498
1225	CANTERRA JUDY CREEK APP 3307	509
1291	CANTERRA OYEN APP 2697	670
1086	CANTERRA PROVOST APP 3515	750
1105	CANTERRA RAINBOW APP 3942	753
1141	CANTERRA RICINUS W APP 3580	786
1362	CANTERRA VERGER APP 3937	919
1044	CANTERRA WAYNE-ROSEDALE APP 3932	935
1210	CANTERRA WIMBORNE APP 3109	976
1347	CARLYLE EAGLE PROVOST APP 3885	750
1420	CAVALIER BIG COULEE APP 3748	128
1350	CDN HUNTER ELMWORTH APP 3409	333
1303	CDN HUNTER HARD APP 2631	452
1304	CDN HUNTER HARD APP 4086	452
1042	CDN HUNTER KARR APP 3270	515
1292	CDN HUNTER WAPITI APP 3492	953
1048	CDN MONTANA BLACK BUTTE APP 3506	145
1226	CDN SUP DAVEY APP 2925	272
1060	CDN SUP HARMAT ELKTON 2490	450
1090	CDN SUP HARMATTAN ELKTON 2489	450
1384	CDN SUP KILLAM APP 3082	524
1139	CDN SUP LONE PINE CR APP 3264	576
1014	CDN WESTERN CARBON APP 4185	190
1172	CEJA MIKWAN APP 3520	609
1359	CHAMPLIN CYN-PEM APP 4213	271
1323	CHAMPLIN STEELE APP 3771	862

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1357	CHEVRON BIGORAY APP 4195		126
1370	CHEVRON BRAZEAU RIVER APP 4151		168
1427	CHEVRON CHINCHAGA NORTH APP 3766		227
1307	CHEVRON FERRYBANK APP 3781		378
1941	CHEVRON FORT SASK		391
1061	CHEVRON GILBY APP 2614		412
1422	CHEVRON HOUSE APP 3776		473
1278	CHEVRON JOFFRE APP 3574		505
1144	CHEVRON KAYBOB S APP 3627 (B)		514
1123	CHEVRON MITSUE APP 3782		615
1006	CHEVRON NEVIS APP 3783		636
1402	CHEVRON PEMBINA APP 3780		635
1008	CHEVRON PRINCESS APP 3573		744
1067	CHEVRON SYLVAN LAKE APP 3491		891
1018	CHIEFTAIN PROVOST APP 3970		750
1147	CHIEFTAIN SINCLAIR APP. 4000		845
1029	CIMARRON FERRYBANK APP 3186		378
1415	CIMARRON MANYBERRIES APP 3595		595
1425	CIMARRON MIKWAN APP 3676		609
1437	CITADEL CAROLINE APP 3862		194
1052	CITADEL FARRELL APP 3354		368
1435	CO-ENERCO ROXANA APP 3844		799
1247	CO-OPERATIVE ENERGY EDSON APP 3309		320
1055	CO-OPERATIVE ENERGY EDSON APP 3578		320
1340	CO-OPERATIVE ENERGY EDSON APP 4293		320
1459	CONSOLIDATED CLARESHOLM APP 4045		223
1257	CONWEST ENCHANT APP 4211		336
1424	CONWEST HILL APP 3813		442
1361	CONWEST KAYBOB APP 2493		513
1320	CZAR HUSSAR APP 2596		486
1389	CZAR LEAHURST APP 3158		549
1414	CZAR PARKLAND NORTHEAST APP 3427		679
1431	CZAR SULLIVAN LK APP 3855		880
1299	CZAR TWINING NORTH APP 4174		915
1458	D.M.WOLCOTT BRAZEAU RIVER APP 4172A		168
1907	D.M.WOLCOTT EMPRESS APP 3442 (A)(B)		1
1270	DEKALB BLUEBERRY MTN APP 2474		147
1231	DEKALB GARRINGTON APP 3337 (B)		405

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1220	DEKALB NEVIS APP 3546		636
1476	DEKALB WILLESSEN GREEN APP 4180		967
1477	DEKALB WILLESSEN GREEN APP 4342		967
1297	DOME AMISK APP 4335		53
1305	DOME BAPTISTE APP 3681		93
1450	DOME BAPTISTE APP 4032		93
1352	DOME BIG BEND APP 2754		125
1276	DOME BOUVIER APP 2556		159
1200	DOME BRAEBURN APP 2869		164
1375	DOME BRAZEAU R APP 3003		168
1374	DOME CAROLINE APP 4084		194
1080	DOME CHERHILL APP 4153		213
1946	DOME CRANBERRY (KEMP RIVER)		263
1380	DOME CRANBERRY APP 2808		263
1906	DOME EDMONTON APP 2226 (A)(B)		1
1902	DOME EMPRESS APP 3703 (A)(B)		1
1118	DOME GARRINGTON APP 3156 (B)		405
1243	DOME HOTCHKISS APP 3612		474
1325	DOME INLAND APP 2694		490
1341	DOME KAYBOB SOUTH APP 4132		514
1217	DOME LEAMAN APP 3339		557
1150	DOME LITTLE BOW APP 3496		560
1342	DOME MEANOOK APP 2714		602
1224	DOME MED RIVER APP 2735 (B)		604
1376	DOME PEMBINA APP 4256		685
1149	DOME PEMBINA WARBURG APP 3256 (B)		685
1116	DOME PROVOST APP 2352		750
1285	DOME PROVOST APP 2449		750
1298	DOME PROVOST APP 2475		750
1334	DOME PROVOST APP 2681		750
1356	DOME PROVOST APP 2914		750
1366	DOME PROVOST APP 3016		750
1232	DOME PROVOST APP 3314		750
1308	DOME RICHDALE APP 2609		783
1222	DOME ROUTE APP 3387		795
1343	DOME SINCLAIR APP 2818		845
1287	DOME STEELE APP 3666		862
1405	DOME SUNDANCE APP 3101		879

GAS PLANTS

PAGE: 6

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1103	DOMESYLVAN LAKE APP 3359 (B)		891
1383	DOMESVALHALLA APP 2739		920
1100	DOMESVULCAN APP 3164		927
1386	DOMESWILLESSEN GREEN APP 3097 (B)		967
1262	DOMESWINTERING HILLS APP 2460		982
1187	DORCHESTER OYEN APP 4090		670
1024	ESSO BOUNDARY LAKE S APP 2981		157
1944	ESSO E EDM LPG		998
1353	ESSO FERRIER APP 2963		377
1027	ESSO GOLDEN SPIKE APP 3610 (B)		421
1170	ESSO JOFFRE APP 2659		505
1069	ESSO JUDY CREEK APP 3805 (B)		509
1023	ESSO LEDUC-WOODBEND APP 3036 (B)		551
1267	ESSO NITON APP 3629		650
1134	ESSO QUIRK CREEK APP 4210		751
1145	ESSO RAINBOW APP 2835		753
1028	ESSO REDWATER APP 4064		770
1310	FLAMINGO CESSFORD APP 2715		206
1026	FRANCANA CESSFORD APP 2392		206
1178	FRANCANA STANMORE APP 4096		864
1179	FRANCANA STROME APP 4097		873
1246	GEN AMER GILBY APP 3413		412
1189	GEN AMER SYLVAN LK APP 1879		891
1942	GIBSON FORT SASK		391
1950	GIBSON HARDISTY		998
1400	GLENORA GUNN APP 3169		366
1202	GOLDEN EAGLE BNDY LK S APP 3023		157
1428	GOLDEN EAGLE BNDY LK S APP 3774		157
1114	GOLIAD BANTRY APP 4001		92
1469	GRAND PRIX BANTRY APP 4053		92
1410	GRAND PRIX BLACKFOOT APP 3655		138
1360	GULF BANSHEE APP 3753		88
1330	GULF BAPTISTE APP 2700		93
1273	GULF BASHAW (REGNIER) APP 2462		96
1264	GULF BASHAW APP 3592		96
1421	GULF BLOOD APP 3798		149
1390	GULF ESTHER APP 3155		348
1097	GULF GHOST PINE APP 4401		408

FACILITY
CODE

F A C I L I T Y

N A M E

FIELD-
CODE

1005	GULF GILBY APP 3057	412
1314	GULF HANNA APP 2663	446
1004	GULF HOMEGLLEN-RIMBEY APP 4167	470
1002	GULF NEVIS APP 3928	636
1003	GULF PINCHER CREEK APP 3751	706
1133	GULF STRACHAN APP 3581 (B)	871
1128	GULF SWALWELL APP.4054	886
1109	GULF WEST DRUMHELLER APP 3328	938
1108	HBOG BRAZEAU RIVER APP 2632	168
1104	HBOG CAROLINE APP 4325	194
1022	HBOG CESSFORD APP 2391	206
1404	HBOG EAGLESHAM APP 3163	315
1084	HBOG EDSON APP 3165	320
1077	HBOG GILBY APP 3010	412
1098	HBOG GILBY APP 3444	412
1107	HBOG KAYBOB S NO 1 APP 3254 (B)	514
1326	HBOG KAYBOB SOUTH APP 2705	514
1120	HBOG KAYBOB SOUTH APP 3255	514
1094	HBOG LONE PINE CR APP 2941	576
1087	HBOG DYEN APP 2579	670
1112	HBOG STURGEON LK S. APP 3851	876
1324	HBOG SUNDANCE APP 2506	879
1070	HBOG SYLVAN LAKE APP 4191	891
1309	HBOG TANGENT APP 3698	899
1233	HBOG TWINING NORTH APP 2229	915
1219	HBOG ZAMA APP 3292	997
1240	HEWITT FERINTOSH APP 3403	376
1249	HIGHLAND CYN-PEM APP 3173	271
1230	HOME BASHAW APP 3282	96
1306	HOME BIG BEND APP 3624	125
1020	HOME CARSTAIRS APP 2989	202
1083	HOME HARMATTAN ELKTON APP 3564	450
1117	HOME MARTEN HILLS APP 3490	597
1229	HOME MARTEN HILLS APP 3626	597
1065	HOME RETLAW APP 2407	778
1277	HUSKY HALKIRK APP 2431	437
1275	HUSKY KILLAM APP 3739	524
1295	HUSKY LEAHURST APP 2519	549

FACILITY CODE	F A C I L I T Y	N A M E	FIELD CODE-
1294	HUSKY RED WILLOW APP 3893		774
1035	ICG ACHESON APP 3419		9
1073	ICG GILBY APP 2947		412
1143	ICG WILLESSEN GREEN APP 3535		967
1382	J M HUBER BIGORAY APP 2999		126
1373	J M HUBER WATLET APP 2997		936
1460	KAN ENERGY GLEICHEN APP 3636		399
1409	KANDEX BASHAW APP 3832		96
1464	KERR MCGEE CRAIGMYLE APP 4043		262
1106	KERR MCGEE ELNORA APP 3593		334
1263	KERR MCGEE FERRYBANK APP 3526		378
1343	KERR MCGEE RICH APP 2741		782
1040	KIDD CREEK OKOTOKS APP 4190		666
1261	KOCH WILDMERE APP 3395		963
1413	LADD BERRY APP 3631		123
1327	LADD CHIGWELL APP 4030		214
1205	LANDBANK ALIX APP 3423		48
1245	LARIAT TWINING APP 3363		913
1242	LARIO CHIP LAKE APP 2998		219
1212	LINDSTROM SAMSON APP 2207		816
1209	LOCHFAYNE CARSTAIRS APP 3598		202
1426	LORNE H REED PEMBINA APP 3678		685
1078	MAYNARD COYOTE APP 3180		264
1171	MAYNARD MICHICHI APP 3715		621
1119	MAYNARD WILLOW APP 3934		971
1398	MERLAND BEAVERHILL LK APP 3168		108
1439	MERLAND FENN-BIG VALLEY APP 3919		371
1213	MERLAND GARDEN PLAINS APP 4166		406
1371	MERLAND GIROUX APP 3008		414
1282	MERLAND RED WILLOW APP 2507		774
1406	MERLAND SEDGEWICK APP 4344		832
1260	MERLAND WESTLOCK APP 2600		946
1062	MOBIL CARSON CREEK APP 3795		198
1363	MOBIL DUHAMEL APP 4111		296
1161	MOBIL PEMBINA APP 2403		685
1160	MOBIL PEMBINA APP 3653		685
1155	MOBIL RAINBOW APP 2829		753
1296	MOBIL TEEPEE CREEK APP 4056		904

GAS PLANTS

PAGE: 9

FACILITY CODE	F A C I L I T Y	N A M E	FILED- CODE
1095	MOBIL TWINING APP 3705		913
1467	MOBIL WILLESSEN GREEN APP 4062		967
1081	MOBIL WIMBORNE APP 4057		976
1358	MOBIL WINTERHILLS APP 2736		982
1455	MOHAWK BYEMOOR APP 3733		179
1199	MON-OIL WHITECOURT APP 3408		951
1148	NORCEN BIGORAY APP 2836		126
1175	NORCEN BRUCE APP 4209		174
1379	NORCEN FERRIER APP 2958 (B)		377
1470	NORCEN FORT SASK APP 4026		391
1227	NORCEN GILBY APP 2837		412
1369	NORCEN JOARCAM APP 3628		503
1111	NORCEN JUDY CREEK APP 2838		509
1010	NORCEN MORINVILLE APP 3074		620
1201	NORCEN NITON APP 2092		650
1025	NORCEN NORMANDVILLE APP 3300		654
1229	NORCEN OLDS APP 2878		668
1063	NORCEN PROVOST APP 3034		750
1252	NORCEN PROVOST APP 3410		750
1188	NORTH CANADIAN OIL CORBETT APP 4181		257
1136	NOVA PROVOST APP 3548		750
1265	NOVALTA PECO NORTH APP 2463		682
1452	NSM REDWATER APP 2887		770
1196	NUL FAIRYDELL BON ACCORD APP 3313		367
1335	NUMAC KAYBOB SOUTH APP 3694		514
1385	OAKLAND CAMPBELL NAMAO APP 3493		185
1183	OAKWOOD MATZIWIN APP 4214		593
1140	OCELOT FERRYBANK APP 3130		378
1392	OCELOT PECO APP 4232		632
1289	ORIOLE FERRIER APP 2594		377
1290	PALOMA HOTCHKISS APP 3625		474
1256	PAN CDN ALDERSON APP 2966		43
1177	PAN CDN BASSANO APP 3076		97
1012	PAN CDN COUNTESS APP 1719		259
1174	PAN CDN COUNTESS APP 2954		259
1329	PAN CDN ENTICE APP 2702		339
1153	PAN CDN FERRYBANK APP 3120		378
1207	PAN CDN GILBY APP 2191		412

FACILITY CODE	F A C I L I T Y	N A M E	FIELD CODE-
1198	PAN CDN LONG COULEE APP 3268		577
1367	PAN CDN MORLEY APP 2728		622
1142	PAN CDN PHOENIX APP 1671		696
1215	PAN CDN STRATHMORE APP 3371		872
1076	PAN CDN WAYNE-ROSEDALE 2371		935
1049	PAN CDN WAYNE-ROSEDALE 2397		935
1091	PAN CDN WINTERING HILLS APP 3495		982
1315	PANCANA MIKWAN APP 3568		609
1441	PANCDN ALDERSON APP 3863		43
1434	PANCDN HUSSAR CROWFOOT APP 3731		486
1457	PANCDN SCANDIA APP 2498		826
1126	PANGAEA RED WILLOW APP 3225		774
1124	PANTHER BITTERN LAKE APP 3318		143
1461	PARAMOUNT LEIGE APP 4061		538
1411	PARAMOUNT SALESKI APP 3717		811
1151	PENNZOIL HUSSAR APP 3523		486
1313	PENNZOIL STURGEON LK S 2610		876
1333	PETRO MARK JOFFRE APP 2743		505
1280	PETRO-CAN BELLSHILL LAKE APP 4374		115
1372	PETRO-CAN BRAZEAU R APP 2866		168
1311	PETRO-CAN CONNERSVILLE APP 3722		251
1901	PETRO-CAN EMPRESS APP 3870 (A)(B)		1
1093	PETRO-CAN FERRIER APP 4300		377
1130	PETRO-CAN GILBY APP 3026		412
1156	PETRO-CAN GILBY APP 3245		412
1064	PETRO-CAN GILBY APP 4009		412
1129	PETRO-CAN GOLD CR APP 3861		420
1127	PETRO-CAN GREENCOURT APP 4041		431
1058	PETRO-CAN KAYBOB APP 3793		513
1312	PETRO-CAN RAINBOW APP 2646		753
1194	PETRO-CAN SEDGEWICK APP 3632		832
1115	PETRO-CAN WHITECOURT APP 4266		951
1054	PETRO-CAN WILDCAT HILLS APP 4010		958
1237	PETRODYNE HUDSON APP 3405		476
1050	PETROGAS CROSSFIELD APP 3875		267
1465	PHOENIX KNELLER APP 4074		535
1009	PLACER CEGO SEDALIA APP 2880		828
1015	PLACER CESSFORD APP 3513		206

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1197	PLACER PROVOST APP 2872		750
1016	PLACER WOOD RIVER APP 2375		983
1473	POCO MAPLE GLEN		592
1412	POCO SPIERS APP 4019		831
1036	PROVO GAS PROD. PROVOST 2411		750
1948	PVC STRACHAN		871
1248	QUASAR ATIM APP 3396		30
1152	QUASAR SIMONETTE APP 1684		844
1154	QUASAR SYLVAN LK APP 3299		891
1271	RANCHMAN'S PROVOST APP 3510		750
1337	RANCHMEN'S GOODWIN APP 3602		422
1244	RANCHMEN'S HOLMBERG APP 3170		466
1417	RANGER GALLOWAY APP 3797		357
1281	RANGER KILLAM APP 2487		524
1345	RANGER RICH APP 3611		782
1223	REDCO HERCULES APP 3370		463
1446	RENAISSANCE ERSKINE APP 4014		343
1456	RESMAN GILBY APP 3964		412
1241	RING LACOMBE APP 4333		541
1416	ROAN MEDICINE HAT APP 3663		601
1438	RYERSON STANMORE APP 3887		864
1394	SABINE CARROT CREEK APP 3069		195
1195	SABINE CESSFORD APP 3222		206
1396	SABINE GLADYSAPP 3122		402
1377	SABINE MED RIVER APP 2980		604
1272	SAMEDAN HANNA APP 3699		446
1279	SAMEDEN KAYBOB S APP 3700		514
1051	SARATOGA SAVANNA CREEK APP 4039		824
1167	SCEPTRE HUXLEY APP 4342		488
1301	SCEPTRE JUDY CREEK APP 3538		509
1131	SHELL BURNT TIMBER APP 2732		181
1349	SHELL CECIL APP 2790		204
1391	SHELL CRANBERRY APP 3529		263
1166	SHELL CRANBERRY APP 3530		263
1163	SHELL GORDONDALE APP 3189		428
1943	SHELL HARMATTAN-ELKTON (PROCCR GX)		450
1011	SHELL INNISFAIL APP 3815		494
1037	SHELL JUMPING POUND APP 3542		511

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1288	SHELL POUCE COUPE APP 3640		727
1268	SHELL ROSEVEAR APP 4273		796
1113	SHELL SIMONETTE APP 4052		844
1192	SHELL SWAN HILLS APP 3162		887
1135	SHELL VIRGINIA HILLS APP 3098		925
1056	SHELL WATERTON APP 4098		931
1365	SIGNALTA FORESTBURG APP 4220		385
1214	STAR PEMBINA APP 2197		685
1401	STAR REDWATER APP 3276		770
1186	STAR SYLVAN LAKE APP 4272		891
1092	STEEN CROSSFIELD APP 4204		267
1937	SULMAR LYNTON		998
1938	SULMAR REDWATER		1
1949	SULMAR SCOTFORD		1
1351	SULPETRO ELMWORTH APP 4194		333
1395	SULPETRO ELMWORTH APP. 3102		333
1378	SULPETRO PROVOST APP 3001		750
1318	SULPETRO PROVOST APP 3899		750
1936	SUNCOR (GCOS)		998
1397	SUNCOR CALLING LAKE SOUTH APP 3071		188
1038	SUNCOR COUNTESS APP 2590		259
1039	SUNCOR ENCHANT APP 3108		336
1407	SUNCOR JOFFRE APP 4031		505
1211	SUNCOR KILLAM APP 3521		524
1206	SUNCOR ROSEVEAR APP 3288		796
1053	SUNCOR SIBBALD APP 2622		836
1332	SUNDANCE DOBSON APP 4143		283
1316	SUNDANCE GEORGE APP 2471		410
1387	SUNDANCE WAYNE-ROSEDALE APP 3087		935
1068	SUNDANCE WESTLOCK APP 3287		946
1940	SYNCRUDE		998
1074	TEXACO BONNIE GLEN APP 4094		151
1045	TEXACO BONNIE GLEN APP 4095		151
1013	TEXACO GILBY APP 2881		412
1321	TEXACO KNOBHILL APP 3622		537
1399	TEXACO OPEN CREEK APP 4291		667
1046	TEXACO PEMBINA APP 2922		685
1082	TEXACO WILLESSEN GREEN APP 2977		967

GAS PLANTS

PAGE: 13

FACILITY CODE	F A C I L I T Y	N A M E	FIELD- CODE
1110	TEXAS PAC FERRIER APP 2839 (B)		377
1071	TOTAL PET GILBY APP 3869		412
1474	TRANS-CANADA RUMSEY APP 4322		777
1072	TRANSCANADA PROVOST APP 3895		750
1184	TURBO KNOPOCIK APP 3315		537
1191	TURIN RETLAW APP 3333		773
1451	UNION LIEGE APP 4113		538
1218	UNION OIL SOUNDING APP 3386		857
1466	UNITED CANSO ROWLEY APP 4042		793
1259	UNIVERSAL PROVOST APP 3525		750
1947	VOYAGER BRUCE		174
1442	VOYAGER FORESTBURG (HEISLER) APP 3959		385
1193	VOYAGER KILLAM APP 3221		524
1419	VOYAGER KILLAM NORTH APP 3732		525
1468	VOYAGER NORRIS APP 3979		656
1393	VOYAGER REDWATER APP 3134		770
1453	W DECALTA COMPEER APP 3903		249
1286	W DECALTA HOTCHKISS APP 2502		474
1238	W DECALTA HOTCHKISS APP 2730		474
1283	W DECALTA LEDUC APP 2731		551
1190	W DECALTA PEMBINA APP 3172		685
1176	W DECALTA ROCKYFORD APP 3630		790
1030	W DECALTA TURNER VALLEY APP 3078		909
1408	WAINOCO LEO APP 3141		555
1001	WAINOCO MAPLE GLEN APP 4050		592
1423	WAINOCO SWAN HILLS APP 3725		887
1338	WAINOCO VALHALLA APP 3615		920
1445	WELLORE PEMBINA APP 3956		635
1339	WESTAR BERRY APP 4152		123
1182	WESTCOAST HANNA APP 4117		446
1168	WESTCOAST STANMORE APP 1807		864
1031	WESTCOAST VALLHALA APP 3271		920
1368	ZEPHYR THORSBY APP 3647		964
1204	ZOLLER DANNEBURG KILLAM APP 3536		524

STRADDLE PLANTS AND OTHERS

<u>Facility Code</u>	<u>Facility Name</u>
1903	Alta Nat Gas Cochrane App. 4119
3100	Amoco Lanaway Gas Gathering
3340	Amoco Markerville
1945	Amoco Pembina
3576	Amoco South Swan Hills
2505	Anderson Belloy
1939	Burza Lynton
2934	Calto Erskine
3528	Camel Paddle River
3185	CDC Retlaw
1941	Chevron Fort Sask.
1907	D. M. Wolcott Empress App. 3442
1946	Dome Cranberry (Kemp River)
3436	Dome Drumheller
1906	Dome Edmonton App. 2226
1902	Dome Empress App. 3703
2453	Dome Prevo
2450	Dome Provost North
1944	Esso E. Edm LPG
2437	Esso Swan Hills
2438	Esso Swan Hills South
3543	Getty BP Pembina #1
1942	Gibson Fort Sask.
1950	Gibson Hardisty
2678	Kan Energy Gleichen
3004	Ladd Big Bend
3217	Ladd Retlaw
3445	Ladd Retlaw #2
3177	Lorne H. Reed Cessford
2242	Norcen Alexander

...

Facility
Code

3630

3072

2857

2921

2968

3691

1901

1948

2608

2675

1943

3159

1937

1949

1936

2544

3438

1940

3575

1947

3228

2641

2291

Facility
Name

Luscar South Heisler

Norcen Big Bend

Norcen Enchant

Norcen Kaybob South

Norcen Normandville

Passburg Drumheller

Petro-Can Empress App. 3870

PVC Strachan

Quasar Erskine

Rampart Joffre

Shell Harmattan-Elkton (Procor GX)

Sounding Bow Valley

Sulmar Lynton

Sulmar Scotford

Suncor (GCOS)

Suncor Medicine River

Sundance Wintering Hills

Syncrude

United Canso Rowley

Voyager Bruce

Voyager Mundare

Texaco Wizard Lake

Western Decalta Hanna

YEARLY GAS PLANT STATISTICS

PLANT NAME: WAINOCO MAPLE GLEN APP 4050

CODE: 1001

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	83 866	75 044	49 864	45 526	64 175	228 785
DAILY AVE	230	206	137	125	176	627
PROCESSING SHRINKAGE	220	311	148	108	225	720
PLANT FUEL	1 092	1 086	1 007	1 181	1 180	2 584
FLARED						
METER DIFF & OTHER	7 221	451	-1 225	-2 710	- 823	4 348
MARKETED GAS:						
INJECTED						
MARKETED	75 333	73 196	49 934	46 947	63 593	221 133
DAILY AVE	206	201	137	129	174	606
PENT PLUS	1 645	1 796	1 014	723	1 398	3 764
DAILY AVE	5	5	3	2	4	10
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
643 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: WAINUCO MAPLE GLEN APP 4050

PLANT CODE: 1001

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	14741	19333	19777	4754	8075	14909	11537	22061	25617	28308	29211	29866	228785
DAILY AVERAGE	476	712	638	158	260	497	372	712	854	913	974	963	627
PROCESSING SHRINKAGE	65	86	86	20	22	31	26	47	61	65	101	111	721
PLANT FUEL	293	301	253	110	112	197	175	203	218	222	130	321	2585
FLARED													
METER DIFF & OTHER	40	309	636	110	197	254	316	320	135	154	943	423	4347
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14343	19238	18801	4515	7743	14424	11020	20992	25203	27857	27986	29011	221133
	463	687	606	151	250	481	355	677	840	899	933	936	606
PENTANES PLUS DAILY AVERAGE	342	447	451	102	117	159	135	244	317	338	530	582	3764
	11	16	15	3	4	5	4	8	11	11	18	19	10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF NEVIS APP 3928

CODE: 1002

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	902 435	764 240	705 186	686 632	641 209	667 085
DAILY AVE	2 472	2 094	1 932	1 881	1 757	1 828
PROCESSING SHRINKAGE	159 131	140 328	141 409	133 200	122 885	122 973
PLANT FUEL	57 540	53 008	54 987	53 968	54 108	53 366
FLARED					1 052	937
METER DIFF & OTHER	16 376	32 286	52 910	40 521	36 291	12 611
MARKETED GAS:						
INJECTED						
MARKETED	669 388	538 118	455 880	458 943	426 873	477 198
DAILY AVE	1 834	1 474	1 249	1 257	1 170	1 307
PENT PLUS	83 722	74 610	68 612	66 105	53 056	62 275
DAILY AVE	229	204	188	181	145	171
PROPANE	127 069	128 457	148 525	130 396	116 586	136 025
DAILY AVE	348	352	407	357	319	373
BUTANES	87 678	78 880	86 105	85 140	77 501	85 288
DAILY AVE	240	216	236	233	212	234
ETHANE						
DAILY AVE						
LPG/NGL						187
DAILY AVE						1
SULPHUR	66 699	51 139	43 376	41 226	39 513	41 825
DAILY AVE	183	140	119	113	108	115

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: GULF NEVIS APP 3928

PLANT CODE: 1002

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	56016	58174	50457	45618	49369	56126	59468	59726	30422	66690	63657	70761	667084
DAILY AVERAGE	1807	2099	1628	1521	1593	1871	1918	1927	1014	2151	2122	2283	1828
PROCESSING SHRINKAGE	11527	11446	11077	10590	5	11643	11714	11961	5511	12552	11987	12969	122975
PLANT FUEL	4989	3281	4796	4687	4349	4709	4657	4640	2561	4502	4532	5065	53368
FLARED	68	43	58	46	32	39	38	55	135	131	131	161	937
METER DIFF & OTHER	1480	3121	362	-8528	11685	-84	-131	1025	1258	957	967	504	12616
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	37959	40884	34165	38825	32699	39820	43192	42045	20958	48549	46041	52064	477201
	1224	1460	1102	1294	1055	1327	1393	1356	699	1566	1535	1679	1307
PENTANES PLUS DAILY AVERAGE	4826	4961	5363	4383	4929	5724	6094	6045	2391	5598	5965	5996	62275
	156	177	173	146	159	191	197	195	80	181	199	193	171
PROPANE DAILY AVERAGE	10795	11046	11972	11868	12551	12277	11809	12341	5022	12170	11401	12774	136026
	348	395	386	396	405	409	381	398	167	393	380	412	373
BUTANES DAILY AVERAGE	7396	7355	7352	7064	8301	7973	7686	7892	3217	7164	6491	7398	85289
	239	263	237	235	268	266	248	255	107	231	216	239	234
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE									187	6			187
SULPHUR DAILY AVERAGE	3707	3529	3029	2933	3111	3589	3739	3516	1705	4402	4110	4455	41825
	120	126	98	98	100	120	121	113	57	142	137	144	115

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF PINCHER CREEK APP 3751

CODE: 1003

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	367 235	306 520	245 347	200 306	48 709	SHUT-DOWN
DAILY AVE	1 006	840	672	549	133	
PROCESSING SHRINKAGE	58 929	47 894	38 876	31 985	7 589	
PLANT FUEL	34 263	38 624	40 989	39 852	9 703	
FLARED					393	
METER DIFF & OTHER	5 528	3 721	3 224	1 678	1 578	
MARKETED GAS:						
INJECTED						
MARKETED	268 515	216 281	162 258	126 791	29 446	
DAILY AVE	736	593	445	347	81	
PENT PLUS	60 057	50 846	39 095	30 968	7 872	
DAILY AVE	165	139	107	85	22	
PROPANE	20 845	16 762	14 447	10 811	2 793	
DAILY AVE	57	46	40	30	8	
BUTANES	21 515	17 078	13 232	10 150	2 528	
DAILY AVE	59	47	36	28	7	
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	26 187	22 387	18 246	16 051	3 738	
DAILY AVE	72	61	50	44	10	

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF HOMEGLEN-RIMBEY APP 4167

CODE: 1004

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	3 031 820	2 512 166	2 176 499	2 327 992	2 582 487	2 383 918
DAILY AVE	8 306	6 883	5 963	6 378	7 075	6 531
PROCESSING SHRINKAGE	354 819	291 368	251 514	255 538	287 419	258 453
PLANT FUEL	103 632	91 294	88 795	91 382	102 880	90 416
FLARED					102	338
METER DIFF & OTHER	22 349	244	-2 708	-13 974	-11 192	-14 610
MARKETED GAS:						
INJECTED						
MARKETED	2 551 020	2 129 260	1 838 898	1 995 046	2 203 278	2 049 316
DAILY AVE	6 989	5 834	5 038	5 466	6 036	5 615
PENT PLUS	396 215	310 225	271 843	268 506	289 162	261 541
DAILY AVE	1 086	850	745	736	792	717
PROPANE	396 630	334 383	309 582	308 897	363 353	356 125
DAILY AVE	1 087	916	848	846	995	976
BUTANES	254 656	216 077	185 033	189 068	207 701	196 196
DAILY AVE	698	592	507	513	569	538
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	82 101	69 427	56 156	49 555	53 830	46 534
DAILY AVE	225	190	154	136	147	127

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: GULF HOMEGLEN-RIMBEY APP 4167

PLANT CODE: 1004

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	237127	212218	217785	230929	239123	229591	222489	200329	106568	157574	156133	174054	2383919
DAILY AVERAGE	7649	7579	7025	7698	7714	7653	7177	6462	3552	5083	5204	5615	6531
PROCESSING SHRINKAGE	26125	23346	24021	25067	24240	23377	23428	21139	11915	17824	18645	19332	258459
PLANT FUEL	10539	9184	7528	6907	7322	7141	7430	7488	5393	7110	7052	7323	90417
FLARED						60	141			137			338
METER DIFF & OTHER	-6016	-2135	-4163	-1231	368	-956	254	1925	-578	-1592	-1561	1081	-14604
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	206480	181824	190400	200188	207192	199969	191235	169778	89838	134096	131998	146318	2049316
	6661	6494	6142	6673	6684	6666	6169	5477	2995	4326	4400	4720	5615
PENTANES PLUS DAILY AVERAGE	25178	23311	23186	24231	24972	23928	23593	22441	12284	18334	18794	21289	261541
	812	833	748	808	806	798	761	724	409	591	626	687	717
PROPANE DAILY AVERAGE	34287	30623	32203	33478	34672	33562	32668	29406	17055	26275	25039	26860	356125
	1106	1034	1039	1116	1118	1113	1054	349	569	848	835	866	976
BUTANES DAILY AVERAGE	19190	16953	17838	18536	19036	18653	18787	16633	9254	13685	13242	14389	196196
	619	605	575	618	614	622	606	537	308	441	441	464	538
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	4383	4171	4352	4262	4442	4058	4266	4101	2246	3207	3386	3660	47534
	141	149	140	142	143	134	138	132	75	103	113	118	127

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF GILBY APP 3057

CODE: 1005

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	216 461	159 363	179 875	137 894	77 728	126 892
DAILY AVE	593	437	493	378	213	417
PROCESSING SHRINKAGE	1 324	809	1 236	1 036	771	1 490
PLANT FUEL	2 816	2 715	3 912	3 058	1 902	3 002
FLARED					41	2
METER DIFF & OTHER	66 537	58 464	18 090	2 555	3 322	10 085
MARKETED GAS:						
INJECTED						
MARKETED	145 784	97 375	156 637	131 245	71 692	112 313
DAILY AVE	399	267	429	360	196	369
PENT PLUS	7 934	4 883	6 994	5 392	3 429	6 667
DAILY AVE	22	13	19	15	9	18
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT CODE: 1005

PLANT NAME: GULF GILBY APP 3057

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	20605 665	16836 601	20780 670	15415 514	9964 321	11471 382	11277 364	7362 237		10562 341	2620 87	SHUT IN	126892 417
PROCESSING SHRINKAGE	212	189	246	176	141	141	129	80		137	38		1489
PLANT FUEL	490	424	508	382	233	228	233	170	16	250	68		3002
FLARED				1									1
METER DIFF & OTHER	3741	3710	1620	1700	-154	-97	74	-3	-15	-461	-24		10031
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	16161 521	12513 447	18406 594	13156 439	5745 314	11200 373	10842 350	7116 230		10637 343	2538 85		112314 369
PENTANES PLUS DAILY AVERAGE	1026 33	1051 30	1068 34	750 25	554 18	594 20	542 17	348 11		593 19	337 11		6668 22
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON NEVIS APP 3783

CODE: 1006

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	541 695	391 286	217 709	207 992	134 146	65 111
DAILY AVE	1 484	1 072	596	570	368	239
PROCESSING SHRINKAGE	72 196	50 497	27 137	26 299	16 400	7 905
PLANT FUEL	17 764	15 901	14 767	15 646	18 147	13 548
FLARED					1 389	181
METER DIFF & OTHER	-31	7 620	6 548	7 571	6 829	2 668
MARKETED GAS:						
INJECTED						
MARKETED	451 766	317 268	169 257	158 476	91 381	40 809
DAILY AVE	1 238	869	464	434	250	149
PENT PLUS	38 348	25 118	13 767	11 970	6 855	3 580
DAILY AVE	105	69	38	33	19	10
PROPANE	25 852	17 786	9 229	8 293	4 382	1 869
DAILY AVE	71	49	25	23	12	5
BUTANES	22 525	15 187	7 852	7 488	4 871	2 176
DAILY AVE	62	42	22	21	13	6
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	51 883	37 444	20 432	19 594	12 196	12 248
DAILY AVE	142	103	56	54	33	45

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CHEVRON NEVIS APP 3783

PLANT CODE: 1006

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	7767 251	6488 232	7166 231	7069 236	7200 232	6900 230	7376 238	7233 233	7912 264	SHUT DOWN			65111 239
PROCESSING SHRINKAGE	759	797	891	805	892	851	872	881	958	PERMANENTLY			7006
PLANT FUEL	1732	1593	1604	1446	1569	1437	1394	1383	1390				13548
FLARED		32		103	2	27	17						181
METER DIFF & OTHER	-9	-127	-105	294	364	513	634	582	525				2571
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	5085 164	4193 150	4777 154	4421 147	4375 141	4073 136	4460 144	4387 142	5039 168				40810 149
PENTANES PLUS DAILY AVERAGE	459 15	377 13	428 14	399 13	392 13	368 12	380 12	399 13	378 13				3580 13
PROPANE DAILY AVERAGE	227 7	195 7	229 7	198 7	208 7	198 7	210 7	192 6	212 7				1869 7
BUTANES DAILY AVERAGE	272 9	249 9	277 9	234 8	260 8	238 8	244 8	242 8	159 5				2175 8
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	757 24	581 21	719 23	619 21	681 22	640 21	693 22	6785 219	773 26				12248 45

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO NIPISI APP 4284

CODE: 1007

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	145 041	128 288	131 796	130 836	131 210	64 633
DAILY AVE	397	351	361	358	359	177
PROCESSING SHRINKAGE	60 089	50 837	50 989	49 835	50 552	16 873
PLANT FUEL	2 985	2 947	3 251	3 877	3 456	2 339
FLARED					727	2 138
METER DIFF & OTHER	-4 491	5 764	1 545	2 307	195	-4 581
MARKETED GAS:						
INJECTED						
MARKETED	86 458	68 740	76 011	74 817	76 280	47 864
DAILY AVE	237	188	208	205	209	131
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	228 391	190 462	188 993	183 797	193 073	64 279
DAILY AVE	626	522	518	504	529	176
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMOCO NIPISI APP 4284

PLANT CODE: 1007

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	11837 382	6200 221	5942 192	5817 194	6796 219	3989 133	4502 145	3162 102	5061 169	3876 125	3590 120	3859 124	64631 177
PROCESSING SHRINKAGE	4922	1655	1366	1396	1249	683	744	960	1009	882	981	1027	16874
PLANT FUEL	293	195	211	196	220	171	174	174	185	175	168	177	2339
FLARED	21	30	128	794	119	57	50	17	135	88	438	262	2139
METER DIFF. & OTHER	-1017	-425	-592	49	271	-295	607	-925	-51	-626	-784	-783	-4571
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7621 246	4747 170	4831 156	3383 113	4937 159	3374 112	2926 94	2937 95	3784 126	3353 108	2789 93	3177 102	47864 131
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	19699 635	6151 220	5030 162	5193 173	4704 152	2547 85	2770 89	3593 116	3783 126	3301 106	3665 122	3842 124	64278 176
SULPHUR DAILY AVERAGE													

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON PRINCESS APP 3573

CODE: 1008

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	53 926	34 696	29 845	34 781	28 299	37 582
DAILY AVE	148	95	82	95	78	138
PROCESSING SHRINKAGE	7 301	3 903	3 171	4 003	3 483	4 511
PLANT FUEL	4 335	2 754	2 055	2 075	2 842	3 664
FLARED						
METER DIFF & OTHER	2 471	1 994	1 220	2 000	1 405	1 199
MARKETED GAS:						
INJECTED						
MARKETED	39 819	26 045	23 399	26 703	20 569	28 208
DAILY AVE	109	71	64	73	56	103
PENT PLUS	1 071	680	612	737	563	864
DAILY AVE	3	2	2	2	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CHEVRON PRINCESS APP 3573

PLANT CODE: 1008

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4913	3826	3650	3399	2468				5275	4293	4146	5612	37582
DAILY AVERAGE	158	137	118	111	80				176	138	138	181	138
PROCESSING SHRINKAGE													
PLANT FUEL	636	495	441	389	282				624	492	481	670	4510
FLARED	473	409	391	347	324				417	416	418	469	3664
METER DIFF & OTHER	279	140	241	256	-495				195	160	207	216	1199
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3525	2782	2576	2406	2359				4038	3224	3040	4258	24208
PENTANES PLUS DAILY AVERAGE	114	99	83	80	76				135	104	101	137	103
PROPANE DAILY AVERAGE	123	95	87	76	72				107	94	89	123	866
BUTANES DAILY AVERAGE	4	3	3	3	2				4	3	3	4	3
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PLACER CEGO SEDALIA APP 2880

CODE: 1009

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	45 585	29 803	27 898	34 010	26 153	28 673
DAILY AVE	125	82	76	93	72	105
PROCESSING SHRINKAGE	46	37	23	33	32	29
PLANT FUEL	440	654	942	1 143	488	611
FLARED					66	
METER DIFF & OTHER	2 751	1 108	1 318	2 244	1 383	852
MARKETED GAS:						
INJECTED						
MARKETED	42 348	28 004	25 615	30 590	24 184	27 181
DAILY AVE	116	77	70	84	66	100
PENT PLUS	247	206	128	183	179	160
DAILY AVE	1	1		1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PLACER CEGO SFDALIA APP 2880

PLANT CODE: 1009

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6346	2669	3787	87		2455	2874			3505	4262	2689	28674
DAILY AVERAGE	205	95	122	3		82	93			113	142	87	105
PROCESSING SHRINKAGE	5	4	4			1	2			4	3	5	28
PLANT FUEL	68	52	73	9		87	87			98	76	61	611
FLARED													
METER DIFF. & OTHER	14	-404	417	4		116	157			305	127	116	352
MARKETED GAS													
INJECTION													
MARKETED	6258	3018	3292	74		2251	2629			3097	4056	2506	27181
DAILY AVERAGE	202	108	106	2		75	85			100	135	81	100
PENTANES PLUS	28	25	24			8	12			20	14	29	160
DAILY AVERAGE	1	1	1							1		1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN MORINVILLE APP 3074

CODE: 1010

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	149 619	183 480	180 588	171 341	192 821	185 430
DAILY AVE	410	503	495	469	528	508
PROCESSING SHRINKAGE	4 804	4 723	4 616	4 819	4 091	3 902
PLANT FUEL	4 566	3 860	3 677	3 554	4 464	5 633
FLARED					66	44
METER DIFF & OTHER	- 668	48 963	4 752	-2 290	-2 681	175 851
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE	140 917 386	125 934 345	167 543 459	165 258 453	186 881 512	0 0
PENT PLUS	7 209	7 234	7 010	6 190	4 855	3 997
DAILY AVE	20	20	19	17	13	11
PROPANE	9 717	9 103	8 416	8 511	6 662	6 532
DAILY AVE	27	25	23	23	18	18
BUTANES	6 366	6 882	6 942	5 841	5 342	6 084
DAILY AVE	17	19	19	16	15	17
ETHANE						
DAILY AVE						
LPG/NGL						51
DAILY AVE						2
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: MORCEN MORINVILLE APP 3074

PLANT CODE: 1010

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	19463	17164	17315	15064	15320	13080	13209	13660	15381	15440	15882	14453	185431
DAILY AVERAGE	628	613	559	502	494	436	426	441	513	498	529	466	508
PROCESSING SHRINKAGE	375	377	383	347	368	307	311	343	340	343	326	82	3002
PLANT FUEL	540	481	513	458	474	465	473	451	475	501	501	301	5633
FLARED	4	3	3	1	4	4	7	2		1	8	7	44
METER DIFF & OTHER	18545	16304	16417	14258	14475	12305	12419	12866	14567	14596	15049	14064	175865
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE	564 18	382 14	382 12	352 12	328 11	305 10	251 8	295 10	358 12	316 10	327 11	138 4	3998 11
PROPANE DAILY AVERAGE	493 16	610 22	592 19	542 18	644 21	544 18	580 19	553 18	619 21	648 21	575 19	132 4	6532 18
BUTANES DAILY AVERAGE	581 19	608 22	664 21	602 20	570 18	433 14	455 15	473 15	519 17	538 17	551 18	93 3	6087 17
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE										51 2			51 2
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL INNISFAIL APP 3815

CODE: 1011

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	177 582	173 284	174 463	128 320	81 305	82 261
DAILY AVE	487	475	478	352	223	225
PROCESSING SHRINKAGE	51 048	46 483	42 906	30 827	22 361	23 216
PLANT FUEL	14 798	14 495	14 715	13 865	13 637	12 321
FLARED					190	162
METER DIFF & CHER	1 003	2 408	118	-1 123	759	3 188
MARKETED GAS:						
INJECTED						
MARKETED	110 733	109 898	116 724	84 751	44 358	43 374
DAILY AVE	303	301	320	232	122	119
PENT PLUS	26 924	23 206	18 737	12 639	11 296	12 227
DAILY AVE	74	64	51	35	31	33
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	52 082	47 481	44 029	31 528	22 457	22 706
DAILY AVE	143	130	121	86	62	62

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SHELL INNISSFAIL APP 3815

PLANT CODE: 1011

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	7101 229	6610 236	7269 234	6318 211	7260 234	7464 249	7400 239	7261 234	6741 225	4143 134	7209 240	7486 241	82262 225
PROCESSING SHRINKAGE													
	1966	1826	2024	1801	2084	2113	2089	2053	1889	1106	2056	2209	23216
PLANT FUEL													
	1113	1060	1152	1030	1056	1006	1012	973	986	844	1025	1064	12321
FLARED													
	2		1	10	38	4	7	9	11	50	21	10	163
METER DIFF & OTHER													
	234	225	126	224	295	256	141	169	256	334	514	415	3189
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	3787 122	3500 125	3967 128	3253 108	3788 122	4086 136	4150 134	4056 131	3598 120	1809 58	3592 120	3790 122	43376 119
PENTANES PLUS													
DAILY AVERAGE	962 31	909 32	1017 33	936 31	1085 35	1126 38	1122 36	1135 37	1029 34	596 19	1119 37	1191 38	12227 33
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE	1940 63	1800 64	2002 65	1748 58	2013 65	2104 70	2056 66	1993 64	1835 61	1055 34	2025 68	2135 69	23706 62

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN COUNTRESS APP 1719

CODE: 1012

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	132 541	81 763	124 729	167 557	85 619	141 578
DAILY AVE	363	224	342	459	235	466
PROCESSING SHRINKAGE	316	211	307	456	231	406
PLANT FUEL		61	2 339	5 232	3 233	5 632
FLARED						
METER DIFF & OTHER	4 766	3 285	3 405	3 661	1 534	4 704
MARKETED GAS:						
INJECTED						
MARKETED	127 459	78 206	118 678	158 208	80 621	130 336
DAILY AVE	349	214	325	433	221	430
PENT PLUS	1 189	767	1 557	2 263	1 184	2 059
DAILY AVE	3	2	4	6	3	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PAN CDN COUNTESS APP 1719

PLANT CODE: 1012

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	21187	13298	16726	422	SHUT	SHUT	15715	21139	16581	11182	13827	11508	141578
DAILY AVERAGE	683	475	540	14	IN	IN	507	682	553	361	461	371	466
PROCESSING SHRINKAGE	65	36	45				43	70	56	30	33	29	407
PLANT FUEL	662	577	667	21			634	849	782	438	548	454	5632
FLARED													
METER DIFF & OTHER	359	764	1017	-101			525	134	754	506	704	42	4704
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	20101	11914	14998	503			14514	20086	14989	10208	12542	10983	130838
	648	426	484	17			468	648	500	329	418	354	430
PENTANES PLUS DAILY AVERAGE	341	189	225				214	351	280	151	163	146	2060
	11	7	7				7	11	9	5	5	5	8
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO GILBY APP 2881

CODE: 1013

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	364 869	321 778	248 630	320 609	209 805	275 375
DAILY AVE	1 000	882	681	878	575	754
PROCESSING SHRINKAGE	34 070	29 664	23 271	31 514	21 060	26 622
PLANT FUEL	14 215	15 319	11 912	19 179	12 972	17 209
FLARED						
METER DIFF & OTHER	4 072	8 783	3 352	- 239	70	-1 254
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE	312 512 856	268 012 734	210 095 576	270 155 740	175 703 481	232 798 638
PENT PLUS	23 734	22 403	17 276	23 681	14 723	15 512
DAILY AVE	65	61	47	65	40	42
PROPANE	28 313	24 761	19 277	23 480	17 304	22 427
DAILY AVE	78	68	53	64	47	61
BUTANES	24 605	20 639	17 903	20 731	13 854	16 240
DAILY AVE	67	57	49	57	38	44
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: TEXACO GILBY APP 2831

PLANT CODE: 1013

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	34616	27707	32713	19782	20409	16228	20567	20044	11625	28170	18499	25017	275377
DAILY AVERAGE	1117	990	1055	659	658	541	663	647	388	909	617	807	754
PROCESSING SHRINKAGE	3545	2839	3140	1805	1835	1467	1835	1795	1078	2804	1828	2604	26625
PLANT FUEL	1349	1582	1742	1371	1325	1069	1327	1339	880	1671	1415	1639	17209
FLARED													
METER DIFF & OTHER	-1054	-1426	398	366	-158	16	496	256	397	-374	101	-268	-1250
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	30276	24714	27433	16240	17357	13676	16910	16655	9270	24071	15154	21043	232799
	977	883	885	541	560	454	545	537	309	776	505	679	638
PENTANES PLUS DAILY AVERAGE	2340	1815	1931	793	925	801	1013	1087	542	1717	899	1651	15614
	75	65	62	26	30	27	33	35	18	55	30	53	43
PROPANE DAILY AVERAGE	2745	2588	2746	1607	1385	1339	1559	1435	965	2262	1542	2257	27430
	89	92	89	54	45	45	50	46	32	73	51	73	61
BUTANES DAILY AVERAGE	2097	1879	2018	1335	1120	942	1136	950	641	1604	1017	1500	16239
	68	67	65	45	36	31	37	31	21	52	34	48	44
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN WESTERN CARBON APP 4185

CODE: 1014

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	452 167	399 371	323 751	613 414	346 445	404 750
DAILY AVE	1 239	1 094	887	1 681	949	1 331
PROCESSING SHRINKAGE	152	51	104	79	71	156
PLANT FUEL	74	60	57	66	63	76
FLARED						
METER DIFF & OTHER	584	453	102	414	192	1 252
MARKETED GAS:						
INJECTED						90 447
MARKETED	451 357	398 807	323 488	612 855	346 119	312 819
DAILY AVE	1 237	1 093	386	1 679	948	1 327
PENT PLUS	478	498	476	781	333	365
DAILY AVE	1	1	1	2	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CDN WESTERN CARBON APP 4185

PLANT CODE: 1014

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	69053	24467	50576	2008	SHUT	SHUT	664	1239	58693	44587	49317	104147	404751
DAILY AVERAGE	2228	874	1631	67	IN	IN	21	40	1956	1438	1644	3360	1331
PROCESSING SHRINKAGE	6	27	10						55	14	8	36	156
PLANT FUEL	11	9	9	9					4	9	19	10	76
FLARED													
METER DIFF & OTHER	52	25	51	2					342	-1377	1229	931	1255
MARKETED GAS													
INJECTION													
MARKETED	68984	24407	50507	1997			664	1239	54740	35707	48066	103170	90447
DAILY AVERAGE	2225	872	1629	67			21	40	3553	10234	1602	3328	312821
PENTANES PLUS	29	127	32										1327
DAILY AVERAGE	1	5	1							30	26	121	365
PROPANE										1	1	4	2
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PLACER CESSFORD APP 3513

CODE: 1015

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	34 958	28 022	26 586	20 996	11 531	26 209
DAILY AVE	96	77	73	58	32	96
PROCESSING SHRINKAGE	127	47	37	42	11	24
PLANT FUEL	615	542	655	595	308	763
FLARED						
METER DIFF & OTHER	2 170	2 961	1 764	459	616	1 934
MARKETED GAS:						
INJECTED						
MARKETED	32 046	24 472	24 130	19 900	10 596	23 488
DAILY AVE	88	67	66	55	29	86
PENT PLUS	380	259	256	187	38	170
DAILY AVE	1	1	1	1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PLACER CESSFORD APP 3513

PLANT CODE: 1015

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	3550 115	3127 112		SHUT IN	SHUT IN	2731 91	3310 107	2827 91	2513 84	2224 72	3061 102	2866 92	26209 96
PROCESSING SHRINKAGE	5	4				3	4	3	2		2	2	25
PLANT FUEL	110	74				82	87	92	85	72	87	75	764
FLARED													
METER DIFF & OTHER	145	115				108	309	280	228	111	182	398	1936
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3291 106	2874 103				2538 85	2911 94	2453 79	2198 73	2042 66	2790 93	2392 77	23489 86
PENTANES PLUS DAILY AVERAGE	34 1	23 1				22 1	25 1	16 1	12	11	14	12	169 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PLACER WOOD RIVER APP 2375

CODE: 1016

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 890	8 704	7 179	8 133	4 206	5 241
DAILY AVE	27	24	20	22	12	34
PROCESSING SHRINKAGE					1	34
PLANT FUEL	134	113	319	383	180	220
FLARED						
METER DIFF & OTHER	781	726	209	341	- 592	243
MARKETED GAS:						
INJECTED						
MARKETED	8 975	7 865	6 651	7 409	4 617	4 744
DAILY AVE	25	22	18	20	13	31
PENT PLUS					24	115
DAILY AVE						1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PLACER WOOD RIVER APP 2375

PLANT CODE: 1016

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	1275 43	1194 39	SHUT IN	SHUT IN	SHUT IN	SHUT IN	352 11	1224 41	1196 39	5241 34
PROCESSING SHRINKAGE				6	17					1	6	4	34
PLANT FUEL				54	55					14	42	56	221
FLARED													
METER DIFF & OTHER				61	37					20	49	76	243
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				1155 39	1085 35					317 10	1126 38	1061 34	4744 31
PENTANES PLUS DAILY AVERAGE				34 1	34 1					4	21 1	22 1	115 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA CESSFORD APP 3447

CODE: 1017

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	55 562	54 996	44 852	45 698	22 983	31 430
DAILY AVE	152	151	123	125	63	103
PROCESSING SHRINKAGE	198	184	141	161	81	94
PLANT FUEL	1 866	2 066	1 537	1 340	655	928
FLARED						
METER DIFF & OTHER	1 838	3 982	3 360	3 626	1 453	674
MARKETED GAS:						
INJECTED						
MARKETED	51 660	48 764	39 814	40 571	20 794	29 734
DAILY AVE	142	134	109	111	57	89
PENT PLUS	1 072	992	840	830	437	599
DAILY AVE	3	3	2	2	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMERADA CESSFORD APP 3447

PLANT CODE: 1017

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3849		6239	188	SHUT	8	4525	3819	3703	2706	3470	2923	31430
DAILY AVERAGE	124		201	6	IN		146	123	123	87	116	94	103
PROCESSING SHRINKAGE	16		15				7	5	15	10	14	13	95
PLANT FUEL	121		168	4			130	111	107	81	109	96	927
FLARED													
METER DIFF & OTHER	-34		136	7			158	-85	120	314	-1	62	677
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	3747	1	5921	178		8	4230	3789	3461	2301	3349	2752	29737
	121		191	6			136	122	115	74	112	89	89
PENTANES PLUS													
DAILY AVERAGE	85		111				62	63	78	55	76	69	599
	3		4				2	2	3	2	3	2	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHIEFTAIN PROVOST APP 3970

CODE: 1018

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	40 314	39 836	37 036	22 724	28 925	26 782
DAILY AVE	110	109	101	62	79	73
PROCESSING SHRINKAGE	55	74	75	50	83	97
PLANT FUEL	1 405	1 487	1 272	825	1 207	1 418
FLARED						
METER DIFF & OTHER	1 984	1 335	198	426	8	254
MARKETED GAS:						
INJECTED						
MARKETED	36 870	36 940	35 491	21 423	27 627	25 013
DAILY AVE	101	101	97	59	76	69
PENT PLUS	278	382	389	248	367	431
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
641 Fifth Avenue SW
Calgary, Alta T2P 3G3

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CHIEFTAIN PROVOST APP 3970

PLANT CODE: 1018

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2842 92	2019 72	2450 79	2763 92	1664 54	1937 65	2561 83	1847 60	1914 64	2729 88	2477 83	1579 51	26782 73
PROCESSING SHRINKAGE	10	8	8	11	8	9	5	8	9	10	6	6	98
PLANT FUEL	141	100	127	129	79	96	125	104	105	143	157	113	1419
FLARED													
METER DIFF & OTHER	-224	-58	326	189	-43		120	57	95	52	-131	-124	259
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2916 94	1970 70	1988 64	2435 81	1621 52	1833 61	2312 75	1678 54	1706 57	2524 81	2446 82	1584 51	25013 69
PENTANES PLUS DAILY AVERAGE	45 1	35 1	35 1	47 2	36 1	41 1	21 1	36 1	41 1	43 1	26 1	27 1	433 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA BUCK CR APP 2399 (B)

CODE: 1019

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	345 647	360 849	366 599	338 673	320 445	17 894
DAILY AVE	947	989	1 004	928	878	49
PROCESSING SHRINKAGE	61 701	60 144	57 964	51 725	45 384	
PLANT FUEL	28 147	32 855	32 187	32 000	28 429	8 744
FLARED					1 286	
METER DIFF & OTHER	1 239	5 284	5 449	8 573	10 638	- 412
MARKETED GAS:						
INJECTED						
MARKETED	254 560	262 566	270 959	246 375	234 708	9 562
DAILY AVE	697	719	742	675	643	26
PENT PLUS	60 912	66 788	91 855	105 651	126 033	128 663
DAILY AVE	167	183	252	289	345	353
PROPANE	111 856	117 524	129 375	167 334	185 810	258 587
DAILY AVE	306	322	354	458	509	708
BUTANES	83 540	85 504	97 690	138 393	154 754	172 940
DAILY AVE	229	234	268	379	424	474
ETHANE	26 732 665					
DAILY AVE	73 240					
LPG/NGL	228 887	219 663	210 138	189 627	193 203	
DAILY AVE	627	602	576	520	529	
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMUCO PEMBINA BUCK CR APP 2399 (R)

PLANT CODE: 1019

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1660	1398	1514	1390	1582	1482	1555	1443	1412	1443	1445	1571	17895
DAILY AVERAGE	54	50	49	46	51	49	50	47	47	47	48	51	49
PROCESSING SHRINKAGE													
PLANT FUEL	882	712	744	696	714	668	711	702	693	711	730	782	8745
FLARED													
METER DIFF & OTHER	-51	-84	-62	-58	-11	-8	-71	-24	-30	-27	-25	49	-402
MARKETED GAS													
INJECTION													
MARKETED	830	770	833	753	880	824	916	766	749	759	741	740	9561
DAILY AVERAGE	27	28	27	25	28	27	30	25	25	24	25	24	26
PENTANES PLUS	12377	9221	8217	9874	10250	10438	10250	10024	13811	11774	9513	12914	128663
DAILY AVERAGE	399	329	265	329	331	348	331	323	460	380	317	417	353
PROPANE	20324	19169	25496	15469	16843	19973	20760	22169	19932	25398	27752	25302	258587
DAILY AVERAGE	656	685	822	516	543	666	670	715	664	819	925	816	708
BUTANES	13359	13676	12792	10278	13796	13643	18740	16277	16335	12546	14436	17063	172941
DAILY AVERAGE	431	488	413	343	445	455	605	525	545	405	481	550	474
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME CARSTAIRS APP 2989

CODE: 1020

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 039 500	1 647 578	1 534 724	1 355 892	1 225 775	1 043 378
DAILY AVE	5 588	4 501	4 205	3 715	3 358	2 859
PROCESSING SHRINKAGE	222 920	179 658	165 141	140 388	130 026	108 932
PLANT FUEL	81 391	65 176	57 963	49 121	47 634	42 568
FLARED					2 132	1 386
METER DIFF & OTHER	- 35 563	-22 582	-1 786	11 980	4 065	- 578
MARKETED GAS:						
INJECTED	102 551	105 054	104 227	85 562	109 080	85 211
MARKETED	1 668 201	1 320 272	1 209 179	1 068 841	932 838	805 859
DAILY AVE	4 851	3 905	3 598	3 163	2 855	2 441
PENT PLUS DAILY AVE	187 108 513	147 593 404	133 388 365	116 762 320	106 713 292	92 370 304
PROPANE DAILY AVE	126 295 346	109 192 299	107 536 295	88 849 243	85 701 235	70 132 231
BUTANES DAILY AVE	108 415 297	87 084 239	81 012 222	68 141 187	63 145 173	52 692 173
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	14 043 38	11 390 31	10 474 29	9 095 25	8 547 23	7 222 20

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8400 17th Avenue SW
Calgary, Alta T2P 1G4

MONTHLY
GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HOME CARSTAIRS APP 2989

PLANT CODE: 1020

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	110736	83260	86038	80371	79435	531	665	94807	103695	117182	139206	147455	1043381
DAILY AVERAGE	3572	2974	2775	2679	2562	18	21	3058	3457	3780	4640	4757	2859
PROCESSING SHRINKAGE	11937	8662	8697	7946	7796			9970	11451	12416	14632	15427	108934
PLANT FUEL	4626	3636	3756	3621	3823	507	626	3592	3960	4425	4805	5191	42568
FLARED	251	105		299				209	120	67	160	175	1386
METER DIFF. & OTHER	-3		559	1013	1758			1113	-558	-1421	-1712	-1322	-573
MARKETED GAS													
INJECTION	11039	8570	10805	10969	7636			6434	10332	4548	8265	6613	85211
MARKETED	82887	62286	62221	56522	58422	25	38	73489	78390	97149	113058	121371	805858
DAILY AVERAGE	3030	2531	2356	2250	2131	1	1	2578	2957	3281	4044	4129	2441
PENTANES PLUS	10253	6954	7157	6591	6362			8535	9732	10670	12712	13404	92370
DAILY AVERAGE	331	248	231	220	205			275	324	344	424	432	304
PROPANE	7849	5973	6031	5695	5281			6087	7572	7775	8647	9225	70135
DAILY AVERAGE	253	213	195	190	170			196	252	251	288	298	231
BUTANES	5776	4250	4572	3514	3734			4652	5451	6071	6948	7725	52693
DAILY AVERAGE	186	152	147	117	120			150	182	196	232	249	173
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	799	564	618	590	551			633	715	788	947	1017	7222
DAILY AVERAGE	26	20	20	20	18			20	24	25	32	33	24

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA OLDS APP 3058

CODE: 1021

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	230 131	240 861	221 221	239 439	217 592	230 437
DAILY AVE	630	660	606	656	596	631
PROCESSING SHRINKAGE	67 776	69 742	55 349	65 494	59 761	68 231
PLANT FUEL	30 467	29 816	27 286	26 265	24 648	24 505
FLARED					1 103	1 237
METER DIFF & OTHER	-10 884	-7 151	4 951	3 342	-2 038	-7 555
MARKETED GAS:						
INJECTED						
MARKETED	142 772	148 454	133 635	144 338	134 118	144 019
DAILY AVE	391	407	366	395	367	395
PENT PLUS	27 740	28 725	24 041	26 523	24 855	25 206
DAILY AVE	76	79	66	73	68	69
PROPANE	19 658	17 088	12 971	14 000	13 603	16 387
DAILY AVE	54	47	36	38	37	45
BUTANES	13 247	11 541	9 165	10 395	10 511	11 949
DAILY AVE	36	32	25	28	29	33
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	41 478	42 443	42 215	46 707	41 502	51 299
DAILY AVE	114	116	116	128	114	141

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMERADA OLDS APP 3058

PLANT CODE: 1021

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	24082	20701	19646	18540	4482	20414	21713	20273	17909	20328	20995	21355	230438
DAILY AVERAGE	777	739	634	618	145	680	700	654	597	656	700	689	431
PROCESSING SHRINKAGE	7571	6484	6729	5327	968	5484	5900	5501	5500	6107	6303	6359	68233
PLANT FUEL	2404	2244	2458	2196	542	2022	2002	2029	2100	2127	2054	2329	24507
FLARED	29	12	2	28	341	2	1				1	821	1237
METER DIFF. & OTHER	-373	-636	-1081	18	277	-662	-494	-931	-769	-671	-1134	-1090	-7546
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14452	12599	11539	10971	2354	13568	14305	13675	11080	12766	13773	12938	144020
	466	450	372	366	76	452	461	441	369	412	459	417	395
PENTANES PLUS DAILY AVERAGE	2655	2283	1867	1982	325	2512	2413	2485	1780	2201	2324	2381	25208
	86	82	60	66	10	84	78	80	59	71	77	77	69
PROPANE DAILY AVERAGE	1370	1235	1356	1235	80	1658	1721	1901	1342	1544	1603	1343	16388
	44	44	44	41	3	55	56	61	45	50	53	43	45
BUTANES DAILY AVERAGE	1007	969	1007	949	84	1207	1329	1234	945	1097	1150	969	11947
	32	35	32	32	3	40	43	40	32	35	38	31	33
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	5313	4595	4740	4514	762	4195	4507	3999	4422	4623	4762	4857	51290
	171	164	153	150	25	140	145	129	147	149	159	157	141

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG CESSFORD APP 2391

CODE: 1022

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	392 652	322 219	326 721	298 007	230 092	274 649
DAILY AVE	1 076	883	895	816	630	752
PROCESSING SHRINKAGE	4 828	665	757	658	590	685
PLANT FUEL	23 315	18 864	18 920	18 282	14 028	16 927
FLARED					1 232	
METER DIFF & OTHER	-1 029	-10 260	-5 509	2 493	3 252	7 197
MARKETED GAS:						
INJECTED						
MARKETED	365 538	312 950	312 553	276 574	210 990	249 840
DAILY AVE	1 001	857	856	758	578	684
PENT PLUS	5 104	3 559	4 050	3 518	3 155	4 229
DAILY AVE	14	10	11	10	9	12
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: HBUG CESSFORD APP 2391

PLANT CODE: 1022

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	20267 654	22769 813	27006 871	23098 770	21728 701	16988 566	22454 724	20302 655	23818 794	23070 744	25515 851	27633 891	274648 752
PROCESSING SHRINKAGE													
	39	53	73	65	65	51	68	63	77		66	64	684
PLANT FUEL	1424	1446	1794	1399	1440	1100	1390	1336	1795		1833	1971	16928
FLARED													
METER DIFF & OTHER	457	579	568	235	311	255	384	206	413	2296	608	886	7198
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	18347 592	20690 739	24571 793	21399 713	19912 642	15583 519	20612 665	18697 603	21533 718	20775 670	23009 767	24712 797	249840 684
PENTANES PLUS													
DAILY AVERAGE	207 7	285 10	393 13	347 12	349 11	273 9	365 12	338 11	412 14	545 18	373 12	343 11	4230 12
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO LEDUC-WOODBEND APP 3036 (B)

CODE: 1023

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	325 788	316 311	312 424	300 955	336 066	341 020
DAILY AVE	893	867	856	825	921	934
PROCESSING SHRINKAGE	23 114	20 462	20 953	19 524	20 351	19 096
PLANT FUEL	36 323	34 845	33 559	32 172	34 628	31 996
FLARED					564	960
METER DIFF & OTHER	1 915	3 711	5 527	3 063	1 675	- 161
MARKETED GAS:						
INJECTED	112 329	179 351	244 639	229 753	259 746	271 166
MARKETED	152 107	77 942	7 746	16 443	19 102	17 963
DAILY AVE	724	705	691	675	764	792
PENT PLUS DAILY AVE	174 908 479	171 246 469	153 034 419	130 258 357	113 854 312	85 917 235
PROPANE DAILY AVE	386 767 1 060	367 166 1 006	324 184 888	259 027 710	215 494 590	175 589 481
BUTANES DAILY AVE	265 438 727	252 159 691	204 931 561	179 173 491	153 958 422	119 292 327
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

PLANT NAME: ESSO LEDUC-WOODBEND APP 3036 (B)

PLANT CODE: 1023

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	28932	26607	29376	28763	23914	28208	30341	28496	27580	28903	29167	30734	341021
DAILY AVERAGE	933	950	948	959	771	940	979	919	919	932	972	991	934
PROCESSING SHRINKAGE	1659	1451	1665	1644	1136	1641	1794	1712	1734	1546	1405	1710	19097
PLANT FUEL	3232	2818	3026	2950	2013	2097	2343	2439	2492	2717	2800	3070	31997
FLARED	20	80	46	74	174	31	3	129	6	194	121	82	960
METER DIFF & OTHER	618	226	-39	-95	-383	72	33	77	74	-180	-618	60	-155
MARKETED GAS													
INJECTION	20867	20521	23356	23682	19770	22618	25021	23067	21764	23234	23845	23421	271166
MARKETED	2536	1511	1323	508	1205	1750	1146	1072	1510	1393	1616	2392	17967
DAILY AVERAGE	755	787	796	806	677	812	844	779	776	794	849	833	792
PENTANES PLUS	9378	7872	7532	8742	2352	1335	8172	8606	7822	8282	8190	7636	85919
DAILY AVERAGE	303	281	243	291	76	45	264	278	261	267	273	246	235
PROPANE	19597	15982	15988	17622	4914	2391	16720	17509	16552	16770	16176	15369	175590
DAILY AVERAGE	632	571	516	587	159	80	539	565	552	541	539	496	481
BUTANES	13168	10886	10689	11634	3394	2603	11139	11659	10807	11495	11101	10718	119293
DAILY AVERAGE	425	389	345	388	109	87	359	376	360	371	370	346	327
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO BOUNDARY LAKE S APP 2981

CODE: 1024

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	72 420	50 645	45 805	31 618	23 547	26 866
DAILY AVE	198	139	125	87	65	74
PROCESSING SHRINKAGE	825	730	1 417	1 152	556	775
PLANT FUEL	997	1 421	1 787	1 745	1 379	1 245
FLARED					862	475
METER DIFF & OTHER	207	-1 021	2 377	906	- 410	564
MARKETED GAS:						
INJECTED					21 160	
MARKETED	70 391	49 515	40 224	27 815		23 807
DAILY AVE	193	136	110	76	58	65
PENT PLUS	4 075	2 840	2 185	1 411	1 074	932
DAILY AVE	11	8	6	4	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alberta T2P 3G3

MONTHLY

GAS PLANT STATISTICS

FIR 1984

PLANT NAME: ESSO BOUNDARY LAKE S APP 2981

PLANT CODE: 1024

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6323 204	2112 75	2790 90	3260 109	1658 53	1049 35	1092 35	452 15	1440 48	1312 42	1919 64	3458 112	26865 74
PROCESSING SHRINKAGE	119	35	62	131	78	47	52	18	50	36	40	107	1775
PLANT FUEL	232	149	182	149	70	47	99	26	49	49	70	125	1247
FLARED	190	10	12	25	73		50		66	18		33	477
METER DIFF & OTHER	419	57	171	57	121	-51	-172	-18	50	75	-87	-54	568
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5363 173	1862 67	2363 76	2898 97	1316 42	1008 34	1064 34	427 14	1225 41	1135 37	1897 63	3249 105	23807 65
PENTANES PLUS DAILY AVERAGE	189 6	14 1	112 4	102 3	47 2	97 3	57 2	8	58 2	29 1	86 3	133 4	932 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN NORMANDVILLE APP 3300

CODE: 1025

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			6 969	27 990	36 252	30 392
DAILY AVE			19	77	99	83
PROCESSING SHRINKAGE			20	66	79	64
PLANT FUEL			286	945	1 449	1 501
FLARED						
METER DIFF & OTHER			481	136	1 350	629
MARKETED GAS:						
INJECTED						
MARKETED			6 182	26 843	33 374	28 198
DAILY AVE			17	74	91	77
PENT PLUS			100	330	365	333
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: NORCEN NORMANDVILLE APP 3300

PLANT CODE: 1025

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3412	3217	3146	2342	1784	1628	1876	2376	2511	2330	2902	2866	30390
DAILY AVERAGE	110	115	101	78	58	54	61	77	84	75	97	92	83
PROCESSING SHRINKAGE	9	9	7	7	7			3	7	5	5	5	64
PLANT FUEL	299	158	166	133	93			82	145	141	136	148	1501
FLARED													
METER DIFF. & OTHER	25	137	116	91	62	39	38	39	-110	31	107	54	629
MARKETED GAS													
INJECTION													
MARKETED	3080	2912	2857	2111	1622	1588	1838	2253	2470	2153	2654	2659	28197
DAILY AVERAGE	99	104	92	70	52	53	59	73	82	69	88	86	77
PENTANES PLUS													
DAILY AVERAGE	34	38	36	36	19	2		30	42	33	30	34	334
	1	1	1	1	1	1		1	1	1	1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SCEPTRE CESSFORD APP 4377

CCDE: 1026

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	15 315	11 376	10 701	13 177	23 903	19 492
DAILY AVE	42	31	29	36	65	64
PROCESSING SHRINKAGE	139	154	195	41	80	91
PLANT FUEL	831	547	329	434	558	537
FLARED					54	214
METER DIFF & OTHER	-1 632	100	593	321	618	- 279
MARKETED GAS:						
INJECTED						
MARKETED	15 977	10 575	9 584	12 381	22 593	18 929
DAILY AVE	44	29	26	34	62	62
PENT PLUS	394	225	179	218	428	468
DAILY AVE	1	1		1	1	1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

MONTHLY FOR 1934

PLANT NAME: SCPIRE LESSFORD APP 4377

PLANT CODE: 1026

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2316 75	2001 71	2151 69	70 2	SHUT IN	SHUT IN	1982 64	2831 91	2755 92	1496 48	1510 50	2379 77	13491 64
PROCESSING SHRINKAGE	11	9	8				8	13	13	6	3	14	90
PLANT FUEL	106	80	84				37	50	49	40	42	55	536
FLARED	18	8	15	2			58	7	3	14	56	35	216
METER DIFF & OTHER	101	64	141	5			37	-325	59	61	24	-444	-277
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	2080 67	1840 66	1901 61	62 2			1843 59	3087 100	2640 88	1376 44	1381 46	2720 88	18930 62
PENTANES PLUS DAILY AVERAGE	61 2	49 2	45 1	2			41 1	71 2	52 2	30 1	42 1	77 2	470 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO GOLDEN SPIKE APP 3610 (B)

CODE: 1027

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	791 360	913 552	1 302 864	1 344 080	1 303 399	1 207 622
DAILY AVE	2 168	2 503	3 569	3 682	3 571	3 309
PROCESSING SHRINKAGE	31 982	25 420	24 896	17 258	8 193	4 870
PLANT FUEL	23 126	22 014	26 919	25 326	24 310	26 710
FLARED					2 802	1 435
METER DIFF & OTHER	50 015	46 562	22 364	44 183	42 023	772 148
MARKETED GAS:						
INJECTED	276 701	336 435	418 070	413 411	439 012	401 780
MARKETED	409 536	483 121	810 615	843 902	787 059	679
DAILY AVE	1 880	2 245	3 366	3 445	3 359	3 057
PENT PLUS	29 112	20 384	25 164	17 698	9 911	3 033
DAILY AVE	80	56	69	48	27	14
PROPANE	62 573	40 100	46 848	33 236	15 612	7 106
DAILY AVE	171	110	128	91	43	34
BUTANES	42 213	27 361	33 363	22 047	11 067	3 928
DAILY AVE	116	75	91	60	30	19
ETHANE						
DAILY AVE						
LPG/NGL	578	19 726		23		7 955
DAILY AVE	2	54				52
SULPHUR	6 061					
DAILY AVE	17					

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: ESSO GULDEN SPIKE APP 3610 (B)

PLANT CODE: 1027

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	85935	88267	101719	106633	93861	99062	105645	103870	107899	111037	97527	106168	1207623
DAILY AVERAGE	2772	3152	3281	3554	3028	3302	3408	3351	3597	3582	3251	3425	3309
PROCESSING SHRINKAGE	531	452	530	438	405	378	401	383	324	351	341	336	4870
PLANT FUEL	2086	1973	2150	2070	1868	2213	2373	2296	2430	2444	2308	2500	26711
FLARED	185	148	2	39	117	209	156	79	348	45	88	21	1437
METER DIFF & OTHER	64612	61715	62752	54649	53753	55112	61186	61725	73020	77157	76057	70411	772149
MARKETED GAS													
INJECTION	18469	23960	36216	49368	37637	41080	41500	39336	31732	30989	18637	32857	401781
MARKETED	51	19	69	70	81	70	28	53	45	53	97	43	679
DAILY AVERAGE													
PENTANES PLUS	651	482	290	462		373	388	386					3032
DAILY AVERAGE	21	17	9	15		12	13	12					14
PROPANE	1019	985	1499	961		862	944	837					7107
DAILY AVERAGE	33	35	48	32		29	30	27					34
BUTANES	732	580	609	561		476	483	489					3930
DAILY AVERAGE	24	21	20	19		16	16	16					19
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES					1833				1466	1589	1544	1523	7955
DAILY AVERAGE					59				49	51	51	49	52
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO REDWATER APP 4064

CODE: 1028

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	208 380	177 663	147 665	105 316	85 903	74 849
DAILY AVE	571	487	405	289	235	205
PROCESSING SHRINKAGE	69 784	55 847	40 377	31 224	24 395	21 187
PLANT FUEL	22 732	22 354	19 669	17 734	14 466	13 486
FLARED					525	1 002
METER DIFF & OTHER	1 956	2 009	- 216	- 325	- 241	- 339
MARKETED GAS:						
INJECTED						
MARKETED	113 908	97 453	87 835	56 683	46 758	39 513
DAILY AVE	312	267	241	155	128	108
PENT PLUS	39 893	26 248	25 841	18 429	10 740	10 494
DAILY AVE	109	72	71	50	29	29
PROPANE	102 494	82 735	50 570	38 568	31 371	26 464
DAILY AVE	281	227	139	106	86	73
BUTANES	72 513	54 980	38 489	29 792	23 205	20 031
DAILY AVE	199	151	105	82	64	55
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	9 182	7 704	5 932	4 668	3 897	3 269
DAILY AVE	25	21	16	13	11	9

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: ESSO REDWATER APP 4064

PLANT CODE: 1028

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6366	6351	6923	6428	5178	6460	6038	6540	6180	6504	6023	5859	74850
DAILY AVERAGE	205	227	223	214	167	215	195	211	206	210	201	189	205
PROCESSING SHRINKAGE	1781	1777	1904	1850	1351	1786	1813	1983	1790	1829	1661	1665	21190
PLANT FUEL	1330	1218	1292	1111	965	1011	976	979	947	1129	1210	1318	13486
FLARED	25	22	3	20	77	43	267	52		30	99	366	1004
METER DIFF & OTHER	-51	-16	-3	-66	120		-102	-47	-90	-93	38	-19	-329
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3281	3352	3729	3514	2666	3621	3085	3574	3535	3611	3017	2530	39515
	106	120	120	117	86	121	100	115	118	116	101	82	108
PENTANES PLUS	728	773	919	971	606	830	965	1243	1105	818	717	819	10494
DAILY AVERAGE	23	28	30	32	20	28	31	40	37	26	24	26	29
PROPANE	2283	2261	2373	2357	1737	2229	2287	2302	2128	2278	2112	2119	26466
DAILY AVERAGE	74	81	77	79	56	74	74	74	71	73	70	68	73
BUTANES	1662	1669	1787	1775	1269	1661	1675	1831	1710	1770	1602	1623	20034
DAILY AVERAGE	54	60	58	59	41	55	54	59	57	57	53	52	55
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	286	278	301	279	210	286	277	281	270	283	262	256	3269
DAILY AVERAGE	9	10	10	9	7	10	9	9	9	9	9	8	9

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CIMARRON FERRYBANK APP 3186

CODE: 1029

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			6 043	31 348	51 083	44 172
DAILY AVE			17	86	140	121
PROCESSING SHRINKAGE			94	664	1 290	1 281
PLANT FUEL			142	827	1 253	1 275
FLARED						
METER DIFF & OTHER			347	- 866	101	- 760
MARKETED GAS:						
INJECTED						
MARKETED			5 460	30 723	48 439	42 376
DAILY AVE			15	84	133	116
PENT PLUS				233	476	224
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			416	2 547	4 858	5 084
DAILY AVE			1	7	13	14
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CIMARRON FERRYBANK APP 3186

PLANT CODE: 1029

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3919	3937	4353	4361	3693	2927	1813	4375	4160	3343	3959	3332	44172
DAILY AVERAGE	126	141	140	145	119	98	58	141	139	108	132	107	121
PROCESSING SHRINKAGE	103	104	97	134	122	90	48	123	123	103	119	115	1281
PLANT FUEL	121	107	109	111	108	100	61	124	118	98	113	106	1276
FLARED													
METER DIFF. & OTHER	-265	-389	90	-9	-105	-32	-34	-20	123	83	-6	-186	-750
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3961	4116	4057	4127	3570	2770	1739	4149	3796	3060	3734	3298	42377
	128	147	131	138	115	92	56	134	127	99	124	106	116
PENTANES PLUS DAILY AVERAGE	38	57	20	30	14	6		14		11	19	15	224
	1	2	1	1							1		1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	388	376	375	535	490	364	201	499	513	419	480	445	5085
	13	13	12	18	16	12	6	16	17	14	16	14	14
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA TURNER VALLEY APP 3078

CODE: 1030

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	218 487	256 676	250 096	251 611	214 211	229 043
DAILY AVE	599	703	685	689	587	628
PROCESSING SHRINKAGE	19 049	22 721	22 733	24 254	22 563	25 198
PLANT FUEL	27 633	30 190	28 772	28 939	26 967	28 070
FLARED					479	232
METER DIFF & UTER	-1 080	7 135	4 361	1 246	-57	-2 031
MARKETED GAS:						
INJECTED	583					
MARKETED	172 302	196 630	194 230	197 172	164 259	177 574
DAILY AVE	474	539	532	540	450	487
PENT PLUS DAILY AVE	16 520 45	19 659 54	18 820 52	19 674 54	17 547 48	19 189 53
PROPANE DAILY AVE	21 363 59	27 933 77	26 935 74	28 102 77	27 526 75	33 151 91
BUTANES DAILY AVE	19 478 53	21 438 59	20 800 57	22 348 61	21 592 59	23 242 64
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	2 945 8	3 209 9	3 358 9	39 600 108	3 346 9	3 544 10

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: W DECATIA TURNER VALLEY APP 3078

PLANT CODE: 1030

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	19735	19511	19546	20383	20383	17760	15536	17212	19620	19894	19374	20091	229045
DAILY AVERAGE	637	697	631	679	658	592	501	555	654	642	646	648	628
PROCESSING SHRINKAGE	2199	2118	2069	2149	2109	2000	1820	1981	2252	2232	2108	2167	25200
PLANT FUEL	2406	2243	2367	2297	2352	2196	2162	2313	2322	2414	2431	2569	28072
FLARED	9	15	13	48	5	15	12	15	17	46	18	19	232
METER DIFF & OTHER	-97	-204	-157	-644	-54	130	24	-191	-105	-517	-252	43	-2024
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	15224	15340	15256	16533	15972	13420	11518	13094	15135	15721	15069	15293	177575
	491	548	492	551	515	447	372	422	505	507	502	493	487
PENTANES PLUS DAILY AVERAGE	1593	1517	1558	1660	1648	1592	1454	1538	1677	1803	1623	1527	19190
	51	54	50	55	53	53	47	50	56	58	54	49	53
PROPANE DAILY AVERAGE	3023	2788	2547	2760	2772	2755	2470	2443	2920	3044	2768	2863	33153
	98	100	82	92	89	92	80	79	97	98	92	92	91
BUTANES DAILY AVERAGE	1975	1957	1909	1962	1898	1724	1544	1868	2233	2255	1921	1996	23242
	64	70	62	65	61	57	50	60	74	73	64	64	64
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	292	322	309	324	303	301	283	295	276	277	272	290	3544
	9	12	10	11	10	10	9	10	9	9	9	9	10

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WESTCOAST VALLHALA APP 3271

CODE: 1031

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			4 969	13 947	8 467	14 376
DAILY AVE			14	38	23	95
PROCESSING SHRINKAGE			9	123	76	105
PLANT FUEL			138	191	79	116
FLARED						
METER DIFF & OTHER			- 250	1 714	- 803	- 804
MARKETED GAS:						
INJECTED						
MARKETED			4 801	15 347	9 115	14 959
DAILY AVE			13	42	25	99
PENT PLUS			171	345	225	366
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: WESTCOAST VALLHALLA APP 3271

PLANT CODE: 1031

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3987	3704	1955								107	4724	14377
DAILY AVERAGE	125	132	63							SHUT IN	4	152	95
PROCESSING SHRINKAGE												32	105
PLANT FUEL	31	31	16								1	37	116
FLARED													
METER DIFF & OTHER	-362	-456	-141								-5	164	-800
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4191	4098	2068								112	4491	14360
	135	146	67								4	145	99
PENTANES PLUS DAILY AVERAGE	111	97	49									108	365
	4	3	2									3	3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO WORSLEY APP 3223

CODE: 1032

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	120 841	101 814	76 990	24 169	6 413	30 724
DAILY AVE	331	279	211	66	18	84
PROCESSING SHRINKAGE	1 816	1 432	1 937	256	101	466
PLANT FUEL	1 176	930	1 548	775	451	756
FLARED						3
METER DIFF & OTHER	2 830	4 220	3 103	2 658	-1 134	- 325
MARKETED GAS:						
INJECTED			359			
MARKETED	115 019	95 232	70 143	20 480	6 995	29 824
DAILY AVE	315	261	193	56	19	82
PENT PLUS	10 765	8 458	6 052	732	535	2 809
DAILY AVE	29	23	17	2	1	8
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO WORSLEY APP 3223

PLANT CODE: 1032

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2925 94	4045 144	4342 140	3340 111	3073 99	2885 96	2790 90	2744 89	370 12	2226 72	1739 58	246 8	30725 84
PROCESSING SHRINKAGE	71	63	48	59	47	41	32	36	5	36	29		467
PLANT FUEL	129	95	100	95	50	36	28	33	11	29	82	67	755
FLARED										3			3
METER DIFF & OTHER	-1477	75	188	104	160	175	174	178	-3	37	-98	167	-320
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4204 136	3813 136	4006 129	3082 103	2816 91	2633 88	2555 82	2498 81	358 12	2121 68	1727 58	12	29825 82
PENTANES PLUS DAILY AVERAGE	416 13	400 14	284 9	350 12	280 9	240 8	209 7	214 7	29 1	216 7	172 6		2810 8
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO THREE HILLS CREEK 2809

CODE: 1033

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	39 811	44 631	43 602	51 064	37 369	40 646
DAILY AVE	109	122	119	140	102	149
PROCESSING SHRINKAGE	1 518	1 957	1 824	2 151	1 692	1 680
PLANT FUEL	242	931	1 019	1 002	379	904
FLARED						
METER DIFF & OTHER	555	- 423	- 211	685	47	564
MARKETED GAS:						
INJECTED						
MARKETED	37 496	42 166	40 970	47 226	35 251	37 498
DAILY AVE	103	116	112	129	97	137
PENT PLUS	2 506	257	17			
DAILY AVE	7	1				
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL		8 179	8 349	9 350	7 322	7 618
DAILY AVE		22	23	26	20	28
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMOCO THREE HILLS CREEK 2809

PLANT CODE: 1033

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6342 205	4142 148	5682 183	163 5			5136 166	6523 210	5976 199		4036 135	2647 85	40647 149
PROCESSING SHRINKAGE	294	180	232	37			193	223	271		148	103	1681
PLANT FUEL	116	98	99	3			103	118	132		102	134	905
FLARED													
METER DIFF & OTHER	-141	-29	54	-46			157	271	151		161	-10	568
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	6074 196	3894 139	5298 171	170 6			4683 151	5912 191	5422 181		3625 121	2421 78	37499 137
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1267 41	807 29	1097 35	30 1			912 29	1110 36	1184 39		712 24	499 16	7618 28
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO WINDFALL APP 3357

CODE: 1034

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 229 321	2 128 266	2 027 095	2 085 358	1 943 792	1 829 997
DAILY AVE	6 108	5 831	5 554	5 713	5 325	5 014
PROCESSING SHRINKAGE	425 244	417 319	405 600	382 730	364 711	338 447
PLANT FUEL	104 154	110 842	106 150	96 623	87 929	87 495
FLARED					386	1 131
METER DIFF & OTHER	6 830	59 623	17 579	-3 258	24 185	17 038
MARKETED GAS:						
INJECTED	916 003	902 549	896 661	868 388	943 650	725 004
MARKETED	777 090	637 933	601 105	740 875	522 931	660 882
DAILY AVE	4 639	4 220	4 103	4 409	4 018	3 797
PENT PLUS	233 450	198 387	186 767	157 725	136 169	106 980
DAILY AVE	640	544	512	432	373	293
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	396 879	392 928	395 876	3 874 360	370 591	353 485
DAILY AVE	1 087	1 077	1 085	10 616	1 015	968

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AMUCO WINDFALL APP 3357

PLANT CODE: 1034

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	167035	147655	157716	105705	67855	164289	173004	169181	172943	174407	163030	167177	1829997
DAILY AVERAGE	5388	5273	5088	3524	2189	5476	5581	5457	5765	5626	5434	5393	5014
PROCESSING SHRINKAGE	28419	26627	28674	18867	11257	30350	33205	33485	31757	31849	30959	32999	338448
PLANT FUEL	8078	7441	8246	6445	4486	7631	7691	7910	7436	7735	7151	7246	87496
FLARED	61	11	4	48	444	67	390	9	51	25	12	10	1132
METER DIFF & OTHER	3466	-2090	-1187	1361	1736	5220	-2520	8616	8033	-3444	-2113	-34	17044
MARKETED GAS													
INJECTION	90190	89131	94283	57357	39271	47229	53903	73408	48777	60284	37751	33419	725003
MARKETED	36822	26537	27697	21628	10661	73792	80336	45752	76889	77959	89272	93539	660884
DAILY AVERAGE	4097	4131	3935	2633	1611	4034	4330	3844	4189	4459	4234	4095	3797
PENTANES PLUS	9103	8592	7103	5284	6488	8216	9371	9241	10339	9054	12092	12097	106980
DAILY AVERAGE	294	307	229	176	209	274	302	298	345	292	403	390	293
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	28824	27271	29762	19911	11230	30412	33811	33885	34169	34399	33453	36358	353485
DAILY AVERAGE	930	974	960	664	362	1014	1091	1093	1139	1110	1115	1173	968

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ICG AGHESON APP 3419

CODE: 1035

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	77 827	75 123	72 389	71 894	76 308	83 471
DAILY AVE	213	206	198	197	209	229
PROCESSING SHRINKAGE	17 675	16 522	16 708	15 383	16 927	18 939
PLANT FUEL	8 709	8 874	8 364	8 630	9 264	8 554
FLARED						423
METER DIFF & OTHER	3 307	5 052	3 334	2 042	1 240	1 337
MARKETED GAS:						
INJECTED						
MARKETED	48 136	44 675	43 983	45 839	48 877	54 220
DAILY AVE	132	122	121	126	134	149
PENT PLUS	12 069	11 422	11 866	9 695	12 096	14 710
DAILY AVE	33	31	33	27	33	40
PROPANE	34 087	34 468	33 700	33 020	36 817	37 959
DAILY AVE	93	94	92	90	101	104
BUTANES	21 887	20 040	19 155	15 895	18 921	20 634
DAILY AVE	60	55	52	44	52	57
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT CODE: 1035

PLANT NAME: ICG ACHEESON APP 3419

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7218	6614	6922	6385	4699	6801	7512	7132	7894	8145	6938	7214	83474
DAILY AVERAGE	233	236	223	213	152	227	242	230	263	263	231	233	229
PROCESSING SHRINKAGE	1585	1503	1632	1518	1001	1535	1613	1655	1723	1789	1669	1715	18938
PLANT FUEL	754	750	776	683	469	639	685	691	723	762	768	854	8554
FLARED						190	78	49	19	35	4	49	424
METER DIFF. & OTHER	411	-110	-189	-257	137	-321	301	-12	638	580	135	31	1344
MARKETED GAS													
INJECTION													
MARKETED	4468	4472	4703	4442	3093	4759	4835	4750	4791	4973	4363	4565	54219
DAILY AVERAGE	144	160	152	148	100	159	156	153	160	161	145	147	149
PENTANES PLUS	1321	1255	1069	1423	738	1116	1218	1329	1350	1325	1205	1361	14710
DAILY AVERAGE	43	45	34	47	24	37	39	43	45	43	40	44	40
PROPANE	3258	3106	3227	2949	2034	3075	3202	3203	3412	3693	3381	3419	37959
DAILY AVERAGE	105	111	104	98	66	103	103	101	114	119	113	110	104
BUTANES	1838	1771	1752	1733	1115	1660	1780	1793	1810	1885	1748	1750	20635
DAILY AVERAGE	59	63	57	58	36	55	57	58	60	61	58	56	57
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PROVO GAS PROD. PROVOST 2411

CODE: 1036

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	421 733	279 876	310 625	326 247	303 470	350 584
DAILY AVE	1 155	767	851	894	831	961
PROCESSING SHRINKAGE	818	557	645	746	802	992
PLANT FUEL	12 790	8 632	9 569	10 805	9 380	13 151
FLARED						677
METER DIFF & OTHER	10 959	7 999	15 295	13 259	6 939	1 531
MARKETED GAS:						
INJECTED						
MARKETED	397 166	262 688	285 116	301 437	286 349	334 233
DAILY AVE	1 038	720	781	826	785	916
PENT PLUS	4 548	3 860	3 591	4 159	4 470	5 508
DAILY AVE	12	11	10	11	12	15
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1036

PLANT NAME: PRUVO GAS PROD. PROVOST 2411

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	25580	23592	26997	31764	30761	32661	31602	30390	29389	30370	29204	28275	350585
DAILY AVERAGE	825	843	871	1059	992	1089	1019	980	980	980	973	912	961
PROCESSING SHRINKAGE	57	40	76	98	98	96	89	84	122	87	71	74	992
PLANT FUEL	752	40	815	1270	1169	1288	1320	1282	1316	1313	1289	1296	13150
FLARED		677											677
METER DIFF. & OTHER	1308	940	2071	-599	-576	237	-411	-324	-1374	-660	770	155	1537
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	23464	21899	24035	30995	30070	31041	30606	29349	29325	29631	27074	26749	334234
	757	782	775	1033	970	1035	987	947	978	956	902	863	916
PENTANES PLUS DAILY AVERAGE	316	364	423	547	545	534	494	469	521	484	397	414	5508
	10	13	14	18	18	18	16	15	17	16	13	13	15
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL JUMPING POUND APP 4349

CODE: 1037

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 141 591	2 155 898	2 104 177	2 087 954	2 174 326	2 260 302
DAILY AVE	5 867	5 907	5 765	5 720	5 957	6 193
PROCESSING SHRINKAGE	283 676	298 576	295 048	282 731	331 667	377 229
PLANT FUEL	90 893	93 038	82 190	80 348	88 626	84 890
FLARED					2 172	1 135
METER DIFF & OTHER	45 801	40 477	31 098	20 799	55 440	60 203
MARKETED GAS:						
INJECTED						
MARKETED	1 716 221	1 723 807	1 695 841	1 704 076	1 696 421	1 736 845
DAILY AVE	4 702	4 723	4 646	4 669	4 648	4 758
PENT PLUS	149 219	145 552	141 439	138 627	138 884	146 616
DAILY AVE	409	399	388	380	381	402
PROPANE	22 298	27 544	27 466	31 060	41 579	58 813
DAILY AVE	61	75	75	85	114	161
BUTANES	32 127	33 069	36 170	40 467	41 425	50 752
DAILY AVE	88	91	99	111	113	139
ETHANE					72 270	148 250
DAILY AVE					198	406
LPG/NGL						
DAILY AVE						
SULPHUR	163 931	164 293	161 269	161 683	167 631	180 201
DAILY AVE	449	450	442	443	459	494

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
 MONTHLY
 FOR 1984

PLANT CODE: 1037

PLANT NAME: SHELL JUMPING POUND APP 4349

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	216924 6998	198681 7096	220332 7107	192666 6422	196414 6336	148871 4962	133112 4294	129110 4165	181384 6046	199687 6442	212156 7072	230967 7451	2260304 6193
PROCESSING SHRINKAGE	35612	33410	37264	33708	33889	25005	22730	21263	29995	33403	33753	37199	377231
PLANT FUEL	7594	6981	7960	7085	7346	6190	6035	6037	6792	7331	7519	8019	94889
FLARED	75	117	117	24	31	174	130	276	50	57	14	69	1134
METER OFF & OTHER	5311	3413	2443	7945	-196	5376	6922	7974	8919	3941	3672	4485	60205
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	168332 5430	154759 5527	172547 5566	143903 4797	155345 5011	112126 3738	97294 3139	93560 3018	135630 4521	154955 4999	167198 5573	181195 5845	1736844 4758
PENTANES PLUS DAILY AVERAGE	14660 473	13111 468	15092 487	12642 421	12615 407	9027 301	7844 253	7369 238	11632 388	12748 411	14369 479	15508 500	146617 402
PROPANE DAILY AVERAGE	5517 178	5280 189	5900 190	5373 179	5292 171	3504 117	3373 109	3221 104	4759 159	5246 169	5487 183	5861 189	58813 161
BUTANES DAILY AVERAGE	4825 156	4544 162	5004 161	4525 151	4579 148	2925 98	3004 97	2715 88	4131 138	4567 147	4781 159	5153 166	50753 139
ETHANE DAILY AVERAGE	13620 439	13245 473	14945 482	13937 465	14188 458	8901 297	10210 329	9516 307	12441 415	14056 453	10713 357	12479 403	148251 406
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	16108 520	15212 543	16641 537	16073 536	17169 554	12305 410	11317 365	10593 342	14771 492	16409 529	16152 538	17451 563	180201 494

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR COUNTESS APP 2590

CODE: 1038

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	117 082	109 729	111 898	102 165	71 996	84 444
DAILY AVE	321	301	307	280	197	231
PROCESSING SHRINKAGE	230	164	112	134	132	142
PLANT FUEL	227	3 283	2 098	1 249	1 420	1 549
FLARED						
METER DIFF & OTHER	1 068	-1 381	2 345	2 245	1 213	1 096
MARKETED GAS:						
INJECTED						
MARKETED	115 557	107 663	107 343	98 537	69 231	81 657
DAILY AVE	317	295	294	270	190	224
PENT PLUS	654	666	457	521	561	562
DAILY AVE	2	2	1	1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: SUNCOR COUNTESS APP 2590

PLANT CODE: 1038

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	9074 293	9355 334	8640 279	7407 247	4695 151	4849 162	4794 155	6932 224	6137 205	3721 120	10908 364	7933 256	84445 231
PROCESSING SHRINKAGE	15	10	18	15	9	11	9	14	10	9	11	11	142
PLANT FUEL	186	204	227	216	166	74	73	64	58	57	129	96	1550
FLARED													
METER DIFF & OTHER	78	96	-120	-139	179	282	372	-91	96	48	-19	318	1100
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	8795 284	9045 323	8516 275	7316 244	4342 140	4482 149	4340 140	6946 224	5974 199	3606 116	10788 360	7508 242	81658 224
PENTANES PLUS DAILY AVERAGE	62 2	41 1	71 2	46 2	36 1	45 2	37 1	58 2	39 1	38 1	43 1	45 1	561 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR ENCHANT APP 3108

CCDE: 1039

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	122 341	90 221	91 878	113 720	85 036	95 325
DAILY AVE	335	247	252	312	233	261
PROCESSING SHRINKAGE	242	121	124	120	67	119
PLANT FUEL	338	558	493	667	644	733
FLARED						
METER DIFF & OTHER	-62	117	1 022	5 415	2 447	2 813
MARKETED GAS:						
INJECTED						
MARKETED	121 823	89 425	90 239	107 518	81 878	91 660
DAILY AVE	334	245	247	295	224	251
PENT PLUS	540	490	502	491	271	466
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SUNCOR ENCHANT APP 3108

PLANT CODE: 1039

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	12614	10697	4966	2794	7118	7066	8011	6938	8147	9331	6444	11201	95327
DAILY AVERAGE	407	382	160	93	230	236	258	224	272	301	215	361	261
PROCESSING SHRINKAGE	10	9	5	3	12	12	11	8	13	14	11	13	121
PLANT FUEL	61	58	57	43	63	52	55	43	73	76	75	77	733
FLARED													
METER DIFF & OTHER	224	130	85	54	744	319	217	85	87	459	198	211	2813
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	12319	10500	4820	2694	6299	6684	7727	6802	7973	8782	6160	10901	91661
	397	375	155	90	203	223	249	219	266	283	205	352	251
PENTANES PLUS DAILY AVERAGE	39	37	1	13	48	47	45	30	54	55	45	51	465
	1	1			2	2	1	1	2	2	2	2	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: KIDD CREEK CKOTOKS APP 4190

CODE: 1040

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	190 258	243 022	221 863	244 465	250 831	224 592
DAILY AVE	521	666	608	670	687	615
PROCESSING SHRINKAGE	90 124	116 110	107 194	116 514	123 537	109 362
PLANT FUEL	19 728	19 942	20 774	21 465	23 225	21 608
FLARED						
METER DIFF & OTHER	-5 633	-7 367	-10 964	-10 156	-12 508	-10 579
MARKETED GAS:						
INJECTED						
MARKETED	86 039	114 337	104 859	116 642	116 577	104 201
DAILY AVE	236	313	287	320	319	285
PENT PLUS	4 064	4 410	4 945	5 093	4 236	3 928
DAILY AVE	11	12	14	14	12	11
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	91 434	117 773	106 266	114 676	117 949	106 844
DAILY AVE	251	323	291	314	323	293

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: KIDO CREEK OKOTOKS APP 4190

PLANT CODE: 1040

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	19722 636	18457 659	19374 625	17731 591	19281 622	20966 699	23021 743	19419 626	7552 252	10793 348	22748 758	25529 824	224593 615
PROCESSING SHRINKAGE	9799	9182	9633	8786	9468	10097	11056	9606	3671	5130	11061	11873	109362
PLANT FUEL	1924	1777	1870	1847	1928	1890	1978	2029	980	1445	1840	2100	21608
FLARED													
METER DIFF. & OTHER	-1380	-1256	-1285	-1087	-803	-710	-592	-967	-250	-99	-1249	-890	-10568
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9380 303	8754 313	9157 295	8186 273	8689 280	9689 323	10579 341	8752 282	3152 105	4318 139	11097 370	12448 402	104201 285
PENTANES PLUS DAILY AVERAGE	352 11	334 12	341 11	298 10	328 11	368 12	420 14	321 10	134 4	154 5	427 14	452 15	3929 11
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	9765 315	9083 324	9569 309	8775 293	9276 299	9860 329	10759 347	9213 297	3590 120	4930 159	10696 357	11328 365	106844 293

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA CESSFORD APP 2645

CODE: 1041

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	42 437	38 482	32 883	30 395	19 644	26 741
DAILY AVE	116	105	90	83	54	111
PROCESSING SHRINKAGE	21	20	16	16	9	19
PLANT FUEL	1 068	885	751	689	535	415
FLARED						
METER DIFF & OTHER	- 577	- 774	- 580	- 438	-59	144
MARKETED GAS:						
INJECTED						
MARKETED	41 925	38 351	32 696	30 128	19 159	26 163
DAILY AVE	115	105	90	83	52	108
PENT PLUS	107	102	82	87	48	46
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANTERRA CESSFORD APP 2645

PLANT CODE: 1041

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5356 173	2770 99	6160 199	2103 70	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1409 47	3859 124	3014 100	2071 67	26742 111
PROCESSING SHRINKAGE	3	1	3								11	1	19
PLANT FUEL	45	81	15	7					45	112	109	2	416
FLARED													
METER DIFF & OTHER	269	-32	-22	52					-33	-101	-17	33	149
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	5039 163	2721 97	6166 199	2044 68					1398 47	3848 124	2912 97	2035 66	26163 108
PENTANES PLUS DAILY AVERAGE	14	5	15	1							6	5	46
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN HUNTER KARR APP 3270

CODE: 1042

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			41 023	167 310	132 037	178 574
DAILY AVE			112	458	362	489
PROCESSING SHRINKAGE			2 940	10 102	7 422	9 070
PLANT FUEL			907	4 138	3 871	5 172
FLARED						
METER DIFF & OTHER			319	-1 124	1 743	2 421
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE			36 857 101	154 194 422	119 001 326	161 911 444
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE			12 761 35	43 890 120	32 038 88	40 051 110
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN HUNTER KARR APP 3270

PLANT CODE: 1042

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6373	7181	8274	30232	8399	12453	13942	13050	3969	20237	27335	27130	178575
DAILY AVERAGE	206	256	267	1008	271	415	450	421	132	653	911	875	489
PROCESSING SHRINKAGE	200	250	346	1691	373	629	680	719	175	1255	1244	1508	9070
PLANT FUEL	302	291	303	738	286	389	409	399	129	544	696	687	5173
FLARED													
METER DIFF & OTHER	-168	24	-34	824	131	97	173	429	63	343	64	477	2423
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6041	6615	7660	26978	7609	11338	12681	11503	3601	18096	25330	24458	161910
	195	236	247	899	245	378	409	371	120	584	844	789	444
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	705	1086	1502	7341	1619	2730	2951	3121	760	5448	5781	7007	40051
	23	39	48	245	52	91	95	101	25	176	193	226	110
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA HUSSAR APP 3936

CODE: 1043

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	225 524	195 693	192 161	187 800	166 252	208 954
DAILY AVE	618	536	526	515	455	572
PROCESSING SHRINKAGE	9 614	8 038	7 119	7 957	8 238	10 274
PLANT FUEL	29 865	10 410	7 037	9 335	9 212	12 328
FLARED						
METER DIFF & OTHER	-15 750	6 623	19 324	3 575	6 068	2 157
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE	201 795 553	170 622 467	158 681 435	166 933 457	142 734 391	184 195 505
PENT PLUS	10 802	9 105	7 752	8 979	8 351	10 283
DAILY AVE	30	25	21	25	23	28
PROPANE	17 880	15 180	12 857	15 712	19 566	25 054
DAILY AVE	49	42	35	43	54	69
BUTANES	13 517	11 725	9 524	14 168	14 287	19 298
DAILY AVE	37	32	26	39	39	53
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FUR 1984

PLANT NAME: CANTERRA HUSSAR APP 3936

PLANT CODE: 1043

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	27568	18165	19005	14006	15653	15643	13899	10786	14166	13636	18483	27946	208956
DAILY AVERAGE	889	649	613	467	505	521	448	348	472	440	616	901	572
PROCESSING SHRINKAGE	1246	745	926	715	890	802	812	443	870	739	887	1199	10274
PLANT FUEL	1223	964	1091	941	1005	963	976	814	1035	987	1023	1346	12328
FLARED													
METER DIFF & OTHER	883	1031	382	176	289	104	108	-211	-287	293	-119	-488	2161
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	24215	15424	16646	12174	13470	13774	12004	9741	12549	11617	16692	25890	184196
	781	551	537	406	435	459	387	314	418	375	556	835	505
PENTANES PLUS DAILY AVERAGE	1148	825	837	708	731	837	734	624	775	682	934	1448	10283
	37	29	27	24	24	28	24	20	26	22	31	47	28
PROPANE DAILY AVERAGE	2815	2078	2236	1709	1929	1969	2051	1489	1985	1821	2246	2725	25053
	91	74	72	57	62	66	66	48	66	59	75	88	69
BUTANES DAILY AVERAGE	2882	1493	1759	978	1049	1389	1535	1135	1481	1312	1862	2423	19298
	93	53	57	33	34	46	50	37	49	42	62	78	53
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA WAYNE-ROSEDALE APP 3932

CODE: 1044

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	99 817	96 221	67 727	72 004	71 818	73 904
DAILY AVE	273	264	186	197	197	221
PROCESSING SHRINKAGE	1 024	601	419	1 543	1 702	1 754
PLANT FUEL	1 642	1 237	1 433	2 230	2 263	2 191
FLARED					4	14
METER DIFF & OTHER	435	7 934	1 042	1 815	4 185	3 759
MARKETED GAS:						
INJECTED						
MARKETED	96 716	86 449	64 833	66 416	63 664	66 186
DAILY AVE	265	237	178	182	174	198
PENT PLUS	2 964	2 823	2 295	3 019	2 846	3 175
DAILY AVE	8	8	6	8	8	9
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				3 744	4 425	4 475
DAILY AVE				10	12	12
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CANTERRA WAYNE-ROSEDALE APP 3932

PLANT CODE: 1044

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	14305 461	8816 315	9537 308	297 10	SHUT IN	9130 304	5691 184	6228 201	3670 122	3975 128	6448 215	5808 187	73905 221
PROCESSING SHRINKAGE	313	207	252	2		230	141	144	90	92	145	138	1754
PLANT FUEL	371	248	264	9		273	201	183	123	117	196	206	2191
FLARED						7			1		6	1	15
METER DIFF & OTHER	1043	398	317	9		241	427	501	237	478	489	-381	3759
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	12578 406	7963 284	8705 281	277 9		8379 279	4922 159	5400 174	3219 107	3287 106	5613 187	5845 189	66188 198
PENTANES PLUS DAILY AVERAGE	601 19	373 13	452 15	12		435 15	248 8	254 8	150 5	141 5	261 9	248 8	3175 10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	765 25	527 19	641 21	25 1		570 19	364 12	370 12	239 8	255 8	368 12	352 11	4476 13
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO BONNIE GLEN APP 4095

CODE: 1045

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	462 409	423 918	451 786	612 993	810 602	931 763
DAILY AVE	1 267	1 161	1 238	1 679	2 221	2 553
PROCESSING SHRINKAGE	79 474	71 915	80 861	119 886	166 239	200 971
PLANT FUEL	39 807	40 806	39 715	49 918	65 217	69 285
FLARED					1 007	1 845
METER DIFF & OTHER	89 344	85 665	102 899	82 662	87 399	95 822
MARKETED GAS:						
INJECTED	252 003	225 404	228 200	360 009	490 044	562 876
MARKETED	1 781	128	111	518	696	964
DAILY AVE	695	618	626	988	1 344	1 545
PENT PLUS DAILY AVE	80 081 219	78 939 216	85 336 234	93 606 256	123 213 338	153 381 420
PROPANE DAILY AVE	107 124 293	103 907 285	109 090 299	181 747 498	310 404 850	335 111 918
BUTANES DAILY AVE	93 958 257	90 470 248	101 910 279	138 291 379	208 538 571	231 265 634
ETHANE DAILY AVE						61 806 507
LPG/NGL DAILY AVE	30 639 84	19 559 54	61 731 169	29 239 80		1 630 4
SULPHUR DAILY AVE	2 510 7	2 711 7	2 631 7	2 584 7	3 817 10	32 905 90

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: TEXACO BONNIE GLEN APP 4095

PLANT CODE: 1045

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	81578 2632	78380 2199	80528 2598	75537 2518	66196 2135	77572 2586	80139 2585	78819 2543	74641 2488	76789 2477	78730 2624	82856 2673	931765 2553
PROCESSING SHRINKAGE													
	16658	16088	16622	15658	12675	15579	15668	15957	16849	18886	19978	20353	200971
PLANT FUEL													
	5812	5468	5833	5367	4494	5430	5264	5471	5031	6225	6433	8458	69286
FLARED													
	225	107	82	72	364	129	224	49	266	57	83	186	1844
METER DIFF & OTHER													
	8667	9388	9853	9001	7987	9874	8057	8597	6670	7011	6088	4631	95824
MARKETED GAS													
INJECTION													
MARKETED	50112	47210	48021	45337	40628	46515	50890	48723	45765	44536	46050	49090	562877
DAILY AVERAGE	105 1620	120 1690	117 1553	101 1515	49 1312	45 1552	36 1643	22 1572	60 1528	74 1439	98 1538	138 1588	965 1545
PENTANES PLUS													
DAILY AVERAGE	13068 422	12388 442	12893 416	12377 413	10718 346	13114 437	13560 437	13899 448	12839 428	12925 417	12437 415	13163 425	153381 420
PROPANE													
DAILY AVERAGE	30660 989	28769 1027	30635 988	28667 956	23851 769	28776 959	27686 893	29168 941	25433 848	26461 854	27558 919	27449 885	335113 918
BUTANES													
DAILY AVERAGE	20902 674	19686 703	21205 684	20336 678	15683 506	18946 632	19664 634	19421 626	18053 602	18635 601	19444 648	19290 622	231265 634
ETHANE													
DAILY AVERAGE									8929 298	15246 492	18425 614	19206 620	61906 507
LPG/NGL MIXES													
DAILY AVERAGE						146 5	322 10	15	158 5	482 16		508 16	1631 9
SULPHUR													
DAILY AVERAGE	303 10	249 9	29836 962	243 8	170 5	276 9	275 9	342 11	299 10	292 9	306 10	314 10	32905 90

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO PEMBINA APP 2922

CODE: 1046

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	39 109	39 710	36 527	38 935	43 527	52 223
DAILY AVE	107	109	100	107	119	143
PROCESSING SHRINKAGE	5 776	4 507	4 583	5 351	5 262	4 590
PLANT FUEL	2 811	2 917	2 247	2 312	2 390	2 829
FLAKED					56	103
METER DIFF & OTHER	814	1 965	1 374	628	490	2 761
MARKETED GAS:						
INJECTED	12 596	6 838	6 904	8 545	14 908	22 557
MARKETED	17 112	23 483	21 419	22 099	20 421	19 383
DAILY AVE	81	83	78	84	97	115
PENT PLUS	4 023	3 382	3 182	3 037	3 218	2 925
DAILY AVE	11	9	9	8	9	8
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	19 374	14 593	15 398	17 724	14 206	13 484
DAILY AVE	53	40	42	49	39	37
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: TEXACO PEMBINA APP 2922

PLANT CODE: 1046

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4321	3827	4672	4039	4048	4076	4301	4810	4652	4769	4301	4407	52223
DAILY AVERAGE	139	137	151	135	131	136	139	155	155	154	143	142	143
PROCESSING SHRINKAGE	436	439	470	357	363	386	393	383	361	345	313	341	4592
PLANT FUEL	253	195	246	215	225	206	205	260	260	258	242	264	2829
FLARED									99	4			103
METER OFF & OTHER	27	184	191	620	330	268	197	192	143	359	269	-17	2763
MARKETED GAS													
INJECTION	1951	1442	2223	1574	1544	1488	1698	2074	2244	2175	1960	2184	22557
MARKETED	1654	1568	1542	1273	1582	1728	1808	1902	1545	1629	1517	1635	19383
DAILY AVERAGE	116	108	121	95	101	107	113	128	126	123	116	123	115
PENTANES PLUS	310	244	286	224	239	223	227	286	222	201	217	247	2926
DAILY AVERAGE	10	9	9	7	8	7	7	9	7	6	7	8	8
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	1228	1055	1273	1132	1024	1098	1055	1110	1196	1166	1025	1122	13484
DAILY AVERAGE	40	38	41	38	33	37	34	36	40	38	34	36	37
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANDEL MINNEHIK-BUCK LK APP 3063

CODE: 1047

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	783 996	676 952	459 380	553 658	429 541	361 180
DAILY AVE	2 148	1 855	1 259	1 517	1 177	990
PROCESSING SHRINKAGE	60 511	49 550	32 705	38 562	29 086	25 404
PLANT FUEL	14 769	14 437	11 304	15 160	13 030	13 434
FLARED					67	406
METER DIFF & OTHER	-19 039	-13 138	-8 798	-7 725	2 867	- 439
MARKETED GAS:						
INJECTED						
MARKETED	727 755	626 103	424 169	507 661	384 498	322 375
DAILY AVE	1 994	1 715	1 162	1 391	1 053	883
PENT PLUS	47 517	41 539	28 213	33 971	26 363	22 731
DAILY AVE	130	114	77	93	72	93
PROPANE	390	728	522	665	418	83
DAILY AVE	1	2	1	2	1	1
BUTANES	4 733	4 730	3 257	4 059	2 990	746
DAILY AVE	13	13	9	11	8	2
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	10 292	8 738	6 084	7 241	5 901	4 840
DAILY AVE	28	24	17	20	16	20

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANDEL MINNEHIK-BUCK LK APP 3063

PLANT CODE: 1047

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	46024 1485	465 17	14572 470	23540 785	415 13	446 15	249 8	36068 1163	50209 1674	44217 1426	62921 2097	82054 2647	361180 990
PROCESSING SHRINKAGE													
	3164		1060	1674				2358	3498	3221	4480	5948	25403
PLANT FUEL	1368	288	754	1391	331	392	213	1244	1523	1588	1964	2378	13434
FLARED	44	17	13	9				8	7	79	98	131	406
METER DIFF & OTHER	428		915	520				3172	-949	-701	-1437	-2382	-434
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	41020 1323	160 6	11830 382	19945 665	85 3	54 2	36 1	29285 945	46131 1538	40031 1291	57818 1927	75981 2451	322376 883
PENTANES PLUS DAILY AVERAGE	2827 91		663 21	1417 47				2386 77	3201 107	2998 97	4029 134	5210 168	22731 93
PROPANE DAILY AVERAGE	37 1	1	39 1	6									83 1
BUTANES DAILY AVERAGE	324 10	10	237 8	176 6									747 6
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	607 20		186 6	283 9				573 18	715 24	693 22	821 27	962 31	4840 20

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN MONTANA BLACK BUTTE APP 3506

CODE: 1048

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	42 020	38 332	13 398			
DAILY AVE	115	105	37			Shut-down
PROCESSING SHRINKAGE	1 280	1 072	381			
PLANT FUEL	3 987	4 270	1 986	20	105	
FLARED						
METER DIFF & OTHER	-1 197	- 575	59	-20	- 105	
MARKETED GAS:						
INJECTED						
MARKETED	37 950	33 565	10 972			
DAILY AVE	104	92	30			
PENT PLUS						
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN WAYNE-ROSEDALE 2397

CODE: 1049

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	71 335	74 022	56 708	69 791	44 639	49 593
DAILY AVE	195	203	155	191	122	182
PROCESSING SHRINKAGE	378	348	185	240	179	191
PLANT FUEL	223	246	1 128	3 204	684	707
FLARED						
METER DIFF & OTHER	2 011	388	1 981	- 747	- 639	301
MARKETED GAS:						
INJECTED						
MARKETED	68 723	73 040	53 414	67 094	44 415	48 394
DAILY AVE	188	200	146	184	122	177
PENT PLUS	1 421	1 374	957	1 195	936	973
DAILY AVE	4	4	3	3	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CDN WAYNE-ROSEDALE 2397

PLANT CODE: 1049

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	9501	6024	6867	174	SHUT IN	SHUT IN	SHUT IN	6274	5335	5983	5540	3896	49594
DAILY AVERAGE	306	215	222	6				202	178	193	185	126	182
PROCESSING SHRINKAGE	31	25	27	1				23	22	23	24	16	192
PLANT FUEL	101	74	86	1				91	91	82	90	92	708
FLARED													
METER DIFF & OTHER	89		67	-6				18	-50	254	-64	-1	307
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9281	5926	6687	179				6142	5273	5624	5491	3790	48393
	299	212	216	6				198	176	181	183	122	177
PENTANES PLUS	161	126	138	4				113	110	117	122	80	971
DAILY AVERAGE	5	5	4					4	4	4	4	3	4
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETROGAS CROSSFIELD APP 3875

CODE: 1050

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 000 429	1 799 101	1 571 131	1 357 821	1 256 302	1 286 354
DAILY AVE	5 481	4 929	4 304	3 720	3 442	3 524
PROCESSING SHRINKAGE	481 636	429 665	379 849	335 212	337 636	344 967
PLANT FUEL	91 958	94 787	99 294	100 995	89 359	92 251
FLARED					1 845	1 355
METER DIFF & OTHER	-6 466	746	13 475	17 058	14 107	-15 017
MARKETED GAS:						
INJECTED						
MARKETED	1 433 301	1 273 903	1 078 513	904 556	813 355	862 798
DAILY AVE	3 927	3 490	2 955	2 478	2 228	2 364
PENT PLUS	104 611	92 718	81 242	67 263	57 349	61 075
DAILY AVE	287	254	223	184	157	167
PROPANE	76 635	67 736	60 828	48 090	41 186	44 716
DAILY AVE	210	186	167	132	113	123
BUTANES	56 087	49 901	42 352	34 718	29 982	33 311
DAILY AVE	154	137	116	95	82	91
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	371 229	330 418	297 124	267 117	290 148	286 243
DAILY AVE	1 017	905	814	732	795	784

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PETROGAS CROSSFIELD APP 3875

PLANT CODE: 1050

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	133178 4296	115654 4131	128669 4151	113850 3795	82317 2655	103155 3439	91969 2967	78764 2541	79550 2652	111616 3601	118716 3957	128916 4159	1286354 3524
PROCESSING SHRINKAGE	34540	30012	33024	28931	21673	26709	26506	23366	22556	32249	32167	33237	344970
PLANT FUEL	8248	7925	8261	8187	6339	7535	6916	5692	6350	8157	9039	9604	92253
FLARED	122	2	11	197	87	577	20	54	269	4		13	1356
METER DIFF & OTHER	-1211	-879	-1615	-1720	270	-656	-74	-728	-766	-2596	-3962	-1070	-15007
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	91481 2951	78596 2807	88989 2871	78257 2609	53949 1740	68991 2300	58602 1890	50381 1625	51142 1705	73803 2381	81474 2716	87133 2811	862798 2364
PENTANES PLUS DAILY AVERAGE	6903 223	5631 201	6489 209	5726 191	3792 122	4895 163	3739 121	3070 99	3639 121	5008 162	5885 196	6299 203	61076 167
PROPANE DAILY AVERAGE	4604 149	4142 148	4657 150	4354 145	2800 90	3865 129	2768 89	2413 78	2792 93	3515 113	4171 139	4636 150	44717 123
BUTANES DAILY AVERAGE	3725 120	3176 113	3615 117	3330 111	2055 66	2867 96	1940 63	1287 42	1793 60	2533 82	3328 111	3661 118	33310 91
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	27829 898	24465 874	26650 860	23060 769	18755 605	22061 735	22856 737	20647 666	19341 645	27438 885	26304 877	26837 866	286243 784

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SARATOGA SAVANNA CREEK APP 4039

CODE: 1051

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	317 737	371 906	298 688	275 104	270 538	326 663
DAILY AVE	871	1 019	818	754	741	895
PROCESSING SHRINKAGE	70 432	82 454	62 048	60 265	59 915	77 880
PLANT FUEL	20 854	24 353	23 692	20 513	19 510	22 748
FLARED					1 155	2 103
METER DIFF & OTHER	-2 643	-8 009	-2 811	-4 844	-4 250	-3 564
MARKETED GAS:						
INJECTED						
MARKETED	229 094	273 108	215 759	199 170	194 208	227 496
DAILY AVE	628	748	591	546	532	623
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR	85 628	89 927	68 325	66 375	68 762	87 801
DAILY AVE	235	246	187	182	188	241

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SARATOGA SAVANNA CREEK APP 4035

PLANT CODE: 1051

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	31408	24100	28334	25196	27097	28189	31992	17166	13040	34254	34688	30699	326663
DAILY AVERAGE	1029	861	914	840	874	940	1032	554	435	1105	1156	990	895
PROCESSING SHRINKAGE	7409	5614	6686	6096	6208	6740	7752	4080	3166	8320	8331	7479	77881
PLANT FUEL	2349	1994	2061	1962	1980	1777	1835	1511	1269	1986	1980	2044	22748
FLARED	209	121		136	368	98	167	309	329			367	2104
METER DIFF & OTHER	-1119	-503	-467	-575	39	99	-312	-39	-91	-245	-175	-166	-3554
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	23062	16875	20055	17578	18502	19475	22553	11306	8368	24194	24553	20976	227497
	744	603	647	586	597	649	728	365	279	780	818	677	623
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	8164	6340	7663	6812	7132	7553	8765	4559	3507	9299	9523	8484	87801
	263	226	247	227	230	252	283	147	117	300	317	274	241

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CITADEL FARRELL APP 3354

CODE: 1052

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			2 047	72 270	54 810	40 065
DAILY AVE			6	198	150	110
PROCESSING SHRINKAGE			1	179	126	73
PLANT FUEL			70	2 146	2 003	1 877
FLARED						
METER DIFF & OTHER			-49	3 488	1 386	1 053
MARKETED GAS:						
INJECTED						
MARKETED			2 025	66 457	51 295	37 062
DAILY AVE			6	182	141	102
PENT PLUS			3	770	619	378
DAILY AVE				2	2	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CITADEL FARRELL APP 3354

PLANT CODE: 1052

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6333	4396	3522	3176	3003	2733	3398	2693	2517	2376	2233	3687	40067
DAILY AVERAGE	204	157	114	106	97	91	110	87	84	77	74	119	110
PROCESSING SHRINKAGE	17	12	9	6	4	4	5	6	1	3	2	4	73
PLANT FUEL	215	165	155	146	142	146	164	169	113	150	159	154	1878
FLARED													
METER DIFF. & OTHER	449	131	-5	195	-86	-100	417	194	187	-130	-51	-142	1059
MARKETED GAS INJECTION													
MARKETED	5653	4088	3364	2828	2945	2684	2813	2324	2215	2354	2124	3672	37064
DAILY AVERAGE	182	146	109	94	95	89	91	75	74	76	71	118	102
PENTANES PLUS	83	60	47	31	19	24	24	30	8	18	13	23	380
DAILY AVERAGE	3	2	2	1	1	1	1	1		1		1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR SIBBALD APP 2622

CODE: 1053

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 462	25 568	26 326	36 388	24 793	19 659
DAILY AVE	83	70	72	100	68	54
PROCESSING SHRINKAGE	27	7	14	13	6	4
PLANT FUEL	250	216	431	395	395	429
FLARED						
METER DIFF & OTHER	-6	1 083	- 201	418	-19	458
MARKETED GAS:						
INJECTED						
MARKETED	30 191	24 262	26 082	35 562	24 411	18 768
DAILY AVE	83	66	71	97	67	51
PENT PLUS	49	27	56	52	22	15
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: SUNCOR SIBBALD APP 2622

PLANT CODE: 1053

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3000	2574	2366	2264	1334	1246	1230	1068	278	83	1897	2321	19661
DAILY AVERAGE	97	92	76	75	43	42	40	34	9	3	63	75	54
PROCESSING SHRINKAGE		1	1		1								3
PLANT FUEL	54	42	50	58	31	28	26	22	9	6	47	57	430
FLARED													
METER DIFF & OTHER	24	96	-25	28	46	118	189	17		2	38	-71	462
MARKETED GAS INJECTION													
MARKETED	2922	2434	2341	2177	1256	1100	1015	1030	269	76	1812	2336	18768
DAILY AVERAGE	94	87	76	73	41	37	33	33	9	2	60	75	51
PENTANES PLUS DAILY AVERAGE	2	3	3	2	2	2	1	1					16
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN WILDCAT HILLS APP 4010

CODE: 1054

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	777 414	663 143	429 873	457 120	475 847	385 167
DAILY AVE	2 130	1 817	1 178	1 252	1 304	1 150
PROCESSING SHRINKAGE	87 921	75 864	48 943	52 138	53 954	42 902
PLANT FUEL	26 871	24 537	18 944	21 295	22 766	18 450
FLARED						
METER DIFF & OTHER	-5 272	-9 229	-7 423	-5 736	- 993	4 719
MARKETED GAS:						
INJECTED						
MARKETED	667 894	571 971	369 409	389 423	400 120	319 096
DAILY AVE	1 830	1 567	1 012	1 067	1 096	953
PENT PLUS	30 717	26 249	16 541	17 898	18 143	14 198
DAILY AVE	84	72	45	49	50	39
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	41 603	35 797	23 133	244 840	25 490	151 301
DAILY AVE	114	98	63	671	70	452

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRO-CAN WILDCAT HILLS APP 4010

PLANT CODE: 1054

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	35352 1140	18869 674	10208 329	SHUT IN	13435 433	31635 1055	31628 1020	25298 816	48615 1621	31197 1006	60629 2021	78303 2526	385169 1150
PROCESSING SHRINKAGE													
	3996	2184	1161		1488	3500	3520	2843	5212	3296	6674	9029	42903
PLANT FUEL													
	2390	1113	656		823	1353	1271	1298	1298	1717	3101	3431	18451
FLARED													
METER DIFF. & OTHER													
	715	63	340		537	336	466	437	2105	854	430	-1563	4720
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	28252 911	15509 554	8051 260		10587 342	26446 882	26372 851	20720 668	40000 1333	25330 817	50424 1681	67407 2174	319098 953
PENTANES PLUS													
DAILY AVERAGE	1339 43	746 27	460 15		499 16	1174 39	1161 37	983 32	1747 58	1096 35	2213 74	2779 90	14197 42
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE	1876 61	1043 37	559 18		712 23	1649 55	1645 53	132220 4265	2513 84	1648 53	3068 102	4363 141	151301 452

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CO-OPERATIVE ENERGY EDSON APP 3578

CODE: 1055

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	13 159	14 708	13 702	14 967	13 410	12 481
DAILY AVE	36	40	38	41	37	34
PROCESSING SHRINKAGE	403	688	497	752	579	418
PLANT FUEL	968	836	815	850	318	1 265
FLARED					1 596	13
METER DIFF & OTHER	- 265	741	494	1 985	496	50
MARKETED GAS:						
INJECTED						
MARKETED	12 053	12 443	11 896	11 380	10 421	10 735
DAILY AVE	33	34	33	31	29	29
PENT PLUS DAILY AVE	145					
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	1 339	2 122	2 153	2 361	1 947	2 866
DAILY AVE	4	6	6	6	5	8
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CO-OPERATIVE ENERGY EDSON APP 3578

PLANT CODE: 1055

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1206 39	1115 40	1187 38	1133 38	1119 36	941 31	651 21	695 22	948 32	1185 38	1120 37	1182 38	12482 34
PROCESSING SHRINKAGE	37	26	26	35	25	29	11	22	31	33	72	70	417
PLANT FUEL	200	158	184	146	73	76	76	69	57	76	74	77	1266
FLARED												13	13
METER DIFF & OTHER	-25	44	33	17	14	17	75	18	-272	48	14	71	54
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	995 32	1887 32	1944 30	1936 31	1008 33	818 27	490 16	586 19	1133 38	1028 33	960 32	952 31	10737 29
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	286 9	235 8	239 8	260 9	233 8	192 6	120 4	129 4	275 9	277 9	311 10	309 10	2866 8
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL WATERTON APP 4098

CODE: 1056

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 172 196	3 724 491	3 238 360	3 078 248	3 222 842	3 057 742
DAILY AVE	11 431	10 204	9 872	8 434	8 830	8 377
PROCESSING SHRINKAGE	1 009 184	941 605	836 516	848 696	864 789	798 649
PLANT FUEL	312 599	285 139	245 908	232 585	247 163	231 036
FLARED					1 336	2 359
METER DIFF & OTHER	83 733	-10 820	120 311	104 104	21 871	-29 013
MARKETED GAS:						
INJECTED	372 292	350 870	346 779	290 635	363 423	413 880
MARKETED	2 394 388	2 157 697	1 688 846	1 602 228	1 724 260	1 640 831
DAILY AVE	7 580	6 854	5 577	5 186	5 720	5 629
PENT PLUS	493 605	466 602	371 053	346 760	354 527	309 140
DAILY AVE	1 352	1 278	1 017	950	971	847
PROPANE	106 602	103 076	113 357	102 149	107 677	98 937
DAILY AVE	292	282	311	280	295	271
BUTANES	109 475	95 389	96 324	88 587	93 905	88 183
DAILY AVE	300	261	264	243	257	242
ETHANE	77 243 576	237 171	247 980	224 256	239 473	205 743
DAILY AVE	211 626	650	679	614	656	564
LPG/NGL						
DAILY AVE						
SULPHUR	847 597	824 488	738 272	7 487 770	740 144	677 807
DAILY AVE	2 322	2 259	2 023	20 514	2 028	1 857

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SHELL WATERTON APP 4098

PLANT CODE: 1056

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	252118	220243	236882	249185	269971	256799	300123	194337	165556	285819	305602	321107	3057742
DAILY AVERAGE	8133	7366	7641	8306	8709	8560	9681	6269	5519	9220	10187	10358	8377
PROCESSING SHRINKAGE	70204	63292	68487	67498	66814	65271	77864	51140	35220	72799	76611	83451	798651
PLANT FUEL	20754	19803	22116	20952	21230	19270	20492	20325	15868	17811	14990	17426	231037
FLARED			882	14		144	289					1030	2359
METER DIFF. & OTHER	-8154	-9871	-9161	-102	-1285	8651	-5156	1398	7385	-6575	-4891	-1245	-29006
MARKETED GAS													
INJECTION	30402	37140	35168	36595	39512	33748	38003	37886	28145	28823	38475	29984	413881
MARKETED	138914	109881	119391	124229	143702	129715	168633	83588	78939	172961	180417	190463	1640833
DAILY AVERAGE	5462	5251	4986	5361	5910	5449	6666	3919	3569	6509	7296	7111	5629
PENTANES PLUS													
DAILY AVERAGE	25691	23960	26303	26496	26575	24909	29897	20346	13748	27361	30628	33225	309139
	829	856	848	883	857	830	964	656	458	883	1021	1072	847
PROPANE													
DAILY AVERAGE	9422	8489	8217	7237	8783	7492	9625	6124	4048	9419	9727	10355	98938
	304	303	265	241	283	250	310	198	135	304	324	334	271
BUTANES													
DAILY AVERAGE	7933	6922	7237	6604	7980	6759	9015	5426	3426	8280	9088	9514	88184
	256	247	233	220	257	225	291	175	114	267	303	307	242
ETHANE													
DAILY AVERAGE	22762	20363	21192	16732	20332	16683	22077	10754	7033	19844	11823	16150	205745
	734	727	684	558	656	556	712	347	234	640	394	521	564
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE	58588	53466	58220	57469	54991	56383	65409	45829	30914	59841	66888	69809	677807
	1890	1910	1878	1916	1774	1879	2110	1478	1030	1930	2230	2252	1857

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA APP 3704

CODE: 1057

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	133 384	130 012	123 493	229 048	153 765	167 465
DAILY AVE	365	356	338	628	421	459
PROCESSING SHRINKAGE	2 094	2 698	4 641	13 192	6 644	6 692
PLANT FUEL	3 046	2 880	2 876	4 163	2 608	4 223
FLARED						
METER DIFF & OTHER	1 439	5 085	2 514	2 838	5 655	1 395
MARKETED GAS:						
INJECTED						
MARKETED	126 805	119 349	113 462	208 855	138 858	155 155
DAILY AVE	347	327	311	572	380	425
PENT PLUS	2 151	2 660	2 096	3 316	2 454	1 919
DAILY AVE	6	7	6	9	7	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	6 328	8 426	15 874	29 379	21 023	20 076
DAILY AVE	17	23	43	80	58	55
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO PEMBINA APP 3704

PLANT CODE: 1057

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	24774	6576	4641	12298	24784	22971	20492	4617	3384	11742	19686	21501	167466
DAILY AVERAGE	799	235	150	410	799	766	661	149	113	56	656	694	459
PROCESSING SHRINKAGE	979	448	297	510	879	872	716	190	167	177	657	802	6694
PLANT FUEL	434	192	111	289	640	624	531	111	68	15	572	637	4224
FLARED													
METER DIFF & OTHER	1493	175	72	124	335	327	-497	297	120	260	-620	-688	1398
MARKETED GAS													
INJECTION													
MARKETED	21868	5762	4160	11375	22930	21149	19742	4020	3029	1291	19078	20752	155156
DAILY AVERAGE	705	206	134	379	740	705	637	130	101	42	636	669	425
PENTANES PLUS	357	128	24	115	324	324	329	39	22		175	84	1921
DAILY AVERAGE	12	5	1	4	10	11	11	1	1		6	3	6
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	2897	1361	963	1580	2597	2573	2051	592	532	587	2009	2336	20078
DAILY AVERAGE	93	49	31	53	84	86	66	19	18	19	67	75	55
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN KAYBOB APP 3793

CODE: 1058

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	487 127	431 692	448 762	629 916	537 876	469 807
DAILY AVE	1 335	1 183	1 229	1 726	1 474	1 287
PROCESSING SHRINKAGE	32 133	30 354	29 743	33 009	34 919	33 856
PLANT FUEL	17 153	15 821	16 386	19 646	19 026	19 726
FLARED					1 160	1 443
METER DIFF & OTHER	8 374	17 381	15 859	2 726	13 284	39 572
MARKETED GAS:						
INJECTED			14 298	45 756	29 590	27 687
MARKETED	429 467	368 136	372 476	528 779	439 897	347 523
DAILY AVE	1 177	1 009	1 060	1 574	1 286	1 103
PENT PLUS	3 841	3 414	19 421	26 819	18 005	20 347
DAILY AVE	11	9	53	73	49	56
PROPANE			4 823			
DAILY AVE			13			
BUTANES			4 103			
DAILY AVE			11			
ETHANE						
DAILY AVE						
LPG/NGL	127 484	122 903	99 502	116 824	124 512	117 142
DAILY AVE	349	337	273	320	341	321
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: PETRO-CAN KAYBOB APP 3793

PLANT CODE: 1058

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	46654 1505	37274 1331	37062 1196	33265 1109	23168 747	34793 1160	51867 1673	34549 1114	39573 1319	37972 1225	40128 1338	53501 1726	469806 1287
PROCESSING SHRINKAGE													
	3475	3164	3394	3084	1755	2489	2771	2653	2849	3016	2701	2505	33856
PLANT FUEL	1950	1755	1850	1607	996	1473	1575	1438	1645	1760	1774	1904	19727
FLARED	853	32	35	43	99	17		21	20	16	50	257	1443
METER DIFF & OTHER	1836	1201	1203	254	3495	3035	6343	5046	4031	4110	4391	4227	39572
MARKETED GAS													
INJECTION	4685	1847	3059	2804	1588	2217	2040	1805	2218	2073	1987	1366	27689
MARKETED	33855	29276	27521	943	15236	25563	38737	23587	28810	26997	29225	43242	347523
DAILY AVERAGE													1103
PENTANES PLUS	2837	2726	3164	3225	503	1551	451	565	1403	1239	1315	1369	20348
DAILY AVERAGE	92	97	102	108	16	52	15	18	47	40	44	44	56
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	11440	10784	10909	9603	6668	8197	10858	10147	9999	10758	9365	8413	117141
DAILY AVERAGE	369	385	352	320	215	273	350	327	333	347	312	271	321
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BLUESKY DRUMHELLER APP 3253

CODE: 1059

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			3 481	17 666	21 213	24 499
DAILY AVE			10	48	58	90
PROCESSING SHRINKAGE			7	106	110	180
PLANT FUEL			49	190	221	214
FLARED						
METER DIFF & OTHER			80	1 028	1 685	2 237
MARKETED GAS:						
INJECTED						
MARKETED			3 345	16 342	19 197	21 868
DAILY AVE			9	45	53	80
PENT PLUS			35	592	696	804
DAILY AVE				2	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT CODE: 1059

PLANT NAME: BLUESKY DRUMHELLER APP 3253

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4549	3843	2582	88	SHUT	SHUT	2062	2967	4433	SHUT	1984	1991	24499
DAILY AVERAGE	147	137	83	3	IN	IN	67	96	148	IN	66	64	90
PROCESSING SHRINKAGE													
	34	37	20	1			13	24	27		13	12	181
PLANT FUEL	29	24	26	1			26	20	26		29	32	213
FLARED													
METER DIFF & OTHER	233	363	353	5			196	210	52		387	438	2237
MARKETED GAS													
INJECTION													
MARKETED	4253	3420	2183	81			1826	2713	4329		1556	1509	21870
DAILY AVERAGE	137	122	70	3			59	88	144		52	49	80
PENTANES PLUS													
DAILY AVERAGE	175	191	103	4			75	125			66	64	803
	6	7	3				2	4			2	2	3
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN SUP HARMAT ELKTON 2490

CODE: 1060

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	3 618 715	3 585 048	3 238 618	3 093 509	2 600 098	2 830 236
DAILY AVE	9 914	9 822	8 873	8 475	7 124	7 754
PROCESSING SHRINKAGE	171 776	161 358	149 590	143 779	136 411	159 842
PLANT FUEL	110 674	117 313	114 948	119 394	117 144	124 989
FLARED					2 563	2 973
METER DIFF & OTHER	45 157	19 428	32 639	80 818	61 393	67 333
MARKETED GAS:						
INJECTED	2 272 680	2 259 844	2 063 120	1 416 078	1 180 179	906 571
MARKETED	1 018 428	1 027 105	878 321	1 333 440	1 102 408	1 568 528
DAILY AVE	9 017	9 005	8 059	7 533	6 254	6 781
PENT PLUS DAILY AVE	280 296 768	258 778 709	224 540 615	193 071 529	170 602 467	213 673 585
PROPANE DAILY AVE	170 684 468	161 477 442	150 886 413	130 691 358	136 954 375	166 009 455
BUTANES DAILY AVE	129 043 354	125 462 344	107 660 295	94 529 259	90 997 249	121 191 332
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CDN SUP HARMAT ELKTON 2490

PLANT CODE: 1060

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	261110	191742	228411	254256	246941	150679	246287	244464	276291	280358	252344	197352	2830235
DAILY AVERAGE	8423	6848	7368	8475	7966	5023	7945	7886	9210	9044	8411	6366	7754
PROCESSING SHRINKAGE	14526	11886	14327	14388	13880	9217	13469	12982	15062	15575	13802	10728	159842
PLANT FUEL	11140	9834	10926	10672	10860	6451	10920	10908	11236	11493	11185	9364	124989
FLARED	63	57	1162	9	280	311	42	10	246	206	218	369	2973
METER DIFF & OTHER	11143	6821	5292	6709	5664	1825	3831	6892	5960	7639	3055	2502	67333
MARKETED GAS													
INJECTION	39001	55205	55360	92127	105274	51747	100766	107326	77721	74949	90006	57091	906573
MARKETED	185236	107940	141345	130352	110982	81129	117260	106347	166066	170496	134078	117298	1568529
DAILY AVERAGE	7233	5827	6345	7416	6976	4429	7033	6893	8126	7918	7469	5625	6781
PENTANES PLUS	19327	15114	17295	18124	19497	13144	19278	18151	19620	20169	19178	14787	213674
DAILY AVERAGE	623	540	558	604	629	438	622	586	654	651	639	477	585
PROPANE	14214	12476	14872	15323	15453	8050	14280	14548	15419	14941	15077	11355	166008
DAILY AVERAGE	459	446	480	511	498	268	461	469	514	482	503	366	455
BUTANES	10034	8842	10267	11583	11278	6165	10953	10811	11328	11252	10539	8140	121192
DAILY AVERAGE	324	316	331	386	364	206	353	349	378	363	351	263	332
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

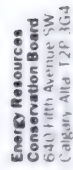
YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON GILBY APP 2614

CCDE: 1061

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	167 562	115 853	111 479	126 425	95 008	122 467
DAILY AVE	459	317	305	346	260	403
PROCESSING SHRINKAGE	3 434	2 250	2 306	2 859	2 124	2 688
PLANT FUEL	808	556	580	667	586	847
FLARED					4	452
METER DIFF & OTHER	-2 277	-1 701	-4 514	-5 549	-2 844	-1 839
MARKETED GAS:						
INJECTED						19 839
MARKETED	165 597	114 748	113 107	128 448	95 138	100 480
DAILY AVE	454	314	310	352	261	396
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	15 387	10 723	11 028	13 367	9 879	12 503
DAILY AVE	42	29	30	37	27	41
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



PLANT CODE: 1061

PLANT NAME: CHEVRON GILBY APP 2614

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL CARSON CREEK APP 3795

CODE: 1062

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	743 722	723 069	651 542	688 705	704 350	665 541
DAILY AVE	2 038	1 981	1 785	1 887	1 930	1 823
PROCESSING SHRINKAGE	59 574	57 283	53 759	54 488	55 952	60 675
PLANT FUEL	21 102	20 519	20 820	26 841	30 814	32 180
FLARED					1 752	1 759
METER DIFF & OTHER	3 282	5 157	3 173	6 605	15 434	12 641
MARKETED GAS:						
INJECTED	108 754	172 760	194 299	183 464	197 069	134 681
MARKETED	551 010	467 350	379 491	417 307	403 329	423 605
DAILY AVE	1 808	1 754	1 572	1 546	1 645	1 530
PENT PLUS	84 519	82 098	72 445	71 024	71 975	70 907
DAILY AVE	232	225	198	195	197	194
PROPANE	93 619	95 300	86 926	89 025	107 560	119 031
DAILY AVE	256	261	238	244	295	326
BUTANES	79 030	74 515	72 367	74 525	74 119	66 789
DAILY AVE	217	204	198	204	203	183
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1062

PLANT NAME: MOBIL CARSON CREEK APP 3795

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	57877	56464	54821	55056	56755	53295	55297	50193	59085	54533	52936	59229	665541
DAILY AVERAGE	1867	2017	1768	1835	1831	1777	1784	1619	1970	1759	1765	1911	1823
PROCESSING SHRINKAGE	5760	5422	5383	5440	5174	4857	4980	4730	4869	4672	4592	4796	60675
PLANT FUEL	2782	2703	2882	2905	2900	2640	2694	2541	2751	2742	2564	2078	32182
FLARED	65	66	245	124	255	135	105	173	43	99	73	378	1761
METER DIFF & OTHER	1435	682	1693	1616	1250	631	712	1532	413	607	478	1595	12644
MARKETED GAS													
INJECTION	13477	15634	10629	10938	11218	12081	12093	7534	11971	10354	10765	7990	134684
MARKETED	34358	31957	33991	34033	35959	32952	34715	33684	39040	36059	34465	42394	423607
DAILY AVERAGE	1543	1700	1439	1499	1522	1501	1510	1330	1700	1497	1508	1625	1530
PENTANES PLUS	6589	6164	5934	6467	6054	5606	5824	5400	5782	5728	5355	6005	70908
DAILY AVERAGE	213	220	191	216	195	187	188	174	193	185	179	194	194
PROPANE	11211	10602	10712	10473	10199	9803	9781	9432	9501	9097	9101	9119	119031
DAILY AVERAGE	362	379	346	349	329	327	316	304	317	293	303	294	326
BUTANES	6552	6142	6018	6138	5632	5081	5466	5125	5350	5018	4956	5312	66790
DAILY AVERAGE	211	219	194	205	182	169	176	165	178	162	165	171	183
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN PROVOST APP 3034

CODE: 1063

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 195	25 512	23 010	23 299	16 620	17 461
DAILY AVE	83	70	63	64	46	48
PROCESSING SHRINKAGE	135	90	96	90	81	74
PLANT FUEL	1 154	937	813	901	714	823
FLARED						
METER DIFF & OTHER	- 707	- 317	- 471	- 227	- 272	- 322
MARKETED GAS:						
INJECTED						
MARKETED	29 613	24 802	22 572	22 535	16 097	16 886
DAILY AVE	81	68	62	62	44	46
PENT PLUS	374	440	474	369	290	309
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORCEN PROVOST APP 3034

PLANT CODE: 1063

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2506 81	1637 58	1666 54	1028 34	SHUT IN	1447 48	1709 55	1408 45	1532 51	1701 55	1407 47	1422 46	17463 52
PROCESSING SHRINKAGE	7	6	5	6		6	8	3	8	7	9	8	73
PLANT FUEL	115	79	61	42		112	60	60	59	62	59	113	822
FLARED													
METER DIFF & OTHER	-18	-12	-7	-24		-77	-56	25	-15	-27		-101	-312
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2403 78	1565 56	1607 52	1005 34		1406 47	1698 55	1319 43	1481 49	1660 54	1339 45	1404 45	16887 51
PENTANES PLUS DAILY AVERAGE	30 1	24 1	23 1	23 1		25 1	35 1	14 1	33 1	30 1	38 1	34 1	309 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN GILBY APP 4009

CODE: 1064

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	18 820	20 224	14 126	17 929	12 652	12 664
DAILY AVE	52	55	39	49	35	52
PROCESSING SHRINKAGE	801	382	73	93	64	34
PLANT FUEL	974	1 027	669	803	442	441
FLARED						
METER DIFF & OTHER	- 175	- 543	- 212	- 638	- 367	- 422
MARKETED GAS:						
INJECTED						
MARKETED	17 220	19 358	13 596	17 671	12 513	12 611
DAILY AVE	47	53	37	48	34	52
PENT PLUS	859	826	409	538	359	333
DAILY AVE	2	2	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRO-CAN GILBY APP 4009

PLANT CODE: 1064

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2057 66	2160 77	1844 59	56 2	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1483 49	1892 61	1592 53	1580 51	12664 52
PROCESSING SHRINKAGE	9	9	10						7				35
PLANT FUEL	66	67	70	4					50	59	62	64	442
FLARED													
METER DIFF & OTHER	-115	-58	-85	-5					-35	-61	11	-68	-416
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2099 68	2143 77	1851 60	58 2					1462 49	1895 61	1519 51	1585 51	12612 52
PENTANES PLUS DAILY AVERAGE	52 2	48 2	55 2						39 1	53 2	44 1	42 1	333 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME RETLAW APP 2407

CODE: 1065

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	53 261	36 395	47 633	45 614	26 488	35 528
DAILY AVE	146	100	131	125	73	97
PROCESSING SHRINKAGE	366	239	1 645	284	183	405
PLANT FUEL	814	591	1 304	1 206	768	997
FLARED					170	
METER DIFF & OTHER	570	-19	140	-88	268	- 512
MARKETED GAS:						
INJECTED						
MARKETED	51 511	35 584	44 544	44 212	25 099	34 638
DAILY AVE	141	97	122	121	69	127
PENT PLUS	2 521	1 684	1 619	2 009	508	715
DAILY AVE	7	5	4	6	1	2
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HOME RETLAW APP 2407

PLANT CODE: 1065

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4332	4145	4285	3472	17	8	8	1686	3249	4379	3580	6368	35529
DAILY AVERAGE	140	148	138	116	1			54	108	141	119	205	97
PROCESSING SHRINKAGE	51	44	51	33				14	54	47	52	61	407
PLANT FUEL	125	114	120	100	17	8	8	48	88	122	100	147	997
FLARED													
METER DIFF & OTHER	-122	-32	-157	-54				-5	-101	17	52	-104	-506
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4279	4019	4272	3394				1630	3208	4194	3377	6265	34638
	138	144	138	113				53	107	135	113	202	127
PENTANES PLUS DAILY AVERAGE	81	76	85	51				19	66	70	107	162	717
	3	3	3	2				1	2	2	4	5	3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BONANZA KIRKWALL APP 3018

CODE: 1066

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			2 726	22 450	14 976	8 586
DAILY AVE			7	62	41	24
PROCESSING SHRINKAGE						
PLANT FUEL			100	1 059	800	647
FLARED						95
METER DIFF & OTHER			266	-1 436	- 238	
MARKETED GAS:						
INJECTED						
MARKETED			2 360	22 827	14 414	7 844
DAILY AVE			6	63	39	21
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: ROUNANZA KIRKWALL APP 3018

PLANT CODE: 1066

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	901 29	838 30	878 28	926 31	765 25	629 21	767 25	794 26	573 19	442 14	553 18	522 17	8588 24
PROCESSING SHRINKAGE													
PLANT FUEL	53	74	64	112	41	25	48	152	31	47			647
FLARED													
METER DIFF & OTHER	1	-16	-49	51	-13	8	9	2		-1	8	3	3
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	847 27	780 28	863 28	763 25	739 24	595 20	710 23	640 21	542 18	396 13	509 17	460 15	7844 21
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON SYLVAN LAKE APP 3491

CODE: 1067

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	159 623	156 732	162 842	161 160	109 888	155 143
DAILY AVE	437	429	446	442	301	425
PROCESSING SHRINKAGE	10 984	10 993	10 914	9 956	6 535	9 353
PLANT FUEL	3 881	4 234	4 318	5 320	4 309	4 504
FLARED					25	505
METER DIFF & OTHER	918	-3 731	-5 609	-4 005	208	1 368
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE	143 940 394	145 236 398	153 219 420	149 889 411	98 811 271	139 413 382
PENT PLUS	12 785	12 312	11 694	11 356	7 517	9 733
DAILY AVE	35	34	32	31	21	27
PROPANE	18 992	20 196	20 303	18 829	12 028	17 484
DAILY AVE	52	55	56	52	33	48
BUTANES	12 676	13 034	13 499	12 291	8 075	12 054
DAILY AVE	35	36	37	34	22	33
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY
GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CHEVRON SYLVAN LAKE APP 3491

PLANT CODE: 1067

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	9836	8253	9307	15723	7031	11446	11981	12008	17405	18214	10397	23543	155144
DAILY AVERAGE	317	295	300	524	227	382	386	387	580	589	347	759	425
PROCESSING SHRINKAGE	578	515	597	939	411	680	848	797	1053	1040	570	1330	9354
PLANT FUEL	325	250	299	396	225	345	393	401	447	501	402	520	4504
FLARED	2	1	8	2		19	20	12	96	145	30	171	506
METER DIFF & OTHER	-90	239	237	293	103	-58	-910	445	339	38	321	413	1370
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9022	7249	8165	14097	6293	10461	11631	10354	15470	16490	9073	21108	139413
	291	259	263	470	203	349	375	334	516	532	302	681	382
PENTANES PLUS DAILY AVERAGE	566	501	593	1083	408	810	815	787	1112	1102	648	1310	9735
	18	18	19	36	13	27	26	25	37	36	22	42	27
PROPANE DAILY AVERAGE	1100	1010	1118	1720	800	1225	1630	1594	2091	1918	988	2290	17484
	35	36	36	57	26	41	53	51	70	62	33	74	48
BUTANES DAILY AVERAGE	749	636	791	1151	508	851	1095	941	1204	1355	772	2001	12054
	24	23	26	38	16	28	35	30	40	44	26	65	33
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNDANCE WESTLOCK APP 3287

CCDE: 1068

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			8 141	29 565	29 428	19 831
DAILY AVE			22	81	81	73
PROCESSING SHRINKAGE				4	14	3
PLANT FUEL			.269	1 244	1 541	1 188
FLARED				5		
METER DIFF & OTHER			99	729	- 185	-4
MARKETED GAS:						
INJECTED						
MARKETED			7 773	27 583	28 058	18 644
DAILY AVE			21	76	77	68
PENT PLUS					74	5
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			18			
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SUNDANCE WESTLOCK APP 3287

PLANT CODE: 1068

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3982 128	2872 103	3315 107	2096 70	2355 76	1943 65	1955 63	1222 39	90 3	SHUT IN	SHUT IN	SHUT IN	19830 73
PROCESSING SHRINKAGE			2										2
PLANT FUEL	194	160	188	169	162	123	117	72	4				1189
FLARED													
METER DIFF & OTHER	-137	-68	-94	-22	13	44	89	130	45				
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3926 127	2781 99	3220 104	1950 65	2179 70	1777 59	1749 56	1021 33	41 1				18644 68
PENTANES PLUS DAILY AVERAGE	2		2				1						5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO JUDY CREEK APP 3805 (B)

CODE: 1069

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 832 133	1 909 660	1 658 562	1 583 805	1 460 667	1 412 074
DAILY AVE	5 020	5 232	4 544	4 339	4 002	3 869
PROCESSING SHRINKAGE	398 977	421 210	360 645	326 143	300 510	279 396
PLANT FUEL	161 811	171 851	138 353	140 153	130 512	127 545
FLARED					6 401	2 690
METER DIFF & OTHER	120 157	126 123	88 131	84 657	44 541	172 539
MARKETED GAS:						
INJECTED	282 360	313 192	112 720	328 791	349 583	470 235
MARKETED	868 833	877 284	958 713	704 061	629 120	359 669
DAILY AVE	3 154	3 262	2 935	2 830	2 681	2 274
PENT PLUS DAILY AVE	176 617 484	223 236 612	163 581 448	154 439 423	158 613 435	119 366 356
PROPANE DAILY AVE	362 337 993	393 538 1 078	296 477 812	270 458 741	243 845 668	288 430 790
BUTANES DAILY AVE	243 228 666	266 729 731	199 717 547	179 218 491	175 942 482	154 869 424
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	839 447 2 300	795 100 2 178	724 794 1 986	596 050 1 633	541 948 1 485	493 098 1 351
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ESSO JUDY CREEK APP 3805 (B)

PLANT CODE: 1069

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	121479	111440	121681	120234	121639	110346	123091	123229	116102	119092	118247	105494	1412074
DAILY AVERAGE	3919	3980	3925	4008	3924	3678	3971	3975	3870	3842	3942	3403	3869
PROCESSING SHRINKAGE	24549	23346	24736	24278	23054	21304	24098	24750	23330	22685	22172	21094	279396
PLANT FUEL	11313	10368	11801	11631	10562	10101	11226	10959	10402	9077	10530	9576	127546
FLARED	175	169	305	212	160	562	75	282	118	425	164	42	2689
METER DIFF & OTHER	5246	17169	15388	15467	17174	13932	16450	16659	17940	17607	13738	5771	172541
MARKETED GAS													
INJECTION	32008	31501	35210	35359	40938	42292	48930	46496	39063	40010	39577	38852	470236
MARKETED	48188	28887	34242	33287	25751	22156	22313	24083	25249	29289	32066	30160	359671
DAILY AVERAGE	2587	2157	2240	2288	2280	2148	2298	2277	2144	2235	2398	2226	2274
PENTANES PLUS	14648	10161	6282	11369	16751	13000	10027	9545	9607	9225		8756	119367
DAILY AVERAGE	473	363	203	379	540	433	323	308	320	298		282	356
PROPANE	22569	20222	28817	22324	32573	28861	23798	20096	21808	19519	29683	18160	288430
DAILY AVERAGE	728	722	930	744	1051	962	768	648	727	630	989	586	790
BUTANES	15896	11757	11572	13119	18434	15919	12174	11726	12354	11693	9088	11137	154869
DAILY AVERAGE	513	420	373	437	595	531	393	378	412	377	303	359	424
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	41840	47514	44824	46797	18097	22523	45254	49881	44204	44928	45483	41754	498099
DAILY AVERAGE	1350	1697	1446	1560	584	751	1460	1609	1473	1449	1516	1347	1351
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG SYLVAN LAKE APP 4191

CODE: 1070

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	273 734	260 819	248 800	248 076	220 954	253 400
DAILY AVE	750	715	682	680	605	694
PROCESSING SHRINKAGE	22 595	21 058	22 833	22 323	19 728	20 974
PLANT FUEL	18 324	17 202	18 564	17 133	17 791	17 409
FLARED					1 892	
METER DIFF & OTHER	-2 687	8 315	- 799	5 306	1 381	- 923
MARKETED GAS:						
INJECTED						
MARKETED	235 502	214 244	208 202	203 314	180 162	215 940
DAILY AVE	645	587	570	557	494	592
PENT PLUS	15 389	13 673	12 881	12 881	11 759	12 881
DAILY AVE	42	37	35	35	32	35
PROPANE	27 240	25 717	28 110	28 147	25 783	27 449
DAILY AVE	75	70	77	77	71	75
BUTANES	16 966	16 072	15 582	15 332	13 606	14 234
DAILY AVE	46	44	43	42	37	39
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: HBOG SYLVAN LAKE APP 4191

PLANT CODE: 1070

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	18939	17625	19311	17338	18001	22297	23769	22381	15329	21256	34127	23028	253401
DAILY AVERAGE	611	629	623	578	581	743	767	722	511	686	1138	743	694
PROCESSING SHRINKAGE	1642	1013	1721	1615	1651	1943	2015	1924	1178	1674	2625	1976	20977
PLANT FUEL	1394	1442	1585	1372	1434	1586	1466	1616	1080	1409	1555	1469	17408
FLARED													
METER DIFF. & OTHER	-70	306	-804	-779	-369	-261	-202	-426	113	1263	772	-459	-916
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	15974	14864	16810	15132	15285	19030	20490	19268	12957	16911	29174	20043	215938
	515	531	542	504	493	634	661	622	432	546	972	647	592
PENTANES PLUS DAILY AVERAGE	917	997	1017	963	960	1242	1025	1127	699	1080	1711	1146	12884
	30	36	33	32	31	41	33	36	23	35	57	37	35
PROPANE DAILY AVERAGE	2336	2186	2419	2219	2216	2177	2414	2429	1538	2073	2889	2554	27450
	75	78	78	74	71	73	78	78	51	67	96	82	75
BUTANES DAILY AVERAGE	1068	1210	1188	994	1097	1234	1372	1313	801	1078	1638	1243	14236
	34	43	38	33	35	41	44	42	27	35	55	40	39
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TOTAL PET GILBY APP 3869

CODE: 1071

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	57 205	39 323	45 927	42 667	32 851	35 041
DAILY AVE	157	108	126	117	90	144
PROCESSING SHRINKAGE	426	692	2 275	1 435	1 128	1 046
PLANT FUEL	877	895	1 309	1 376	1 003	1 103
FLARED					112	46
METER DIFF & OTHER	1 944	- 316	777	-92	- 740	-1 058
MARKETED GAS:						
INJECTED						
MARKETED	53 958	38 052	41 566	39 948	31 348	33 904
DAILY AVE	148	104	114	109	86	140
PENT PLUS	2 499	1 794	2 090	2 090	1 616	1 457
DAILY AVE	7	5	6	6	4	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1071

PLANT NAME: TOTAL PET GILBY APP 3869

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5502 177	4994 178	5310 171	5111 170	5356 173		SHUT IN	SHUT IN	SHUT IN	3123 101	2644 88	3002 97	35042 144
PROCESSING SHRINKAGE	202	155	143	119	131					33	115	149	1047
PLANT FUEL	149	142	151	145	151					78	138	149	1103
FLARED	8	6	12	7	4					2	3	5	47
METER DIFF & OTHER	-253	-42	-180	-133	-193					-92	-136	-21	-1050
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5397 174	4735 169	5185 167	4974 166	5263 170					3102 100	2526 84	2722 88	33904 140
PENTANES PLUS DAILY AVERAGE	294 9	214 8	233 8	217 7	220 7					107 3	83 3	90 3	1458 6
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TRANSCANADA PROVOST APP 3895

CODE: 1072

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	38 413	43 400	38 485	41 792	43 224	37 151
DAILY AVE	105	119	105	114	118	102
PROCESSING SHRINKAGE	124	49	65	73	74	69
PLANT FUEL	2 320	2 273	2 072	1 779	1 887	2 121
FLARED						
METER DIFF & OTHER	123	2 920	2 728	2 161	2 142	1 426
MARKETED GAS:						
INJECTED						
MARKETED	35 846	38 158	33 620	37 779	39 121	33 535
DAILY AVE	98	105	92	104	107	92
PENT PLUS	508	473	586	611	664	609
DAILY AVE	1	1	2	2	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY
GAS PLANT STATISTICS
FOR 1984

PLANT NAME: TRANSCANADA PROVOST APP 3895

PLANT CODE: 1072

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	3548 114	3181 114	3528 114	3351 112	3491 113	3263 109	3398 110	3404 110	3085 103	3084 99	1446 48	2373 77	37152 102
PROCESSING SHRINKAGE	5	5	6	6	6	6	6	6	6	6	5	5	68
PLANT FUEL	171	156	177	150	159	188	201	208	208	185	166	152	2121
FLARED													
METER DIFF & OTHER	302	135	229	259	210	274	189	260	197	226	-820	-32	1429
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3070 99	2884 103	3116 101	2937 98	3116 101	2795 93	3002 97	2929 94	2675 89	2667 86	2097 70	2248 73	33536 92
PENTANES PLUS DAILY AVERAGE	47 2	47 2	51 2	52 2	55 2	55 2	55 2	54 2	51 2	56 2	45 2	41 1	609 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ICG GILBY APP 2947

CODE: 1073

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	61 591	62 333	54 061	55 060	44 763	44 773
DAILY AVE	169	171	148	151	123	184
PROCESSING SHRINKAGE	1 183	865	595	561	437	410
PLANT FUEL	650	432	422	406	431	469
FLARED					532	194
METER DIFF & OTHER	-14	229	830	320	711	1 225
MARKETED GAS:						
INJECTED						
MARKETED	59 772	60 807	52 214	53 773	42 652	42 475
DAILY AVE	164	167	143	147	117	175
PENT PLUS	3 864	3 876	3 273	3 106	2 394	2 129
DAILY AVE	11	11	9	9	7	6
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6400 14th Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ICG GILBY APP 2947

PLANT CODE: 1073

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	7804 252	5528 197	SHUT IN	SHUT IN	SHUT IN	SHUT IN	4550 147	6667 215	6737 225	6975 225	3214 107	3298 106	44773 184
PROCESSING SHRINKAGE	73	51					34	76	58	61	30	28	411
PLANT FUEL	72	89					64	34	89	32	45	45	470
FLARED	66	25					2	38	12	44	3	5	195
METER DIFF & OTHER	237	119					246	267	207	173	-9	-13	1227
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7356 237	5246 187					4204 136	6253 202	6370 212	6666 215	3147 105	3235 104	42477 175
PENTANES PLUS DAILY AVERAGE	401 13	280 10					188 6	293 9	320 11	332 11	163 5	152 5	2129 9
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO BONNIE GLEN APP 4094

CODE: 1074

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 353 680	1 378 302	1 480 547	1 390 993	1 373 508	1 398 262
DAILY AVE	3 709	3 776	4 056	3 811	3 763	3 831
PROCESSING SHRINKAGE	105 842	104 237	103 657	95 894	88 863	80 687
PLANT FUEL	36 017	37 848	40 265	34 169	34 747	36 017
FLARED						
METER DIFF & OTHER	5 923	11 389	-13 642	-2 470	-1 882	-1 837
MARKETED GAS:						
INJECTED	1 205 898	1 224 828	1 345 267	1 263 400	1 251 780	1 283 395
MARKETED						
DAILY AVE	3 304	3 356	3 686	3 461	3 430	3 516
PENT PLUS	161 381	165 298	161 874	147 749	141 067	130 749
DAILY AVE	442	453	443	405	386	358
PROPANE	193 685	194 387	197 586	176 826	155 903	143 510
DAILY AVE	531	533	541	484	427	393
BUTANES	105 005	93 862	103 877	101 359	91 621	81 626
DAILY AVE	288	257	285	278	251	224
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6403 116th Avenue SW
Calgary, Alta. T2C 1G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: TEXACO BONNIE GLEN APP 4094

PLANT CODE: 1074

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	118360	109700	117680	112416	83795	120318	126370	124306	123632	125121	115829	120737	1398264
DAILY AVERAGE	3818	3318	3796	3747	2703	4011	4076	4010	4121	4036	3861	3895	3831
PROCESSING SHRINKAGE	7335	6676	7086	6802	4953	6958	7119	6968	6958	6923	6369	6541	80688
PLANT FUEL	3201	2931	3168	2956	2226	3012	3140	3093	3020	3124	2957	3190	36018
FLARED													
METER DIFF & OTHER	-938	-638	-429	42	151	-275	312	68	338	-285	-44	-133	-1831
MARKETED GAS													
INJECTION	109763	100731	107857	102616	76466	110624	115798	114176	113318	115360	106548	111139	1283396
MARKETED													
DAILY AVERAGE	3508	3598	3479	3421	2467	3687	3735	3683	3777	3721	3552	3585	3516
PENTANES PLUS	11553	10677	11379	10685	7786	11433	11801	11605	11370	11524	10630	10308	130751
DAILY AVERAGE	373	381	367	356	251	381	381	374	379	372	354	333	358
PROPANE	13042	13283	12387	12305	8767	12104	11873	12321	11892	12179	10780	12577	143510
DAILY AVERAGE	421	474	400	410	283	403	383	397	396	393	359	406	393
BUTANES	7249	6748	7459	6974	4939	6807	7421	6868	7513	6497	6571	6580	81626
DAILY AVERAGE	234	241	241	232	159	227	239	222	250	210	219	212	224
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO CARROT CREEK APP 3116

CODE: 1075

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			1 751	40 577	58 263	74 198
DAILY AVE			5	111	160	203
PROCESSING SHRINKAGE			23	798	1 709	2 788
PLANT FUEL			283	1 895	2 635	2 681
FLARED					1 011	93
METER DIFF & OTHER			32	867	80	- 406
MARKETED GAS:						
INJECTED			704	17 369	18 667	918
MARKETED			709	19 648	34 161	68 124
DAILY AVE			4	101	145	189
PENT PLUS			23	859	328	1 756
DAILY AVE				2	1	57
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			129	3 928	7 753	12 129
DAILY AVE				11	21	33
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: AMOCO CARROT CREEK APP 3116

PLANT CODE: 1075

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6219	1807	10461	2294	2823	4112	3068	2590	10256	10192	10065	10112	74199
DAILY AVERAGE	201	65	337	76	91	144	99	84	342	329	336	326	203
PROCESSING SHRINKAGE	204	51	821	75	80			85	385	347	374	365	2787
PLANT FUEL	235	168	302	164	187	203	177	139	249	275	279	304	2682
FLARED	19	4	12			1	3		21	22	10	2	94
METER DIFF. & OTHER	424	-109	-434	85	-66	119	74	114	-134	-192	-230	-51	-400
MARKETED GAS	918												918
INJECTION	4421	1694	9760	1969	2623	3989	2814	2251	9737	9741	9632	9493	68124
MARKETED	172	61	315	66	85	131	91	73	325	314	321	306	189
DAILY AVERAGE													
PENTANES PLUS			1756										1756
DAILY AVERAGE			57										57
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	925	232	2134	343	362	643	410	388	1751	1579	1701	1661	12129
DAILY AVERAGE	30	8	69	11	12	21	13	13	58	51	57	54	33
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON WAYNE-ROSEDALE 2371

CODE: 1076

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	176 547	161 578	153 626	165 177	159 116	146 968
DAILY AVE	484	443	421	453	436	403
PROCESSING SHRINKAGE	1 874	1 964	1 743	2 109	2 382	2 063
PLANT FUEL	6 092	5 443	5 622	6 235	6 153	5 855
FLARED						
METER DIFF & OTHER	578	1 816	2 140	2 559	2 297	1 717
MARKETED GAS:						
INJECTED						
MARKETED	168 003	152 355	144 121	154 274	148 284	137 333
DAILY AVE	460	417	395	423	406	376
PENT PLUS	4 838	4 609	4 443	5 221	5 620	4 838
DAILY AVE	13	13	12	14	15	13
PROPANE	1 611	1 802	1 514	2 006	2 367	1 929
DAILY AVE	4	5	4	5	6	5
BUTANES	2 002	2 390	1 823	2 292	2 583	2 499
DAILY AVE	5	7	5	6	7	7
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 Fifth Avenue SW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: PAN CDN WAYNE-ROSEDALE 2371

PLANT CODE: 1076

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	15078	13557	14029	12988	12949	11037	8096	7737	12816	13329	12534	12820	146970
DAILY AVERAGE	486	484	453	433	418	368	261	250	427	430	418	414	403
PROCESSING SHRINKAGE	209	189	212	194	193	161	118	103	182	187	156	160	2064
PLANT FUEL	587	517	560	524	532	447	341	328	531	521	489	480	5857
FLARED													
METER DIFF & OTHER	587	675	5	6	-390	-337	-101	-87	-77	457	487	498	1723
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	13695	12176	13252	12264	12615	10767	7740	7394	12182	12164	11402	11683	137334
	442	435	427	409	407	359	250	239	406	392	380	377	376
PENTANES PLUS	477	459	467	459	453	387	295	246	416	428	375	376	4838
DAILY AVERAGE	15	16	15	15	15	13	10	8	14	14	13	12	13
PROPANE	202	171	217	188	174	144	105	89	161	178	143	158	1930
DAILY AVERAGE	7	6	7	6	6	5	3	3	5	6	5	5	5
BUTANES	260	222	259	224	242	193	133	129	239	231	183	185	2500
DAILY AVERAGE	8	8	8	7	8	6	4	4	8	7	6	6	7
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG GILBY APP 3010

CODE: 1077

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	38 738	36 249	30 130	35 433	22 522	34 935
DAILY AVE	106	99	83	97	62	105
PROCESSING SHRINKAGE	391	317	303	372	257	406
PLANT FUEL	746	1 061	1 059	932	979	1 287
FLARED						
METER DIFF & OTHER	-40	309	235	499	- 451	-1 779
MARKETED GAS:						
INJECTED						
MARKETED	37 641	34 562	28 533	33 630	21 737	35 021
DAILY AVE	103	95	78	92	60	105
PENT PLUS	2 153	1 709	1 593	1 729	1 374	2 157
DAILY AVE	6	5	4	5	4	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/VGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HBOG GILBY APP 3010

PLANT CODE: 1077

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4310 139	3656 131	3297 106	2682 89	3108 100	3413 114	3483 112	3804 123	2005 67	SHUT IN	2580 86	2598 84	34936 105
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER	-161	-121	-150	-369	-159	-208	-153	-109	-65		-64	-208	-1767
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4289 138	3627 130	3293 106	2880 96	3061 99	3426 114	3459 112	3748 121	1981 66		2554 85	2704 87	35022 105
PENTANES PLUS DAILY AVERAGE	225 7	205 7	186 6	187 6	207 7	218 7	212 7	206 7	137 5		191 6	183 6	2157 6
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MAYNARD COYOTE APP 3180

CODE: 1078

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			1 680	28 053	32 984	35 991
DAILY AVE			5	77	90	99
PROCESSING SHRINKAGE			11	83	106	128
PLANT FUEL			89	933	1 019	750
FLARED						
METER DIFF & OTHER			-17	197	1 358	1 478
MARKETED GAS:						
INJECTED						
MARKETED			1 597	26 840	30 501	33 635
DAILY AVE			4	74	84	92
PENT PLUS			63	473	563	712
DAILY AVE				1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MAYNARD COYOTE APP 3180

PLANT CODE: 1078

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1521	5330	5673	1467	951	876	273	4758	3379	2748	3338	5677	35991
DAILY AVERAGE	49	190	183	49	31	29	9	153	113	89	111	183	99
PROCESSING SHRINKAGE	7	17	22	9	5	4		9	14	10	15	18	130
PLANT FUEL	59	84	105	49	47	44	5	90	82	78	83	23	749
FLARED													
METER DIFF & OTHER	95	269	427	133	149	151	-7	474	-275	251	277	-464	1480
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1359	4960	5119	1276	750	678	276	4184	3559	2410	2963	6101	33635
	44	177	165	43	24	23	9	135	119	78	99	197	92
PENTANES PLUS DAILY AVERAGE	41	96	119	49	25	21	1	52	76	54	83	97	714
	1	3	4	2	1	1		2	3	2	3	3	2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO CROSSFIELD E ELKTON APP 2939

CCDE: 1079

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	217 272	247 541	243 200	244 217	134 873	231 765
DAILY AVE	595	678	666	669	370	635
PROCESSING SHRINKAGE	2 764	2 550	3 353	3 183	1 502	3 116
PLANT FUEL	8 810	10 467	10 479	9 057	8 493	5 030
FLARED					164	281
METER DIFF & OTHER	-14 360	-2 881	-18 617	-10 848	-6 400	-11 639
MARKETED GAS:						
INJECTED						
MARKETED	220 058	237 405	244 985	242 825	131 114	234 977
DAILY AVE	603	650	671	665	359	644
PENT PLUS	20 775	15 358	17 200	15 490	5 808	9 479
DAILY AVE	57	42	47	42	16	26
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					2 115	3 827
DAILY AVE					6	10
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO CROSSFIELD E ELKTON APP 2939

PLANT CODE: 1079

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	18122	13484	26595	18912	21568	22935	12328	15642	10669	25522	20279	25709	231765
DAILY AVERAGE	585	482	858	630	696	765	398	505	356	823	676	829	635
PROCESSING SHRINKAGE	375	192	306	294	350	313	166	221	134	226	259	280	3116
PLANT FUEL	559	343	539	491	424	384	89	308	279	809	403	403	5031
FLARED	19	79	53	13			7	8	7	26	45	24	281
METER DIFF & OTHER	-1004	-667	-2706	-1901	-1925	284	321	-541	-402	-861	-624	-1601	-11627
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	18175	13537	28405	20016	22721	21955	11745	15647	10652	25324	20197	26604	234978
	586	483	916	667	733	732	379	505	355	817	673	858	644
PENTANES PLUS	671	549	820	853	1106	961	491	667	406	897	961	1097	9479
DAILY AVERAGE	22	20	26	28	36	32	16	22	14	29	32	35	26
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	517	297	297	412	310	234	242	363	130	325	358	341	3826
DAILY AVERAGE	17	11	10	14	10	8	8	12	4	10	12	11	10
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

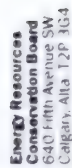
YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME CHERHILL APP 4153

CODE: 1080

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	32 686	27 620	16 325	12 593	7 138	29 556
DAILY AVE	90	76	45	35	20	81
PROCESSING SHRINKAGE	1 335	1 057	620	749	617	871
PLANT FUEL	3 744	3 346	2 322	2 833	2 474	2 791
FLARED					199	381
METER DIFF & OTHER	972	-1 387	1 698	913	- 156	545
MARKETED GAS:						
INJECTED	124	1 218				
MARKETED	26 511	23 386	11 685	8 098	4 004	24 968
DAILY AVE	73	67	32	22	11	68
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	7 603	6 179	3 519	3 683	2 048	2 646
DAILY AVE	21	17	10	10	6	7
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



FOR 1984

MONTHLY

PLANT NAME: DUME CHERHILL APP 4153

PLANT CODE: 1080

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL WIMBORNE APP 4057

CODE: 1081

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	211 241	193 116	168 332	142 654	139 734	163 224
DAILY AVE	579	529	461	391	383	447
PROCESSING SHRINKAGE	39 667	43 127	38 078	29 486	26 785	27 565
PLANT FUEL	13 541	16 783	16 412	17 557	17 338	18 014
FLARED					256	237
METER DIFF & OTHER	-2 443	- 820	13 669	11 829	5 762	946
MARKETED GAS:						
INJECTED		4 310	1 018			
MARKETED	160 476	129 716	99 155	83 782	89 593	116 462
DAILY AVE	440	367	274	230	245	319
PENT PLUS	11 375	24 912	22 549	6 962	2 492	5 247
DAILY AVE	31	68	62	19	7	14
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR	46 713	39 884	34 606	301 760	28 776	30 002
DAILY AVE	128	109	95	827	79	82

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: MOBIL WIMBORNE APP 4057

PLANT CODE: 1081

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	13556 437	13657 488	11720 378	10549 352	7775 251	14371 479	15066 486	14518 468	15020 501	16419 530	15389 513	15187 490	163227 447
PROCESSING SHRINKAGE	2264	2146	2142	1829	1232	2506	2639	2650	2538	2612	2524	2484	27566
PLANT FUEL	1585	1354	1502	1459	1356	1494	1501	1406	1432	1580	1610	1736	18015
FLARED	20	75		15	20	8	99						237
METER DIFF & OTHER	484	362	74	95	-470	-432	-97	-204	-204	517	395	433	953
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9204 297	9722 347	8002 258	7152 238	5638 182	10796 360	10924 352	10666 344	11256 375	11710 378	10860 362	10533 340	116463 319
PENTANES PLUS DAILY AVERAGE	450 15	460 16	366 12	322 11	237 8	433 14	455 15	444 14	497 17	558 18	512 17	513 17	5247 14
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	2468 80	2296 82	2348 76	2019 67	1302 42	2714 90	2731 88	2890 93	2772 92	2874 93	2831 94	2757 89	30002 82

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO WILLESSEN GREEN APP 2977

CODE: 1082

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	59 136	50 086	43 282	36 132	41 622	52 122
DAILY AVE	162	137	119	99	114	143
PROCESSING SHRINKAGE	4 471	4 169	3 402	3 103	3 909	4 409
PLANT FUEL	4 430	4 440	3 456	2 959	3 500	3 463
FLARED						286
METER DIFF & OTHER	2 351	95	806	-1 037	1 511	1 129
MARKETED GAS:						
INJECTED						
MARKETED	47 884	41 382	35 618	31 107	32 702	42 835
DAILY AVE	131	113	98	85	90	117
PENT PLUS	4 243	4 089	4 078	3 668	4 079	4 881
DAILY AVE	12	11	11	10	11	13
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	14 777	13 586	10 886	9 799	12 318	14 284
DAILY AVE	40	37	30	27	34	39
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue, S.W.
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: TEXACO WILLESSEN GREEN APP 2977

PLANT CODE: 1082

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	4019 130	3711 133	3675 119	3644 121	4297 139	4090 136	5108 165	4971 160	4824 161	4843 156	4343 145	4599 148	52124 143
PROCESSING SHRINKAGE													
	329	319	319	330	348	352	433	426	419	406	361	367	4409
PLANT FUEL	351	345	328		265	263	346	347	353	310	280	276	3464
FLARED				277								9	286
METER DIFF. & OTHER	120	112	94	37	231	81	6	151	32	77	37	152	1130
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	3218 104	2935 105	2934 95	2999 100	3454 111	3394 113	4323 139	4047 131	4020 134	4050 131	3664 122	3796 122	42834 117
PENTANES PLUS													
DAILY AVERAGE	328 11	361 13	352 11	352 12	389 13	404 13	537 17	481 16	487 16	463 15	374 12	352 11	4880 13
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE	1068 34	1041 37	1099 35	1035 35	1100 35	1105 37	1329 43	1319 43	1330 44	1340 43	1221 41	1297 42	14284 39
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME HARMATTAN ELKTON APP 3564

CODE: 1083

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	12 688	11 493	11 693	13 635	11 997	11 837
DAILY AVE	35	31	32	37	33	32
PROCESSING SHRINKAGE	744	679	673	853	638	655
PLANT FUEL	1 565	1 546	1 444	1 619	1 598	1 483
FLARED						
METER DIFF & OTHER	342	87	549	691	57	32
MARKETED GAS:						
INJECTED						
MARKETED	10 037	9 181	9 027	10 472	9 704	9 667
DAILY AVE	27	25	25	29	27	26
PENT PLUS	1 255	1 166	1 083	1 308	1 203	1 163
DAILY AVE	3	3	3	4	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HOME HARMATTAN ELKTON APP 3564

PLANT CODE: 1083

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1004	954	1011	965	975	965	981	987	970	1010	995	1020	11837
DAILY AVERAGE	32	34	33	32	31	32	32	32	32	33	33	33	32
PROCESSING SHRINKAGE	64	53	53	53	56	49	49	50	55	58	62	56	658
PLANT FUEL	138	124	129	118	123	123	123	126	120	122	119	119	1484
FLARED													
METER DIFF & OTHER	-15	-10	5		-11	3	4	1	7	12	12	27	35
MARKETED GAS													
INJECTION													
MARKETED	818	788	825	795	808	790	806	811	788	819	802	818	9668
DAILY AVERAGE	26	28	27	27	26	26	26	26	26	26	27	26	26
PENTANES PLUS	102	93	99	97	97	94	96	98	94	97	101	95	1163
DAILY AVERAGE	3	3	3	3	3	3	3	3	3	3	3	3	3
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG EDSON APP 3165

CODE: 1084

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 973 361	1 523 455	1 309 679	1 489 049	1 102 670	1 288 964
DAILY AVE	5 406	4 162	3 588	4 080	3 021	3 531
PROCESSING SHRINKAGE	136 593	108 385	90 221	93 581	58 963	81 686
PLANT FUEL	66 793	65 799	67 435	67 423	61 078	68 614
FLARED					618	593
METER DIFF & OTHER	-10 134	-36 062	-72 005	-50 925	-33 246	-44 350
MARKETED GAS:						
INJECTED						
MARKETED	1 780 109	1 385 333	1 224 028	1 378 970	1 015 257	1 182 421
DAILY AVE	4 877	3 785	3 354	3 778	2 782	3 240
PENT PLUS	82 285	67 160	57 310	62 052	48 595	52 481
DAILY AVE	225	184	157	170	133	144
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	53 216	42 352	36 345	40 967	27 568	32 932
DAILY AVE	146	116	100	112	76	90

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1084

PLANT NAME: HRUG EDSON APP 3165

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	116252	95120	137364	109750	113580	101483	100343	96076	67719	122420	108342	120516	1288965
DAILY AVERAGE	3750	3397	4431	3658	3664	3383	3237	3099	2257	3949	3611	3888	3531
PROCESSING SHRINKAGE	6594	5804	8587	6579	7096	6172	6158	6424	4520	8597	7216	7939	81686
PLANT FUEL	5442	5293	6087	5707	5844	5883	5807	6153	4334	6075	5890	6101	68616
FLARED	25	32				316		75	45	100			593
METER DIFF & OTHER	-2308	-4588	-5762	-5797	-5716	-2238	-2815	-2737	-2390	-4400	-2733	-2852	-44336
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	106500	88581	128453	103263	106357	91352	91195	86162	61211	112050	97970	109329	1182423
	3435	3164	4144	3442	3431	3045	2942	2779	2040	3615	3266	3527	3240
PENTANES PLUS	4791	4092	5500	4551	4421	4154	3704	3829	2646	4852	4496	5444	52480
DAILY AVERAGE	155	146	177	152	143	138	119	124	88	157	150	176	144
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	2647	2227	3375	2792	3045	2573	2575	2645	1772	3526	2815	2940	32932
DAILY AVERAGE	85	80	109	93	98	86	83	85	59	114	94	95	90

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA APP 2408

CODE: 1085

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	83 783	86 496	85 722	95 151	86 467	88 756
DAILY AVE	230	237	235	261	237	243
PROCESSING SHRINKAGE	821	993	1 083	1 077	1 060	1 149
PLANT FUEL	591	285	860	598	626	569
FLARED					190	2
METER DIFF & OTHER	2 771	1 196	704	4 097	734	1 793
MARKETED GAS:						
INJECTED						
MARKETED	79 600	84 022	83 075	89 379	83 857	85 243
DAILY AVE	218	230	228	245	230	243
PENT PLUS	4 037	4 514	5 708	5 667	5 190	5 640
DAILY AVE	11	12	16	16	14	15
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO PEMBINA APP 2408

PLANT CODE: 1085

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	10793	8673	9989	6699	6272	5978	3706	3592	3376	8787	10008	10884	88757
DAILY AVERAGE	348	310	322	223	202	199	120	116	113	283	334	351	243
PROCESSING SHRINKAGE	1146	108	142	85	79	74	38	41	35	114	146	142	1150
PLANT FUEL	63	49	59	38	41	37	38	37	35	52	60	61	570
FLARED				2									2
METER DIFF. & OTHER	944	627	405	-289	419	210	89	243	-1098	-328	-67	649	1800
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9639	7889	9384	6864	5733	5658	3541	3272	4406	8949	9871	10037	85243
PENTANES PLUS													234
DAILY AVERAGE	718	530	698	415	389	361	189	200	173	560	715	696	5644
	23	19	23	14	13	12	6	6	6	18	24	22	15
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA PROVOST APP 3515

CODE: 1086

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	46 616	49 347	48 389	42 638	48 160	42 462
DAILY AVE	128	135	133	117	132	116
PROCESSING SHRINKAGE	144	109	168	220	253	588
PLANT FUEL	1 500	1 750	1 593	1 495	1 633	1 483
FLARED						
METER DIFF & OTHER	953	1 042	1 478	1 636	2 705	1 857
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE	44 019 121	46 446 127	45 150 124	39 287 108	43 569 119	38 534 106
PENT PLUS	743	567	861	1 105	1 244	1 587
DAILY AVE	2	2	2	3	3	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6411 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CANTERRA PROVOST APP 3515

PLANT CODE: 1086

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3752 121	3389 121	3631 117	3761 125	3707 120	3612 120	3613 117	3599 116	3628 121	3095 100	3339 111	3336 108	42462 116
PROCESSING SHRINKAGE	23	44	48	47	51	53	53	59	60	46	53	52	589
PLANT FUEL	132	117	124	127	125	116	109	127	108	130	132	137	1484
FLARED													
METER DIFF & OTHER	270	111	124	183	153	190	196	177	173	89	112	79	1857
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3328 107	3117 111	3335 108	3403 113	3378 109	3253 108	3255 105	3237 104	3287 110	2830 91	3042 101	3068 99	38533 106
PENTANES PLUS DAILY AVERAGE	112 4	102 4	113 4	104 3	126 4	127 4	141 5	169 5	176 6	124 4	147 5	147 5	1588 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG OYEN APP 2579

CODE: 1087

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 398	7 202	6 770	5 081	4 895	5 541
DAILY AVE	20	20	19	14	13	26
PROCESSING SHRINKAGE						
PLANT FUEL	425	417	323	325	235	125
FLARED						70
METER DIFF & OTHER	1	- 303	-44	-40	200	240
MARKETED GAS:						
INJECTED						
MARKETED	6 972	7 088	6 491	4 796	4 460	5 106
DAILY AVE	19	19	18	13	12	14
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HBOG OVEN APP 2579

PLANT CODE: 1087

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4	SHUT IN	SHUT IN	SHUT IN	SHUT IN	945 32	1108 36	SHUT IN	1006 34	535 17	1039 35	904 29	5541 26
PROCESSING SHRINKAGE													
PLANT FUEL							17			24	42	41	124
FLARED						40			30				70
METER DIFF & OTHER						33	61		25	24	38	60	241
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	4					873 29	1030 33		951 32	486 16	959 32	803 26	5106 24
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANADIAN OCCIDENTAL PEMBINA APP 4083

CODE: 1088

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	94 859	90 778	86 632	77 410	80 802	77 489
DAILY AVE	260	249	237	212	221	212
PROCESSING SHRINKAGE	2 833	2 859	3 143	3 004	3 073	3 129
PLANT FUEL	4 407	4 676	5 373	5 348	4 953	4 711
FLARED					364	432
METER DIFF & OTHER	4 126	5 582	2 158	2 704	2 781	4 716
MARKETED GAS:						
INJECTED						
MARKETED	83 493	77 661	75 958	66 354	69 631	64 501
DAILY AVE	229	213	208	182	191	177
PENT PLUS	3 682	3 379	3 785	4 009	4 895	4 703
DAILY AVE	10	9	10	11	13	13
PROPANE	3 719	3 877	4 079	3 505	3 250	3 683
DAILY AVE	10	11	11	10	9	10
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	4 859	4 959	5 574	5 523	5 420	5 338
DAILY AVE	13	14	15	15	15	15
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CANADIAN OCCIDENTAL PEMBINA APP 4083

PLANT CODE: 1088

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6528 211	6060 216	6878 222	6749 225	6126 198	5925 198	6255 202	6344 205	6187 206	7401 239	7001 233	6035 195	77489 212
PROCESSING SHRINKAGE	249	247	298	260	250	259	284	265	248	282	267	221	3130
PLANT FUEL	393	355	387	390	355	352	371	402	400	441	423	443	4712
FLARED	215	162		2	19			11	12		3	8	432
METER DIFF & OTHER	-167	-134	199	267	715	670	592	521	493	623	591	348	4718
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	5839 188	5432 194	5994 193	5830 194	4787 154	4644 155	5009 162	5145 166	5035 168	6055 195	5718 191	5014 162	64502 177
PENTANES PLUS DAILY AVERAGE	372 12	348 12	416 13	385 13	315 10	377 13	447 14	425 14	415 14	487 16	405 14	312 10	4704 13
PROPANE DAILY AVERAGE	291 9	310 11	344 11	300 10	304 10	324 11	342 11	287 9	256 9	301 10	349 12	276 9	3684 10
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	428 14	423 15	530 17	449 15	469 15	429 14	476 15	459 15	430 14	464 15	406 14	375 12	5338 15
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANADIAN OCCIDENTAL PADDLE RIVER APP 4082

CODE: 1089

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	608 350	594 745	508 088	456 788	493 058	390 825
DAILY AVE	1 667	1 629	1 392	1 251	1 351	1 071
PROCESSING SHRINKAGE	48 221	40 981	39 306	35 234	46 413	39 084
PLANT FUEL	18 353	18 096	23 982	21 921	16 530	19 447
FLARED						
METER DIFF & OTHER	-4 051	10 547	2 901	5 267	2 859	-5 305
MARKETED GAS:						
INJECTED						
MARKETED	545 827	525 121	441 899	394 366	427 256	337 599
DAILY AVE	1 495	1 439	1 211	1 080	1 171	925
PENT PLUS	5 711	5 542	4 629	3 823	4 135	3 562
DAILY AVE	16	15	13	10	11	10
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	115 751	106 263	91 419	77 656	111 858	95 487
DAILY AVE	317	291	250	213	306	262
SULPHUR	3 006	3 074	2 972	2 529	2 327	2 135
DAILY AVE	8	8	8	7	6	6

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
5400 Highway 100 SW
Calgary AB T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANADIAN OCCIDENTAL PADDLE RIVER APP 4082

PLANT CODE: 1089

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	42755	38188	40446	33278	37599	24581	20478	26673	25422	31247	33814	36344	390825
DAILY AVERAGE	1379	1364	1305	1109	1213	819	661	860	847	1008	1127	1172	1071
PROCESSING SHRINKAGE	4542	4137	4327	3283	3845	1566	1892	2644	2650	3391	2915	3893	39085
PLANT FUEL	1526	1437	2021	1719	1846	714	954	1744	1541	1946	1812	2187	19447
FLARED													
METER DIFF & OTHER	65	-87	-1385	-647	-262	190	396	290	43	-1327	-1618	-955	-5297
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	36622	32702	35484	28925	32172	22112	17236	21996	21188	27238	30706	31219	337600
	1181	1168	1145	964	1038	737	556	710	706	879	1024	1007	925
PENTANES PLUS DAILY AVERAGE	384	313	397	347	407	164	216	209	294	289	242	300	3562
	12	11	13	12	13	5	7	7	10	9	8	10	10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	11780	10588	11048	7993	9601	2209	4509	6630	6744	8524	6083	9779	95488
	380	378	356	266	310	74	145	214	225	275	203	315	262
SULPHUR DAILY AVERAGE	213	205	211	193	205	131	114	147	145	184	188	199	2135
	7	7	7	6	7	4	4	5	5	6	6	6	6

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN SUP HARMATTAN ELKTON2489

CODE: 1090

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	170 166	156 454	119 263	130 937	119 777	144 190
DAILY AVE	466	429	327	359	328	395
PROCESSING SHRINKAGE	104 310	98 839	68 193	72 935	74 017	97 356
PLANT FUEL	24 451	28 204	27 565	25 539	24 450	22 692
FLARED					38	1
METER DIFF & OTHER	21 054	16 242	13 556	17 109	17 324	16 316
MARKETED GAS:						
INJECTED						
MARKETED	20 351	13 169	9 949	15 354	3 948	7 825
DAILY AVE	56	36	27	42	11	21
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	88 890 244	80 488 221	66 520 182	58 667 161	65 571 180	59 070 162

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN SUP HARMATTAN ELKTUN2489

PLANT CODE: 1090

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	15619	11382	12550	12855	12127	10672	11093	10760	12667	12366	11474	10625	144190
DAILY AVERAGE	504	407	405	429	391	356	358	347	422	399	382	343	395
PROCESSING SHRINKAGE	11503	7775	8717	9092	8036	5009	7622	7374	8896	8463	7751	7118	97356
PLANT FUEL	1557	1485	1833	2054	2372	2163	1910	2066	2159	2137	1595	1362	22693
FLARED												1	1
METER DIFF & OTHER	1766	1376	1614	1395	1339	1132	1155	1035	1336	1405	1317	1447	16317
MARKETED GAS INJECTION													
MARKETED	793	746	386	315	380	2368	406	285	276	361	812	698	7826
DAILY AVERAGE	26	27	12	11	12	79	13	9	9	12	27	23	21
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	5957	5371	5795	5637	5295	4469	4458	4373	4468	4633	4321	4293	59073
DAILY AVERAGE	192	192	187	188	171	149	144	141	149	149	144	138	162

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN WINTERING HILLS APP 3495

CODE: 1091

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	80 741	67 654	50 908	50 806	54 474	47 354
DAILY AVE	221	185	139	139	149	141
PROCESSING SHRINKAGE	380	347	231	197	273	241
PLANT FUEL	4 714	3 649	3 430	2 264	2 358	2 516
FLARED						
METER DIFF & OTHER	581	279	969	2 275	2 995	2 842
MARKETED GAS:						
INJECTED						
MARKETED	75 066	63 379	46 278	46 070	48 848	41 755
DAILY AVE	206	174	127	126	134	125
PENT PLUS	1 428	1 367	1 147	1 012	1 370	1 268
DAILY AVE	4	4	3	3	4	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CON WINTERING HILLS APP 3495

PLANT CODE: 1091

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5083 164	4582 164	4995 161	4734 158	4906 158	4661 155	3772 122	1785 58	SHUT IN	2909 94	4574 152	5352 173	47353 141
PROCESSING SHRINKAGE	28	21	25	23	23	21	17	7		16	30	30	241
PLANT FUEL	204	169	191	194	199	196	775	63		114	195	218	2518
FLARED													
METER DIFF & OTHER	564	425	305	139	319	240	-333	327		274	332	250	2842
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4287 138	3968 142	4475 144	4378 146	4365 141	4205 140	3314 107	1388 45		2506 81	4017 134	4854 157	41757 125
PENTANES PLUS DAILY AVERAGE	139 4	112 4	130 4	123 4	123 4	109 4	89 3	38 1		87 3	158 5	160 5	1268 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: STEEN CROSSFIELD APP 4204

CODE: 1092

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 780	13 016	11 468	11 068	10 087	15 113
DAILY AVE	40	36	31	30	28	41
PROCESSING SHRINKAGE	175	182	177	188	159	164
PLANT FUEL	432	423	334	415	376	444
FLARED						
METER DIFF & OTHER	807	706	516	287	145	43
MARKETED GAS:						
INJECTED						
MARKETED	13 366	11 705	10 441	10 178	9 407	14 462
DAILY AVE	37	32	29	28	26	40
PENT PLUS	1 052	922	820	893	781	786
DAILY AVE	3	3	2	2	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G-4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: STEEN CROSSFIELD APP 4204

PLANT CODE: 1092

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	924 30	891 32	958 31	1278 43	1314 42	1222 41	1298 42	1317 42	1073 36	1321 43	1237 41	2281 74	15114 41
PROCESSING SHRINKAGE													
	18	14	16	13	14	7	11	11	9	13	20	19	165
PLANT FUEL													
	38	35	38	37	38	37	38	39	29	39	38	39	445
FLARED													
METER DIFF & OTHER													
	14	25	5										44
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	853 28	817 29	899 29	1228 41	1263 41	1178 39	1250 40	1267 41	1036 35	1269 41	1179 39	2223 72	14462 40
PENTANES PLUS													
DAILY AVERAGE	83 3	67 2	74 2	62 2	63 2	53 2	51 2	52 2	43 1	61 2	91 3	87 3	787 2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN FERRIER APP 4300

CODE: 1093

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 041	23 247	23 622	33 123	47 872	50 171
DAILY AVE	63	64	65	91	131	137
PROCESSING SHRINKAGE	389	386	448	497	812	906
PLANT FUEL	1 401	1 187	1 115	1 767	586	308
FLARED						71
METER DIFF & OTHER	193			63	801	344
MARKETED GAS:						
INJECTED						
MARKETED	21 058	21 674	22 059	30 796	45 673	48 542
DAILY AVE	58	59	60	84	125	133
PENT PLUS	1 450	1 321	1 282	1 893	3 788	3 716
DAILY AVE	4	4	4	5	10	10
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						212
DAILY AVE						7
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: PETRO-CAN FERRIER APP 4300

PLANT CODE: 1093

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3842	3807	4307	3906	4058	4089	4705	4586	4701	4465	4252	3457	50171
DAILY AVERAGE	124	136	139	130	131	136	152	148	157	144	142	112	137
PROCESSING SHRINKAGE	74	71	84	73	79	61	60	69	84	71	99	82	907
PLANT FUEL	28	30	32	22	28	16	22	23	31	17	26	34	309
FLARED							2					69	71
METER DIFF & OTHER	-2	83	59	-11	-8	181	55	-15	17	-10	-68	70	351
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	3743	3623	4132	3823	3960	3827	4565	4511	4569	4389	4197	3203	48542
	121	129	133	127	128	128	147	146	152	142	140	103	133
PENTANES PLUS													
DAILY AVERAGE	299	306	368	304	357	202	257	301	383	304	443	192	3716
	10	11	12	10	12	7	8	10	13	10	15	6	10
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE												212	212
												7	7
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG LONE PINE CR APP 4346

CODE: 1094

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	337 334	246 906	268 562	247 338	192 885	232 163
DAILY AVE	924	676	736	678	528	636
PROCESSING SHRINKAGE	64 134	44 939	47 211	42 618	32 529	38 655
PLANT FUEL	18 125	18 504	21 444	19 567	16 634	18 469
FLARED					221	116
METER DIFF & OTHER	- 139	4 852	7 479	- 859	482	3 321
MARKETED GAS:						
INJECTED						
MARKETED	255 214	178 611	192 428	186 012	143 019	171 602
DAILY AVE	699	489	527	510	392	470
PENT PLUS	49 143	34 147	35 042	29 630	21 047	27 112
DAILY AVE	135	94	96	81	58	74
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	46 982	33 026	36 328	32 961	25 317	30 397
DAILY AVE	129	90	100	90	69	83

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HROG LONE PINE CR APP 4346

PLANT CODE: 1094

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	18759 605	22546 805	24867 802	22245 742	22523 727	17562 585	18221 588	17392 561	16548 552	14037 453	18492 616	18972 612	232164 636
PROCESSING SHRINKAGE													
PLANT FUEL	3237	3751	4112	3685	3798	2815	2799	2732	2722	2189	3300	3515	38655
FLARED	1260	1356	1585	1427	1404	1394	1540	1395	1606	1498	1947	2059	18471
	22		20	43		30				1			116
METER DIFF & OTHER	229	697	964	363	199	289	733	463	-118	595	-947	-146	3321
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14010 452	16742 598	18186 587	16726 558	17123 552	13033 434	13148 424	12802 413	12340 411	9754 315	14194 473	13544 437	171602 470
PENTANES PLUS DAILY AVERAGE	2101 68	2258 81	2391 77	2258 75	2364 76	1967 66	2081 67	1990 64	1894 63	1487 48	2900 97	3421 110	27112 74
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	2583 83	2987 107	3291 106	2919 97	3019 97	2197 73	2221 72	2165 70	2143 71	1721 56	2515 84	2636 85	30397 83

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL TWINING APP 3705

CODE: 1095

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	150 107	156 692	145 441	131 099	114 199	125 055
DAILY AVE	411	429	398	359	313	343
PROCESSING SHRINKAGE	4 972	5 309	4 812	4 111	4 000	4 309
PLANT FUEL	1 303	1 795	1 682	1 979	1 695	1 970
FLARED					126	33
METER DIFF & OTHER	1 702	53	-1 363	- 494	-1 004	534
MARKETED GAS:						
INJECTED						
MARKETED	142 130	149 535	140 310	125 503	109 382	118 209
DAILY AVE	389	410	384	344	300	324
PENT PLUS	8 026	7 227	6 728	5 268	5 223	5 390
DAILY AVE	22	20	18	14	14	15
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	14 130	15 458	14 309	12 309	12 049	13 175
DAILY AVE	39	42	39	34	33	36
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MOBIL TWINING APP 3705

PLANT CODE: 1095

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	10197 329	9843 352	10337 333	9991 333	11867 383	7564 252	11497 371	11060 357	10861 362	10632 343	10175 339	11030 356	125054 343
PROCESSING SHRINKAGE	363	349	364	346	396	237	381	379	403	359	363	369	4309
PLANT FUEL	158	147	157	157	163	115	193	188	175	171	169	178	1971
FLARED	4		5			14		2			2	7	34
METER DIFF. & OTHER	-92	-193	-185	-221	-142		142	130	97	386	273	345	540
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	9765 315	9540 341	9999 323	9711 324	11451 369	7199 240	10782 348	10361 334	10185 340	9716 313	9369 312	10132 327	118210 324
PENTANES PLUS DAILY AVERAGE	490 16	468 17	529 17	454 15	523 17	275 9	523 17	520 17	510 17	432 14	337 11	330 11	5391 15
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1077 35	1038 37	1050 34	1032 34	1180 38	764 25	1121 36	1119 36	1220 41	1126 36	1210 40	1240 40	13177 36
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA WILSON CREEK APP 3329

CODE: 1096

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	86 489	80 097	53 954	79 018	66 618	34 573
DAILY AVE	237	219	148	216	183	188
PROCESSING SHRINKAGE	7 195	6 361	4 400	5 857	4 865	2 362
PLANT FUEL	3 145	2 911	5 286	5 439	4 225	1 924
FLARED					447	178
METER DIFF & OTHER	- 873	4 658	- 718	- 370	- 289	- 568
MARKETED GAS:						
INJECTED						
MARKETED	77 022	66 167	44 986	68 092	57 370	30 677
DAILY AVE	211	181	123	187	157	167
PENT PLUS	6 714	5 437	3 730	5 545	4 721	3 541
DAILY AVE	18	15	10	15	13	19
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: AMERADA WILSON CREEK APP 3329

PLANT CODE: 1096

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	5692			SHUT IN		SHUT IN		4667	5124	5521	5061	8508	34573
DAILY AVERAGE	184							151	171	178	169	274	188
PROCESSING SHRINKAGE	372							346	355	369	352	568	2362
PLANT FUEL	364	20	18		2		9	228	283	327	297	377	1925
FLARED	6							38	19	18	48	49	178
METER DIFF. & OTHER	-70	-19	-17		-1		-8	-46	-33	-35	-200	-128	-557
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5022							4102	4501	4843	4565	7644	30677
	162							132	150	156	152	247	167
PENTANES PLUS DAILY AVERAGE	418							614	651	656	434	768	3541
	13							20	22	21	14	25	19
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF GHOST PINE APP 4401

CODE: 1097

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	564 190	493 693	464 184	501 327	355 176	470 964
DAILY AVE	1 546	1 353	1 272	1 373	973	1 290
PROCESSING SHRINKAGE	1 074	165	46	10 113	7 065	9 350
PLANT FUEL	7 327	10 127	8 217	9 145	6 711	8 811
FLARED					43	62
METER DIFF & OTHER	17 242	10 914	20 220	1 217	-4 637	4 845
MARKETED GAS:						
INJECTED						
MARKETED	538 547	472 487	435 701	480 852	345 994	447 896
DAILY AVE	1 475	1 294	1 194	1 317	948	1 227
PENT PLUS	5 953	939	285	401	316	1 173
DAILY AVE	16	3	1	1	1	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				44 287	28 120	28 954
DAILY AVE				121	77	79
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GULF GHOST PINE APP 4401

PLANT CODE: 1097

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	35716	31746	50401	27747	36301	32333	31959	39547	35570	49090	57014	43541	470965
DAILY AVERAGE	1152	1134	1626	925	1171	1078	1031	1276	1186	1584	1900	1405	1290
PROCESSING SHRINKAGE	586	516	973	665	924	923	896	928	481	821	951	686	9350
PLANT FUEL	680	623	824	546	705	651	665	773	734	835	984	792	8812
FLARED	9		4	22	1			4	12	6		2	60
METER DIFF & OTHER	-249	572	759	736	996	617	472	354	689	97	-36	-158	4849
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	34692	30035	47840	25778	33675	30143	29926	37487	33654	47331	55117	42219	447897
	1119	1073	1543	859	1086	1005	965	1209	1122	1527	1837	1362	1227
PENTANES PLUS DAILY AVERAGE	25	19	26	31	36	41	8	76	689	117	37	68	1173
	1	1	1	1	1	1		2	23	4	1	2	3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1433	1236	3040	1876	3068	2865	2821	2727	866	2125	4016	2882	28955
	46	44	98	63	99	96	91	88	29	69	134	93	79
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG GILBY APP 3444

CODE: 1098

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	26 721	23 381	19 721	24 753	16 448	17 200
DAILY AVE	73	64	54	68	45	81
PROCESSING SHRINKAGE	814	549	355	509	887	396
PLANT FUEL	706	501	478	538	367	408
FLARED						448
METER DIFF & OTHER	528	783	1 258	882	543	395
MARKETED GAS:						
INJECTED						
MARKETED	24 673	21 548	17 630	22 824	14 651	15 553
DAILY AVE	68	59	48	63	40	73
PENT PLUS	1 639	1 386	963	1 500	936	1 003
DAILY AVE	4	4	3	4	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HROG GILBY APP 3444

PLANT CODE: 1098

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2336 75	4	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2602 84	3087 103	3564 115	3150 105	2457 79	17200 81
PROCESSING SHRINKAGE	139							111	36	42	37	31	396
PLANT FUEL	60							95	71	75	71	36	408
FLARED								266	73	42	35	33	449
METER DIFF & OTHER	53							66	-19	131	42	122	395
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2084 67	4						2064 67	2926 98	3274 106	2965 99	2235 72	15552 73
PENTANES PLUS DAILY AVERAGE	95 3							137 4	189 6	218 7	199 7	163 5	1001 5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ALTANA CAROLINE APP 3616 (B)

CODE: 1099

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	103 477	90 640	84 367	76 424	76 741	68 987
DAILY AVE	283	248	231	209	210	189
PROCESSING SHRINKAGE	7 091	6 752	5 002	4 057	4 523	3 472
PLANT FUEL	5 446	3 942	4 034	3 495	2 677	3 028
FLARED						839
METER DIFF & OTHER	-2 032	- 759	4 373	1 812	52	2 109
MARKETED GAS:						
INJECTED						
MARKETED	92 972	80 705	70 958	67 060	69 489	59 539
DAILY AVE	255	221	194	184	190	163
PENT PLUS	15 988	13 363	11 241	10 482	9 723	5 945
DAILY AVE	44	37	31	29	27	16
PROPANE	6 068	6 672	6 969	6 489	5 253	5 523
DAILY AVE	17	18	19	18	14	15
BUTANES	6 101	5 785	6 168	5 319	4 967	4 640
DAILY AVE	17	16	17	15	14	13
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: AL TANA CAROLINE APP 3616 (B)

PLANT CODE: 1099

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7373	4627	3631	2003	1710	4232	6770	8612	7536	6589	7599	8306	68988
DAILY AVERAGE	238	165	117	67	55	141	218	278	251	213	253	268	189
PROCESSING SHRINKAGE	81	28			8	339	598	594	583	347	475	418	3471
PLANT FUEL	281	220	204	131	126	208	267	321	314	294	309	354	3029
FLARED	38	28	8	169	117	20	67	89	130	62	49	62	839
METER DIFF. & OTHER	643	-20	-196	-173	-13	-491	115	369	114	486	608	672	2114
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6329	4371	3615	1878	1473	4158	5723	7239	6396	5400	6158	6800	59540
	204	156	117	63	48	139	185	234	213	174	205	219	163
PENTANES PLUS DAILY AVERAGE	780	362	59	39	17	381	889	989	824	656	370	579	5945
	25	13	2	1	1	13	29	32	27	21	12	19	16
PROPANE DAILY AVERAGE	617	355	322	21	9	528	459	680	445	453	933	702	5524
	20	13	10	1		18	15	22	15	15	31	23	15
BUTANES DAILY AVERAGE	557	269	158	22	9	462	474	620	459	401	663	545	4639
	18	10	5	1		15	15	20	15	13	22	18	13
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME VULCAN APP 3164

CODE: 1100

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	438 959	379 411	366 271	410 014	269 730	409 417
DAILY AVE	1 203	1 039	1 003	1 123	739	1 122
PROCESSING SHRINKAGE	67 148	57 032	61 340	62 747	42 095	58 041
PLANT FUEL	14 647	14 731	15 549	19 849	19 572	25 390
FLARED					104	246
METER DIFF & OTHER	4 844	4 306	-11 972	415	-2 432	-1 733
MARKETED GAS:						
INJECTED						
MARKETED	352 320	303 342	301 354	327 003	210 391	327 473
DAILY AVE	965	831	826	896	576	897
PENT PLUS	14 547	11 455	10 540	11 560	6 686	9 656
DAILY AVE	40	31	29	32	18	26
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME VULCAN APP 3164

PLANT CODE: 1100

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	36545 1179	38480 1374	30049 969	24190 806	27057 873	29579 986	39473 1273	38473 1241	31426 1048	37260 1202	38251 1275	38634 1246	409417 1122
PROCESSING SHRINKAGE	5300	5418	4491	3621	4039	4199	5285	5592	4555	5262	5237	5042	58041
PLANT FUEL	2090	2024	1822	1488	1550	1527	1661	1685	1506	1688	4044	4306	25391
FLARED						22	14	3	85	112	3	9	248
METER DIFF & OTHER	-504	-224	-319	-283	-348	363	2075	529	126	1081	-1811	-2412	-1727
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	29661 957	31264 1117	24056 776	19365 646	21818 704	23468 782	30438 982	30664 989	25154 838	29118 939	30778 1026	31691 1022	327475 897
PENTANES PLUS DAILY AVERAGE	887 29	981 35	728 23	550 18	554 18	684 23	897 29	895 29	752 25	829 27	916 31	984 32	9657 26
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO BIGSTONE APP 4158

CODE: 1101

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	385 954	320 025	306 096	303 168	251 754	203 688
DAILY AVE	1 057	877	839	831	690	558
PROCESSING SHRINKAGE	83 668	67 340	64 694	64 972	52 399	44 053
PLANT FUEL	19 509	21 498	17 854	16 781	14 960	14 047
FLARED					2 079	692
METER DIFF & OTHER	-5 384	-2 495	-7 222	6 565	-4 398	-2 189
MARKETED GAS:						
INJECTED						
MARKETED	288 661	233 682	230 770	227 980	186 714	147 085
DAILY AVE	791	640	632	625	512	403
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	91 245 250	75 006 205	73 527 201	72 212 198	60 659 166	47 859 157

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMUCO BIGSTONE APP 4158

PLANT CODE: 1101

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	37625	25964	28457	23674	8917	2538	2478	6194	5255	18495	22350	26259	203690
DAILY AVERAGE	1214	927	918	789	288			200	175	597	745	847	558
PROCESSING SHRINKAGE	8793	5984	5721	4670	1763			1241	1304	3655	5182	5741	44054
PLANT FUEL	1467	1357	1300	1422	1288			1167	1040	1542	1650	1815	14048
FLARED	258								85		192	158	693
METER DIFF & OTHER	-1499	-1773	2864	181	-145			738	-139	27	-421	-2018	-2185
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	28606	20397	18572	17401	6012	2538	2478	3049	2967	13270	15749	20564	147087
	923	728	599	580	194	8	8	98	99	428	525	663	403
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	8726	6346	5958	5662	2240			1630	1171	4256	5369	6501	47859
	281	227	192	189	72			53	39	137	179	210	157

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO.: 1102

PLANT: AMOCO CROSSFIELD

LOCATION: NE $\frac{1}{4}$ 14-28-1W5

OPERATOR: AMOCO CANADA PETROLEUM CO LTD.

CURRENT BOARD APPROVAL: 4439

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS: SULFINOL, CLAUS & REFRIC. CEA

SULPHUR EMISSION: 36.6

SULPHUR RECOVERING EFFICIENCY: 98.0

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
5218	3212			415	1797

REMARKS:

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO CROSSFIELD E D1 APP 4439

CODE: 1102

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	915 295	1 046 050	939 197	785 292	1 054 439	913 434
DAILY AVE	2 508	2 866	2 573	2 151	2 889	2 503
PROCESSING SHRINKAGE	447 357	475 044	450 356	375 722	489 530	425 119
PLANT FUEL	45 303	47 109	34 659	33 543	33 065	34 963
FLARED					2 289	2 830
METER DIFF & OTHER	25 675	46 596	27 468	5 674	-6 201	7 570
MARKETED GAS:						
INJECTED	56 351	155 121	171 982	110 060	298 082	230 312
MARKETED	340 609	322 180	254 732	260 293	237 674	212 640
DAILY AVE	1 088	1 308	1 169	1 015	1 468	1 214
PENT PLUS	4 969	9 144	6 959	6 051	7 607	7 171
DAILY AVE	14	25	19	17	21	20
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR	450 102	493 361	461 230	395 908	532 031	451 694
DAILY AVE	1 233	1 352	1 264	1 085	1 458	1 238

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO CROSSFIELD E DI APP 4439

PLANT CODE: 1102

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	91802 2961	83065 2967	87614 2826	76229 2541	27078 873	68066 2269	84175 2715	81679 2635	77413 2580	80680 2603	77058 2569	78577 2535	913436 2503
PROCESSING SHRINKAGE	41697	37577	41465	35025	12453	29852	39773	38932	36963	37947	37125	36311	425120
PLANT FUEL	3367	2451	2930	3032	2406	2612	2534	2751	2944	3394	3208	3334	34963
FLARED	793	159			198	642	432		96	433	77		2830
METER DIFF & OTHER	831	3490	137	2230	-204	2457	-4366	42	-1004	1334	726	1899	7572
MARKETED GAS INJECTION	22864	26160	10792	6536	8547	17851	41884	14874	30448	20483	17499	12174	230312
MARKETED DAILY AVERAGE	22249 1455	13227 1407	32090 1390	29406 1198	3679 394	14652 1083	3919 1478	25079 1289	7967 1281	17090 1212	18424 1197	24859 1195	212641 1214
PENTANES PLUS DAILY AVERAGE	834 27	500 18	745 24	604 20	355 11	915 31	729 24	574 19	504 17	457 15	446 15	509 16	7172 20
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	45209 1458	40321 1440	43427 1401	37782 1259	13245 427	31995 1067	41506 1339	41189 1329	39035 1301	40125 1294	38522 1284	39338 1269	451694 1238

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME SYLVAN LAKE APP 3359 (8)

CODE: 1103

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	28 874	22 187	18 698	20 601	11 401	19 932
DAILY AVE	79	61	51	56	31	93
PROCESSING SHRINKAGE	1 208	558	469	463	362	348
PLANT FUEL	406	160	258	314	95	219
FLARED					32	33
METER DIFF & OTHER	- 684	- 581	-1 274	2 498	- 545	184
MARKETED GAS:						
INJECTED						
MARKETED	27 944	22 050	19 245	17 326	11 457	19 148
DAILY AVE	77	60	53	47	31	89
PENT PLUS	1 949	1 377	1 082	1 080	728	1 012
DAILY AVE	5	4	3	3	2	3
PROPANE	901	520	612	473	309	630
DAILY AVE	2	1	2	1	1	2
BUTANES	1 053	789	693	681	415	618
DAILY AVE	3	2	2	2	1	2
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue, N.W.
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DUME SYLVAN LAKE APP 3359 (B)

PLANT CODE: 1103

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2029 65	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2297 77	3510 113	3588 116	3078 103	SHUT IN	2719 91	2711 87	19932 93
PROCESSING SHRINKAGE	48					54	70	37	36		67	36	348
PLANT FUEL	18					19	39	41	39		34	30	220
FLARED	2						5	16	6		2	1	32
METER DIFF & OTHER	80					151	12	175	-120		16	-128	186
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1881 61					2073 69	3384 109	3319 107	3118 104		2600 87	2773 89	19148 89
PENTANES PLUS DAILY AVERAGE	89 3					127 4	158 5	174 6	169 6		129 4	168 5	1014 5
PROPANE DAILY AVERAGE	144 5					51 2	69 2	100 3	81 3		93 3	92 3	630 3
BUTANES DAILY AVERAGE	46 1					74 2	86 3	107 3	99 3		97 3	109 4	618 3
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG CAROLINE APP 4325

CCDE: 1104

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	299 275	238 817	241 900	269 071	253 317	312 652
DAILY AVE	820	654	663	737	694	857
PROCESSING SHRINKAGE	25 283	21 451	21 753	25 281	24 805	28 631
PLANT FUEL	19 704	18 879	18 994	17 839	16 394	19 302
FLARED					27	216
METER DIFF & OTHER	2 315	919	4 470	5 212	7 143	7 506
MARKETED GAS:						
INJECTED						
MARKETED	251 973	197 568	196 683	220 739	204 948	256 997
DAILY AVE	690	541	539	605	562	704
PENT PLUS	33 754	26 343	27 235	30 352	26 952	38 905
DAILY AVE	92	72	75	93	74	107
PROPANE	18 443	17 243	17 486	17 345	16 809	24 979
DAILY AVE	51	47	43	48	46	68
BUTANES	22 870	19 248	21 024	22 394	21 575	24 291
DAILY AVE	63	53	58	61	59	67
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	1 357	1 254	1 037	1 480	1 463	1 759
DAILY AVE	4	3	3	4	4	5

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HBQG CAROLINE APP 4325

PLANT CODE: 1104

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	UCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	23845	26277	27648	26272	26627	24284	26469	24521	24946	24816	23849	33098	312652
DAILY AVERAGE	769	938	892	876	859	809	854	791	832	801	795	1068	857
PROCESSING SHRINKAGE	2635	2547	2445	2404	2366	2079	2015	2174	2259	2322	2247	3138	28631
PLANT FUEL	1687	1566	1602	1559	1791	1494	1460	1468	1494	1615	1629	1938	19301
FLARED			216										216
METER DIFF & OTHER	200	474	1185	928	481	604	719	620	478	673	325	819	7506
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	19322	21691	22200	21381	21990	20106	22275	20261	20715	20206	19648	27204	256999
	623	775	716	713	709	670	719	654	691	652	655	878	704
PENTANES PLUS	2705	3597	3353	3114	3267	2881	2881	3446	3228	3143	2990	4301	38906
DAILY AVERAGE	87	128	108	104	105	96	93	111	108	101	100	139	107
PROPANE	2211	2199	1969	2133	1971	1666	1755	1679	2066	2297	2344	2689	24979
DAILY AVERAGE	71	79	64	71	64	56	57	54	69	74	78	87	68
BUTANES	2202	2479	2467	2111	2061	1787	1868	1655	1793	1760	1760	2346	24289
DAILY AVERAGE	71	89	80	70	66	60	60	53	60	57	59	76	67
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	137	130	132	141	117	155	175	162	152	154	138	166	1759
DAILY AVERAGE	4	5	4	5	4	5	6	5	5	5	5	5	5

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA RAINBOW APP 3942

CODE: 1105

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	675 407	756 486	759 877	757 890	775 882	747 995
DAILY AVE	1 850	2 073	2 082	2 076	2 126	2 049
PROCESSING SHRINKAGE	193 690	206 064	220 599	233 020	219 314	192 959
PLANT FUEL	33 112	35 083	36 291	31 401	33 699	31 265
FLARED					36	135
METER DIFF & OTHER	505	7 758	1 944	5 888	1 886	79
MARKETED GAS:						
INJECTED	366 013	424 494	422 640	404 218	432 868	440 832
MARKETED	82 087	83 087	78 403	83 363	88 079	82 725
DAILY AVE	1 228	1 391	1 373	1 336	1 427	1 434
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	556 503	624 983	705 226	758 868	710 915	620 614
DAILY AVE	1 525	1 712	1 932	2 079	1 948	1 700
SULPHUR	36 465	35 634	29 632	28 380	27 839	25 291
DAILY AVE	100	98	81	78	76	69

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CANTERRA RAINBOW APP 3942

PLANT CODE: 1105

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	63438	58278	62452	60015	68422	68219	71029	69577	32226	66676	64482	63182	747996
DAILY AVERAGE	2046	2081	2015	2001	2207	2274	2291	2244	1074	2151	2149	2038	2049
PROCESSING SHRINKAGE	18705	16629	16939	15447	17265	16596	17313	16843	8016	16804	15772	16632	192961
PLANT FUEL	2991	2869	2924	2597	2730	2474	2610	2593	1497	2804	2523	2654	31266
FLARED	16	14			1		3	45	12	8	32	5	136
METER DIFF & OTHER	-150	15	-304	-466	-110	91	-396	963	169	259	193	-180	84
MARKETED GAS	33974	29482	32394	35657	38864	39437	44817	44397	19948	42021	40862	38979	440832
INJECTION	7903	9270	10500	6781	9673	9622	6684	4735	2586	4780	5100	5093	82727
MARKETED	1351	1384	1384	1415	1566	1635	1661	1585	751	1510	1532	1422	1434
DAILY AVERAGE													
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	60196	53313	54075	50570	55956	53582	55937	54072	25870	53197	50520	53327	620615
DAILY AVERAGE	1942	1904	1744	1686	1805	1786	1804	1744	862	1716	1684	1720	1700
SULPHUR	2221	2054	2147	1956	2306	2290	2352	2347	1067	2083	2210	2258	25291
DAILY AVERAGE	72	73	69	65	74	76	76	76	36	67	74	73	69

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: KERR MCGEE ELNORA APP 3593

CODE: 1106

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	101 999	87 619	74 338	81 711	65 704	75 251
DAILY AVE	279	240	204	224	180	225
PROCESSING SHRINKAGE	741	678	520	660	566	689
PLANT FUEL	1 181	1 891	1 679	2 487	1 946	1 934
FLARED						
METER DIFF & OTHER	2 240	1 945	454	-3 338	634	- 353
MARKETED GAS:						
INJECTED						
MARKETED	97 837	83 105	71 685	81 902	62 558	72 981
DAILY AVE	263	228	196	224	171	218
PENT PLUS	3 169	3 133	2 759	3 049	2 595	3 156
DAILY AVE	9	9	8	8	7	9
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: KERR MCGEE ELNORA APP 3593

PLANT CODE: 1106

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	11448	7857	5916	5666	9836	4836	5340	5248		1548	11690	5807	75252
DAILY AVERAGE	369	281	191	189	319	161	172	169	SHUT IN	50	390	187	225
PROCESSING SHRINKAGE	104	70	45	60	94	49	50	42		8	112	55	689
PLANT FUEL	278	189	152	140	256	147	138	139		52	291	153	1935
FLARED													
METER DIFF & OTHER	-44	380	57	99	-51	-822	-195	134		-177	213	58	-348
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	11111	7219	5662	5367	9599	5463	5348	4933		1665	11074	5541	72982
	358	258	183	179	310	182	173	159		54	369	179	218
PENTANES PLUS DAILY AVERAGE	494	338	222	258	434	229	204	182		34	506	255	3156
	16	12	7	9	14	8	7	6		1	17	8	9
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG KAYBOB S NO 1 APP 3254 (B)

CODE: 1107

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 579 350	1 430 953	1 317 313	1 278 232	1 145 294	1 265 676
DAILY AVE	4 327	3 920	3 609	3 502	3 138	3 468
PROCESSING SHRINKAGE	267 726	230 426	223 742	186 166	139 006	141 975
PLANT FUEL	110 652	102 606	118 027	156 232	88 581	69 890
FLARED					1 229	4 186
METER DIFF & OTHER	30 877	-12 063	-59 197	-58 992	27 972	4 413
MARKETED GAS:						
INJECTED	663 696	657 095	668 893	589 013	405 434	145 236
MARKETED	506 399	452 889	365 848	405 813	483 076	899 976
DAILY AVE	3 206	3 041	2 835	2 726	2 434	2 864
PENT PLUS DAILY AVE	333 095 913	295 461 809	253 864 696	207 119 567	167 854 460	166 582 456
PROPANE DAILY AVE	99 170 272	92 031 252	87 748 240	95 849 263	92 740 254	107 338 294
BUTANES DAILY AVE	101 922 279	85 536 234	76 859 211	71 563 196	71 464 196	82 418 226
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	8 279 23				85 839 235	
SULPHUR DAILY AVE	166 626 457	144 159 395	145 097 398	122 657 336		84 266 231

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HRUG KAYBUB S NO 1 APP 3254 (B)

PLANT CODE: 1107

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	104639 3375	96206 3436	108679 3506	103999 3467	103532 3340	121295 4043	97933 3159	97677 3151	100672 3356	111735 3604	106857 3562	112452 3627	1265676 3468
PROCESSING SHRINKAGE													
	111335	11613	12378	12259	12765	13866	12144	11763	11003	11175	10643	11033	141977
PLANT FUEL	8452	6628	6743	6487	6856	6652	6989	5362	4122	3216	3795	4588	69890
FLARED	2	135	191	228	362	984	84	85	200	1048	267	599	4185
METER DIFF. & OTHER	338	260	1367	-69	-682	-920	523	121	-1631	3395	603	1111	4416
MARKETED GAS													
INJECTION	13862	9003	13573	12969	10486	22821	12016	11953	10987	8900	8900	9765	145235
MARKETED	70650	68566	74428	72127	73745	77892	66177	68393	75992	84001	82649	85356	899976
DAILY AVERAGE	2726	2770	2839	2837	2717	3357	2522	2592	2899	2997	3052	3068	2864
PENTANES PLUS	13421	12653	14401	13748	13302	15418	15157	13619	13614	14558	13261	13431	166583
DAILY AVERAGE	433	452	465	458	429	514	489	439	454	470	442	433	456
PROPANE	7712	8264	8123	8245	6822	6416	9527	9930	10002	11089	10633	10575	107338
DAILY AVERAGE	249	295	262	275	220	214	307	320	333	358	354	341	294
BUTANES	5835	6374	6720	5735	5176	5977	6529	7176	8026	9009	8206	7657	82420
DAILY AVERAGE	188	228	217	191	167	199	211	231	268	291	274	247	226
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	6786	7418	7966	7422	8257	8608	6855	6488	6102	6292	5841	6231	84266
DAILY AVERAGE	219	265	257	247	266	287	221	209	203	203	195	201	231

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG BRAZEAU RIVER APP 2632

CODE: 1108

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 440 328	1 073 120	973 003	1 049 056	991 696	831 174
DAILY AVE	3 946	2 940	2 666	2 874	2 717	2 734
PROCESSING SHRINKAGE	93 386	70 233	65 077	64 884	62 323	47 940
PLANT FUEL	38 785	28 604	29 136	37 224	36 373	29 940
FLARED					990	1 234
METER DIFF & OTHER	42 852	20 373	3 270	-2 053	-2 351	11 081
MARKETED GAS:						
INJECTED						
MARKETED	1 265 305	953 910	875 520	949 001	894 361	740 979
DAILY AVE	3 467	2 613	2 399	2 600	2 450	2 437
PENT PLUS	74 767	55 542	52 427	54 947	51 226	41 675
DAILY AVE	205	152	144	151	140	137
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR	24 755	18 685	17 140	17 900	16 262	14 128
DAILY AVE	68	51	47	49	45	46

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HBOG BRAZEAU RIVER APP 2632

PLANT CODE: 1108

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	92128	83257	76813	72168	72927	SHUT	SHUT	71594	69586	89017	99048	104636	831174
DAILY AVERAGE	2972	2973	2478	2406	2352	IN	IN	2309	2320	2872	3302	3375	2734
PROCESSING SHRINKAGE	5557	4991	3587	4492	4514			4225	4158	5443	5544	5429	47940
PLANT FUEL	3229	2920	3112	2726	1741			2999	3240	3199	3596	3176	29938
FLARED	10	84	27	196				203	22	265	2	426	1235
METER DIFF & OTHER	675	1043	2381	864	63			1080	-282	1385	311	3562	11082
MARKETED GAS INJECTION													
MARKETED	82657	74219	67706	63889	66610			63086	62448	78725	89594	92044	740978
DAILY AVERAGE	2666	2651	2184	2130	2149			2035	2082	2540	2986	2969	2437
PENTANES PLUS	4694	4161	3863	3673	3805			3210	3336	4713	5103	5119	41677
DAILY AVERAGE	151	149	125	122	123			104	111	152	170	165	137
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	1428	1341	1249	1239	1231			1229	1298	1532	1807	1774	14128
DAILY AVERAGE	46	48	40	41	40			40	43	49	60	57	46

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF WEST DRUMHELLER APP 3328

CODE: 1109

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				11 983	16 884	17 552
DAILY AVE				33	46	48
PROCESSING SHRINKAGE				1 703	2 015	2 330
PLANT FUEL				2 652	2 285	2 484
FLARED				398	39	33
METER DIFF & OTHER				-14	600	12 311
MARKETED GAS:						
INJECTED						
MARKETED				7 244	11 945	394
DAILY AVE				20	33	1
PENT PLUS					669	203
DAILY AVE					2	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: GULF WEST DRUMHELLER APP 3328

PLANT CODE: 1109

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1740	1874	1708	1184	884	1355	1374	1270	1240	1661	1541	1723	17554
DAILY AVERAGE	56	67	55	39	29	45	44	41	41	54	51	56	48
PROCESSING SHRINKAGE	236	261	238	136	106	161	174	152	163	249	219	236	2331
PLANT FUEL	233	246	212	208	128	194	174	175	216	191	222	284	2483
FLARED	8	1	5	2	2	1		2	1	4	2	5	33
METER DIFF & OTHER	-102	-103	-75	-30	-16	-21	-19	-11	-20	-11	-59	-54	-521
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1365	1469	1329	870	665	1022	1045	953	880	1229	1158	1253	13238
	44	52	43	29	21	34	34	31	29	40	39	40	36
PENTANES PLUS DAILY AVERAGE	2	3			3	19	7	3	31	38	46	51	203
						1			1	1	2	2	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXAS PAC FERKIER APP 2839 (B)

CCODE: 1110

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	130 782	90 027	154 013	126 346	125 178	110 562
DAILY AVE	358	247	422	346	343	303
PROCESSING SHRINKAGE	6 227	4 023	8 383	6 948	6 618	5 986
PLANT FUEL	3 941	3 383	7 497	6 047	5 262	4 560
FLARED					1 122	658
METER DIFF & OTHER	- 635	-1 183	- 500	-6 705	-1 522	- 877
MARKETED GAS:						
INJECTED						
MARKETED	121 249	83 804	133 633	120 056	113 698	100 235
DAILY AVE	332	230	380	329	312	275
PENT PLUS	13 644	7 864	15 393	12 777	13 686	10 153
DAILY AVE	37	22	42	35	37	28
PROPANE	6 350	4 335	11 991	9 121	8 212	8 661
DAILY AVE	17	12	33	25	22	24
BUTANES	7 620	5 322	10 272	9 175	8 900	8 086
DAILY AVE	21	15	28	25	24	22
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: TEXAS PAC FERRIER APP 2839 (B)

PLANT CODE: 1110

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	9610 310	7702 275	8401 271	7928 264	9775 315	9171 306	8236 266	7582 245	7139 238	11389 367	11704 390	11926 385	110563 303
PROCESSING SHRINKAGE													
	544	425	449	441	530	493	448	417	393	588	633	625	5986
PLANT FUEL													
	474	456	438	358	371	279	290	311	346	455	371	412	4561
FLARED													
	46	46	46	50	49	79	44	50	59	74	54	61	658
METER DIFF. & OTHER													
	-65	-111	-169	-85	-76	30	43	57	-64	-142	-215	-72	-869
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	8612 278	6887 246	7637 246	7165 239	8902 287	8290 276	7410 239	6747 218	6406 214	10415 336	10862 362	10900 352	100233 275
PENTANES PLUS													
DAILY AVERAGE	1107 36	703 25	370 12	820 27	988 32	879 29	803 26	775 25	753 25	1145 37	625 21	1186 38	10154 28
PROPANE													
DAILY AVERAGE	619 20	615 22	984 32	557 19	731 24	797 27	620 20	514 17	451 15	702 23	1306 44	767 25	8663 24
BUTANES													
DAILY AVERAGE	701 23	593 21	646 21	598 20	646 21	601 20	584 19	579 19	565 19	803 26	917 31	953 28	8086 22
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN JUDY CREEK APP 2838

CODE: 1111

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	3 355	2 615	5 751	7 634	12 350	15 806
DAILY AVE	9	7	16	21	34	43
PROCESSING SHRINKAGE	99	12	24	23	79	104
PLANT FUEL	195	119	232	457	721	830
FLARED					186	
METER DIFF & OTHER	- 107	31	4	1	- 199	520
MARKETED GAS:						
INJECTED						
MARKETED	3 168	2 453	5 491	7 153	11 563	14 352
DAILY AVE	9	7	15	20	32	39
PENT PLUS	60	45	90	114	393	504
DAILY AVE					1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORCEN JUDY CREEK APP 2838

PLANT CODE: 1111

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	906 29	1067 38	1322 43	1059 35	1354 44	1368 46	1664 54	1679 54	904 30	1155 37	1613 54	1717 55	15808 43
PROCESSING SHRINKAGE	8	7		7	9	12	8	16	6	8	9	7	105
PLANT FUEL	56	66	74	66	75	68	72	72	57	65	74	85	830
FLARED													
METER DIFF & OTHER	-28	2	-30	-29	19	41	268	266	100	78	106	-267	526
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	873 28	991 35	1272 41	1017 34	1250 40	1247 42	1316 42	1326 43	741 25	1003 32	1425 48	1893 61	14354 39
PENTANES PLUS DAILY AVERAGE	39 1	37 1	40 1	48 2	47 2	59 2	39 1	41 1	31 1	40 1	49 2	35 1	505 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: H80G STURGEON LK S. APP 3851

CODE: 1112

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	153 396	142 108	123 420	146 939	133 225	134 662
DAILY AVE	420	389	338	403	365	369
PROCESSING SHRINKAGE	29 532	27 350	26 702	27 216	24 995	26 117
PLANT FUEL	15 256	14 772	15 392	15 507	15 286	15 765
FLARED					434	2 178
METER DIFF & OTHER	-2 948	- 840	-5 812	6 219	290	-4 359
MARKETED GAS:						
INJECTED						
MARKETED	111 556	100 826	87 138	97 997	92 220	94 961
DAILY AVE	306	276	239	268	253	260
PENT PLUS	28 048	26 541	27 651	27 546	26 331	26 106
DAILY AVE	77	73	76	75	72	72
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	6 901	6 896	8 360	8 931	8 480	9 904
DAILY AVE	19	19	23	24	23	27
SULPHUR	23 945	21 744	20 562	21 006	19 325	19 944
DAILY AVE	66	60	56	58	53	55

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HBUG STURGEON LK S. APP 3851

PLANT CODE: 1112

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	10631 343	9978 356	10308 333	9598 320	11239 363	11313 377	11798 381	11801 381	11571 386	12368 399	12243 408	11816 381	134664 369
PROCESSING SHRINKAGE	2151	2038	2095	1969	2242	2154	2291	2301	2138	2255	2292	2190	26116
PLANT FUEL	1196	1146	1163	1199	1244	1307	1391	1372	1335	1428	1456	1530	15767
FLARED		57						41	1962	112		5	2177
METER DIFF & OTHER	-543	-441	-499	-569	-674	-233	-409	-480	-175	49	70	-446	-4350
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7828 253	7178 256	7549 244	7001 233	8427 272	8085 270	8526 275	8567 276	6313 210	8523 275	8425 281	8538 275	94960 260
PENTANES PLUS DAILY AVERAGE	2237 72	2042 73	2154 69	1960 65	2323 75	2199 73	2270 73	2288 74	2215 74	2223 72	2113 70	2082 67	26106 72
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	760 25	966 35	780 25	688 23	862 28	714 24	912 29	882 28	718 24	841 27	974 32	806 26	9903 27
SULPHUR DAILY AVERAGE	1646 53	1488 53	1601 52	1527 51	1706 55	1677 56	1743 56	1762 57	1640 55	1751 56	1699 57	1704 55	19944 55

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL-SIMONETTE APP 4052

CODE: 1113

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	163 763	169 488	150 801	147 327	135 349	152 970
DAILY AVE	449	464	413	404	371	419
PROCESSING SHRINKAGE	43 242	40 043	30 818	21 028	23 301	27 617
PLANT FUEL	9 779	13 749	15 490	18 840	13 268	11 259
FLARED					195	1 072
METER DIFF & OTHER	2 640	15 700	36 991	60 770	56 947	62 371
MARKETED GAS:						
INJECTED	7 498	13 848	3 000			
MARKETED	100 604	86 148	64 502	46 689	41 638	50 651
DAILY AVE	296	274	185	128	114	139
PENT PLUS	10 452	21 568	19 027	11 007	10 198	13 857
DAILY AVE	29	59	52	30	28	38
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	27 716	25 398	22 534	20 793	18 011	19 276
DAILY AVE	76	70	62	57	49	53
SULPHUR	37 273	34 072	26 886	22 037	19 129	23 307
DAILY AVE	102	93	74	60	52	64

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SHELL SIMONEITE APP 4052

PLANT CODE: 1113

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	12125	11677	12494	12454	12405	12353	13410	13298	11491	13855	13509	13900	152971
DAILY AVERAGE	391	417	403	415	400	412	433	429	383	447	450	448	419
PROCESSING SHRINKAGE	2054	1939	2134	2194	2011	2066	2554	2485	2115	2684	2668	2713	27617
PLANT FUEL	988	899	970	1027	1152	1872	895	827	830	913	903	984	11260
FLARED	66	6		3	77		2	117	726	6		71	1074
METER DIFF. & OTHER	5027	5116	5400	5217	5539	5487	5253	5169	4921	4929	5066	5249	62373
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3991	3717	3991	4014	3626	3929	4706	4701	2899	5324	4871	4884	50653
	129	133	129	134	117	131	152	152	97	172	162	158	139
PENTANES PLUS DAILY AVERAGE	1005	1077	1096	991	917	946	1738	1626	929	898	1179	1456	13858
	32	38	35	33	30	32	56	52	31	29	39	47	38
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1648	1538	1628	1682	1606	1672	1660	1516	1499	1669	1580	1580	19278
	53	55	53	56	52	56	54	49	50	54	53	51	53
SULPHUR DAILY AVERAGE	1695	1583	1690	1685	1619	1669	2163	2234	1840	2413	2332	2384	23307
	55	57	55	56	52	56	70	72	61	78	78	77	64

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GOLIAD BANTRY APP 4001

CODE: 1114

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	21 772	17 516	21 129	12 825	18 455	18 214
DAILY AVE	60	48	58	35	51	50
PROCESSING SHRINKAGE	1 079	1 393	2 038	1 152	1 794	2 345
PLANT FUEL	3 163	3 039	2 109	1 577	2 063	2 408
FLARED					423	131
METER DIFF & OTHER	2 528	1 755	1 610	1 158	695	784
MARKETED GAS:						
INJECTED						
MARKETED	15 002	11 329	15 372	8 938	13 480	12 544
DAILY AVE	41	31	42	24	37	34
PENT PLUS	1 539	972	1 812	1 206	1 535	386
DAILY AVE	4	3	5	3	4	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					299	3 624
DAILY AVE					1	10
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: GOLIAD BANTRY APP 4001

PLANT CODE: 1114

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1211 39	1254 45	1421 46	1440 48	1640 53	1574 52	1355 44	1480 48	1500 50	1756 57	1757 59	1823 59	18211 50
PROCESSING SHRINKAGE													
PLANT FUEL	153	176	101	160	222	196	206	221	217	216	233	245	2346
FLARED	191	195	203	210	235	209	215	173	166	205	181	227	2410
	7	5			12		7	5	4	8	25	59	132
METER DIFF & OTHER	83	52	180	67	72	99	25	62	124	97	24	-100	785
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	778 25	827 30	937 30	1004 33	1099 35	1107 36	903 29	1020 33	989 33	1231 40	1295 43	1393 45	12546 34
PENTANES PLUS DAILY AVERAGE	35 1	41 1	45 1	25 1	18 1	31 1	7	13	42 1	45 1	33 1	52 2	387 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	241 8	257 9	251 8	289 10	321 10	334 11	321 10	333 11	304 10	336 11	331 11	306 10	3624 10
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN WHITECOURT APP 4266

CODE: 1115

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	384 412	316 521	271 896	357 532	295 494	316 451
DAILY AVE	1 053	867	745	980	810	945
PROCESSING SHRINKAGE	14 584	12 234	11 145	15 622	11 730	12 957
PLANT FUEL	17 194	15 206	14 607	17 087	15 659	16 612
FLARED					138	848
METER DIFF & OTHER	3 433	3 496	2 103	- 125	-4 281	-3 346
MARKETED GAS:						
INJECTED						
MARKETED	349 196	285 585	244 036	324 948	272 248	289 380
DAILY AVE	957	782	669	890	746	864
PENT PLUS	10 469	9 246	8 006	9 379	7 798	7 754
DAILY AVE	29	25	22	26	21	21
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRU-CAN WHITECOURT APP 4266

PLANT CODE: 1115

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	43157	37361	30340	19258	27883	SHUT	23419	28258	4951	23085	28440	50299	316451
DAILY AVERAGE	1392	1334	979	642	899	IN	755	912	165	745	948	1623	945
PROCESSING SHRINKAGE	1720	1480	1203	740	1158		1114	1364	214	1051	1215	1696	12955
PLANT FUEL	1949	1726	1544	1289	1777		1668	345	266	1619	1883	2546	16612
FLARED			6				170	539		35		98	848
METER DIFF. & OTHER	-1560	-419	-627	-908	-1233		-317	388	11	-482	71	1737	-3339
MARKETED GAS INJECTION													
MARKETED	41049	34575	28215	18137	26182		20785	25621	4459	20864	25270	44222	289379
DAILY AVERAGE	1324	1235	910	605	845		670	826	149	673	842	1427	864
PENTANES PLUS	1105	1010	736	463	718	1	592	649	180	530	645	1126	7755
DAILY AVERAGE	36	36	24	15	23		19	21	6	17	22	36	21
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 2352

CODE: 1116

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	113 129	110 458	89 594	96 201	65 767	151 761
DAILY AVE	310	303	245	264	180	416
PROCESSING SHRINKAGE	487	208	244	263	229	396
PLANT FUEL	4 929	2 837	2 961	2 546	2 994	4 273
FLARED						
METER DIFF & OTHER	2 666	7 936	403	4 410	- 857	2 876
MARKETED GAS:						
INJECTED						
MARKETED	105 047	99 477	85 986	88 982	63 401	144 216
DAILY AVE	288	273	236	244	174	395
PENT PLUS	1 235	1 131	1 326	1 429	1 242	2 163
DAILY AVE	4	3	4	4	3	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1116

PLANT NAME: DOME PROVOST APP 2352

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	9013 291	9474 338	16357 528	8831 294	14911 481	15355 512	15333 495	12693 409	12967 432	11998 387	11759 392	13069 422	151760 416
PROCESSING SHRINKAGE	20	32	41	28	41	36	36	33	37	32	29	32	397
PLANT FUEL	547	243	380	336	334	384	382	357	324	333	311	342	4273
FLARED													
METER DIFF & OTHER	177	134	185	28	179	451	490	378	411	187	83	174	2877
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	8268 267	9065 324	15751 508	8439 281	14358 463	14485 483	14426 465	11925 385	12195 407	11447 369	11336 378	12521 404	144216 395
PENTANES PLUS DAILY AVERAGE	109 4	187 7	223 7	153 5	220 7	196 7	193 6	182 6	200 7	171 6	156 5	173 6	2163 6
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME MARTEN HILLS APP 3490

CODE: 1117

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	134 575	112 295	109 990	135 232	100 780	98 544
DAILY AVE	369	308	301	370	276	270
PROCESSING SHRINKAGE						
PLANT FUEL	4 473	3 695	3 425	4 942	3 546	3 019
FLARED						
METER DIFF & OTHER	-2 321	-1 365	- 469	-2 787	-2 043	-1 511
MARKETED GAS:						
INJECTED						
MARKETED	132 423	110 465	107 034	133 077	99 277	97 036
DAILY AVE	363	303	293	365	272	320
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FUR 1984

PLANT NAME: HOME MARTEN HILLS APP 3490

PLANT CODE: 1117

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	10766	9169	6051	6266	8969	12336			5193	13802	8151	17836	98543
DAILY AVERAGE	347	327	195	209	289	411	1	3	173	445	272	575	270
PROCESSING SHRINKAGE													
PLANT FUEL	362	277	202	195	285	346	1	3	155	406	252	537	3021
FLARED													
METER DIFF. & OTHER	-134	-262	206	9	-71	-230			-109	-469	-154	-290	-1504
MARKETED GAS													
INJECTION													
MARKETED	10539	9154	5644	6063	8757	12222			5149	13866	8053	17590	97037
DAILY AVERAGE	340	327	182	202	282	407			172	447	268	567	320
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME GARRINGTON APP 3156 (8)

CODE: 1118

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	171 760	174 288	138 683	112 507	101 218	82 324
DAILY AVE	471	478	380	308	277	226
PROCESSING SHRINKAGE	14 786	15 992	14 284	11 542	9 901	8 492
PLANT FUEL	10 129	9 862	8 325	6 975	6 887	6 570
FLARED						
METER DIFF & OTHER	222	-3 784	-3 243	- 555	3 284	142
MARKETED GAS:						
INJECTED						
MARKETED	146 623	152 218	119 317	94 545	81 146	67 120
DAILY AVE	402	417	327	259	222	184
PENT PLUS	9 433	10 765	9 181	6 331	5 549	3 462
DAILY AVE	26	29	25	17	15	9
PROPANE	32 611	35 097	32 019	26 666	22 205	21 279
DAILY AVE	89	96	88	73	61	58
BUTANES	16 082	17 628	15 987	13 127	11 978	9 317
DAILY AVE	44	48	44	36	33	26
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: DUME GARRINGTON APP 3156 (B)

PLANT CODE: 1118

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7851	6742	7189	6526	6960	7026	6964	7367	3796	7317	6760	7826	82324
DAILY AVERAGE	253	241	232	218	225	234	225	238	127	236	225	252	226
PROCESSING SHRINKAGE	758	682	724	719	748	743	765	769	403	762	669	748	8490
PLANT FUEL	543	491	547	517	554	557	559	588	372	619	599	624	6570
FLARED													
METER DIFF & OTHER	165	37	-5	-469	-231		-225	170	-145	52	138	661	148
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6386 206	5532 198	5923 191	5760 192	5889 190	5727 191	5866 189	5840 188	3167 106	5884 190	5354 178	5792 187	67120 184
PENTANES PLUS DAILY AVERAGE	345 11	230 8	104 3	371 12	413 13	426 14	441 14	465 15	203 7	308 10		157 5	3463 10
PROPANE DAILY AVERAGE	1807 58	1803 64	2093 68	1618 54	1746 56	1693 56	1740 56	1739 56	935 31	1856 60	2223 74	2026 65	21279 58
BUTANES DAILY AVERAGE	953 31	699 25	702 23	889 30	836 27	857 29	882 28	874 28	461 15	896 29	454 15	814 26	9317 26
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MAYNARD WILLOW APP 3934

CODE: 1119

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	107 471	100 510	92 897	107 573	89 713	103 530
DAILY AVE	294	275	255	295	246	284
PROCESSING SHRINKAGE	318	358	355	393	252	10
PLANT FUEL	3 223	3 353	2 818	3 546	2 844	3 033
FLARED						
METER DIFF & OTHER	1 186	2 909	160	686	3 370	3 568
MARKETED GAS:						
INJECTED						
MARKETED	102 744	93 890	89 564	102 948	83 247	96 919
DAILY AVE	281	257	245	282	228	266
PENT PLUS	2 656	3 213	3 013	2 945	1 588	5
DAILY AVE	7	9	8	8	4	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					588	3 531
DAILY AVE					2	10
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MAYNARD WILLOW APP 3934

PLANT CODE: 1119

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	14370 464	8177 292	13819 446	7774 259	6238 201	6098 203	6509 210	6330 204	7383 246	5610 181	13388 446	7834 253	103530 284
PROCESSING SHRINKAGE	1	1	2				1	5					10
PLANT FUEL	367	275	370	233	204	195	196	201	206	198	365	223	3033
FLARED													
METER DIFF. & OTHER	580	-35	338	286	203	166	390	346	502	166	148	480	3570
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	13423 433	7937 283	13109 423	7256 242	5831 188	5737 191	5922 191	5778 186	6674 222	5246 169	12876 429	7131 230	96920 266
PENTANES PLUS DAILY AVERAGE							5						5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	397 13	280 10	487 16	469 16	216 7	197 7	203 7	209 7	228 8	210 7	458 15	179 6	3533 10
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG KAYBOB SOUTH APP 3255

CODE: 1120

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 323 561	1 264 628	1 221 554	1 240 159	1 267 545	1 123 812
DAILY AVE	3 626	3 465	3 347	3 398	3 473	3 079
PROCESSING SHRINKAGE	324 523	268 080	251 630	220 020	191 040	170 477
PLANT FUEL	75 494	64 599	77 139	84 608	69 359	66 314
FLARED					671	1 627
METER DIFF & OTHER	-32 162	14 825	-23 989	528	-5 450	-10 547
MARKETED GAS:						
INJECTED	719 659	656 836	698 564	689 843	802 721	603 226
MARKETED	236 047	260 288	218 210	245 160	209 210	292 715
DAILY AVE	2 618	2 513	2 512	2 562	2 772	2 455
PENT PLUS DAILY AVE	342 247 938	305 690 838	294 293 806	265 640 728	215 642 591	198 464 544
PROPANE DAILY AVE	7 372 20	912 2	14 932 41	5 492 15	18	
BUTANES DAILY AVE	6 833 19	740 2	12 910 35	4 968 14	12	
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	240 859 660	241 267 661	194 838 534	197 926 542	193 317 530	173 785 476
SULPHUR DAILY AVE	227 753 624	175 940 482	158 326 434	143 569 393	120 506 330	106 006 290

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: HBOG KAYBUB SOUTH APP 3255

PLANT CODE: 1120

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	110428 3562	105052 3752	108996 3516	87017 2901	77488 2500	61512 2050	86159 2779	92371 2980	88729 2958	90967 2934	104662 3489	110431 3562	1123812 3079
PROCESSING SHRINKAGE	15815	15085	15562	12723	11992	9594	13603	16045	13855	14162	15559	16482	170477
PLANT FUEL	5401	5401	6050	4610	4065	3314	4951	4491	5362	6902	7466	8301	66314
FLARED	131	413	52	7	40	157	53	108	83	106	385	92	1627
METER DIFF & OTHER	-1988	-1394	-2067	-360	-1357	1889	-2994	-2500	353	-297	-493	671	-10537
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	66385 24684 2938	67201 18347 3055	66557 22843 2884	46269 23769 2335	43122 19626 2024	35543 11015 1552	46052 24494 2276	55953 18276 2394	55340 13737 2303	54063 16033 2261	31702 50045 2725	35039 49846 2738	603226 292715 2455
PENTANES PLUS DAILY AVERAGE	17560 566	17916 640	17275 557	14801 493	14398 464	11956 399	15643 505	17839 575	16153 538	17016 549	18220 607	19686 635	198463 544
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	16862 544	16584 592	17736 572	12455 415	13354 431	6372 212	13348 431	14400 465	13110 437	13206 426	17726 591	18633 601	173786 476
SULPHUR DAILY AVERAGE	10005 323	9184 328	9418 304	8135 271	7130 230	6677 223	8881 286	9702 313	9142 305	9309 300	9045 302	9379 303	106006 290

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA BRAZEAU RIVER APP 3939

CODE: 1121

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	387 416	288 842	329 641	322 796	206 030	255 179
DAILY AVE	1 061	791	903	884	564	1 050
PROCESSING SHRINKAGE	11 814	9 087	16 135	23 574	14 150	17 410
PLANT FUEL	17 760	13 376	15 205	13 518	7 551	9 871
FLARED					1 250	428
METER DIFF & OTHER	-2 715	3 219	15 567	-6 744	-2 123	-3 825
MARKETED GAS:						
INJECTED						
MARKETED	360 557	263 160	282 734	292 448	185 202	231 295
DAILY AVE	988	721	775	801	507	952
PENT PLUS	22 174	17 320	17 553	18 600	12 256	14 845
DAILY AVE	61	47	48	51	34	61
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	9 048	6 552	6 954	7 197	4 490	5 499
DAILY AVE	25	18	19	20	12	23

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CANTERRA BRAZEAU RIVER APP 3939

PLANT CODE: 1121

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	28785	26360	28131					35838	37091	36770	30310	31894	255179
DAILY AVERAGE	929	941	907					1156	1236	1186	1010	1029	1050
PROCESSING SHRINKAGE	1975	1812	1819					2382	2498	2578	2119	2226	17409
PLANT FUEL	1268	1008	1237					1256	1343	1500	1126	1133	9871
FLARED	159	50	17					41		37	113	15	428
METER DIFF & OTHER	-402	-306	42					-574	-924	-1419	-200	-35	-3818
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	25790	23798	25017					32734	34175	34075	27153	28555	231297
	832	850	807					1056	1139	1099	905	921	952
PENTANES PLUS DAILY AVERAGE	1717	1564	1507					2068	2128	2190	1779	1894	14847
	55	56	49					67	71	71	59	61	61
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	608	542	571					794	837	813	638	689	5499
	20	20	18					26	28	26	21	22	23

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA FERRIER APP 3449 (B)

CODE: 1122

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	617 230	524 569	523 669	393 317	330 461	386 726
DAILY AVE	1 691	1 437	1 435	1 078	905	1 060
PROCESSING SHRINKAGE	50 101	43 339	45 225	33 044	27 818	31 697
PLANT FUEL	14 352	13 826	14 699	13 862	13 335	14 178
FLARED						23
METER DIFF & OTHER	-24 481	-8 982	-5 095	4 793	6 681	99
MARKETED GAS:						
INJECTED						
MARKETED	577 258	476 386	468 840	341 618	282 629	340 729
DAILY AVE	1 582	1 305	1 284	936	774	934
PENT PLUS	61 228	46 855	45 400	30 091	23 866	30 367
DAILY AVE	168	128	124	82	65	83
PROPANE	98 716	86 021	94 612	72 208	61 079	72 849
DAILY AVE	270	236	259	198	167	200
BUTANES	52 468	48 049	47 259	34 003	29 792	34 384
DAILY AVE	144	132	129	93	82	94
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMERADA FERRIER APP 3449 (B)

PLANT CODE: 1122

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	25295	21558	26139	34092	27766	35326	26024	27630	44723	54580	30322	33271	386726
DAILY AVERAGE	816	770	843	1136	896	1178	839	891	1491	1761	1011	1073	1060
PROCESSING SHRINKAGE	2317	1941	2155	2743	2507	2878	2438	911	3553	4804	2633	2818	31698
PLANT FUEL	1155	1001	1136	1236	1043	1104	1076	1094	1393	1499	1167	1276	14180
FLARED						12	11						23
METER DIFF & OTHER	245	201	776	1187	163	1241	-1981	1112	-293	-879	-823	-846	103
MARKETED GAS													
INJECTION													
MARKETED	21579	18416	22072	28926	24054	30091	24481	24513	40071	49157	27345	30024	340729
DAILY AVERAGE	696	658	712	964	776	1003	790	791	1336	1586	912	969	934
PENTANES PLUS	1840	1486	1734	2560	2161	2637	2152	2115	3844	4728	2387	2725	30369
DAILY AVERAGE	59	53	56	85	70	88	69	68	128	153	80	88	83
PROPANE	5259	4396	4684	5908	5383	6256	4927	5421	7304	10937	5934	6440	72849
DAILY AVERAGE	170	157	151	197	174	209	159	175	243	353	198	208	200
BUTANES	2316	1995	2378	2819	2705	2929	2974	2194	3898	4580	2829	2767	34384
DAILY AVERAGE	75	71	77	94	87	98	96	71	130	148	94	89	94
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON MITSUE APP 3782

CODE: 1123

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	266 375	259 723	238 911	215 654	195 347	166 649
DAILY AVE	730	712	655	591	535	457
PROCESSING SHRINKAGE	46 733	45 974	44 646	44 868	43 623	39 029
PLANT FUEL	5 458	5 376	5 713	6 396	9 062	8 377
FLARED						
METER DIFF & OTHER	7 192	10 663	8 256	3 560	7 336	2 211
MARKETED GAS:						
INJECTED						
MARKETED	206 992	197 710	180 296	160 830	135 326	117 032
DAILY AVE	567	542	494	441	371	321
PENT PLUS	40 916	40 275	37 210	32 555	30 251	28 684
DAILY AVE	112	110	102	89	83	79
PROPANE	90 360	87 069	82 512	86 640	86 354	78 810
DAILY AVE	248	239	226	237	237	216
BUTANES	59 816	60 161	62 859	63 027	60 045	50 557
DAILY AVE	164	165	172	173	165	139
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CHEVRON MITSUE APP 3782

PLANT CODE: 1123

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	13481 435	12117 433	13440 434	12991 433	13143 424	11145 372	15821 510	15234 491	14900 497	15200 490	14599 487	14580 470	166651 457
PROCESSING SHRINKAGE	3101	2908	3231	3101	3109	2298	3779	3701	3602	3579	3326	3295	39030
PLANT FUEL	562	583	642	643	634	487	820	742	753	946	751	815	8378
FLARED													
METER DIFF. & OTHER	229	436	490	32	306	626	24	83	-25	-190	249	-44	2216
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	9589 309	8189 292	9078 293	9214 307	9094 293	7734 258	11199 361	10708 345	10572 352	10866 351	10273 342	10516 339	117032 321
PENTANES PLUS DAILY AVERAGE	2026 65	2004 72	2425 78	2539 85	2513 81	1856 62	2746 89	2782 90	2606 87	2548 82	2378 79	2261 73	28684 79
PROPANE DAILY AVERAGE	6245 201	5804 207	6445 208	6171 206	6359 205	4501 150	7627 246	7373 238	7343 245	7392 238	6770 226	6781 219	78811 216
BUTANES DAILY AVERAGE	4250 137	3960 141	4234 137	3901 130	3740 121	2997 100	4925 159	4855 157	4619 154	4518 146	4303 143	4256 137	50558 139
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PANTHER BITTERN LAKE APP 3318

CODE: 1124

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			60	52 860	29 248	49 306
DAILY AVE				145	80	181
PROCESSING SHRINKAGE				2 549	615	688
PLANT FUEL			3	1 275	1 099	1 136
FLARED						93
METER DIFF & OTHER			57	1 429	- 189	- 248
MARKETED GAS:						
INJECTED						
MARKETED				47 607	27 723	47 637
DAILY AVE				130	76	174
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: PANTHER BITTERN LAKE APP 3318

PLANT CODE: 1124

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	7258 234	5919 211	7215 233	7108 237	5134 166	SHUT IN	SHUT IN	SHUT IN	1431 48	4267 138	4754 158	6219 201	49305 181
PROCESSING SHRINKAGE													
	194	81	82	76	76				46	26	34	74	689
PLANT FUEL	192	151	150	144					52	101	157	190	1137
FLARED										93			93
METER DIFF. & OTHER	-609	-232	150	18	283				66	101	-106	83	-246
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	7482 241	5920 211	6834 220	6870 229	4775 154				1267 42	3946 127	4670 156	5872 189	47636 174
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO WASKAHIGAN APP 3220

CODE: 1125

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	83 867	54 661	63 326	76 217	56 160	55 691
DAILY AVE	230	150	173	209	154	153
PROCESSING SHRINKAGE	441	229	307	332	212	135
PLANT FUEL	2 662	2 049	2 313	2 166	2 009	1 951
FLARED					69	124
METER DIFF & OTHER	4 707	1 116	3 070	831	1 653	2 200
MARKETED GAS:						
INJECTED						
MARKETED	76 057	51 267	57 636	72 888	52 217	51 281
DAILY AVE	208	140	158	200	143	140
PENT PLUS	1 897	1 433	1 934	2 098	1 339	841
DAILY AVE	5	4	5	6	4	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMDCO WASKAHIGAN APP 3220

PLANT CODE: 1125

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7558	1723	2109	2130	4895	5947	3053	3416	1642	7384	8765	7069	55691
DAILY AVERAGE	244	62	68	71	158	198	98	110	55	238	292	228	153
PROCESSING SHRINKAGE	17	3	4	6	12	18	6	7	4	20	21	18	136
PLANT FUEL	144	152	163	157	173	169	163	154	86	183	200	208	1952
FLARED	60	5	5	11	6	1	2	4	1	6	6	17	124
METER DIFF & OTHER	273	-263	76	133	373	4	53	53	58	313	963	165	2201
MARKETED GAS INJECTION													
MARKETED	7066	1827	1862	1823	4331	5754	2829	3198	1493	6863	7576	6661	51283
DAILY AVERAGE	228	65	60	61	140	192	91	103	50	221	253	215	141
PENTANES PLUS	110	19	23	23	78	113	38	49	26	124	130	113	842
DAILY AVERAGE	4	1	1	1	3	4	1	1	1	4	4	4	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PANGAEA RED WILLOW APP 3225

CODE: 1126

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			656	7 446	4 523	2 555
DAILY AVE			2	20	12	12
PROCESSING SHRINKAGE						0
PLANT FUEL				290	195	298
FLARED						
METER DIFF & OTHER			104	959	-1	21
MARKETED GAS:						
INJECTED						
MARKETED			552	6 197	4 329	2 236
DAILY AVE			2	17	12	11
PENT PLUS DAILY AVE					33	0
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue, SW
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: PANGAEA RED WILLOW APP 3225

PLANT CODE: 1126

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	284 9	329 12	342 11	318 11	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	431 14	421 14	430 14	2555 12
PROCESSING SHRINKAGE													
PLANT FUEL	17	19	20	18						67	82	74	297
FLARED													
METER DIFF & OTHER	-25	7	29	28						-7	-14	7	25
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	292 9	304 11	293 9	272 9						372 12	354 12	349 11	2236 11
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN GREENCOURT APP 4041

CODE: 1127

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	222 922	205 611	175 213	181 052	134 247	130 379
DAILY AVE	611	563	480	496	368	532
PROCESSING SHRINKAGE	5 541	5 422	4 315	4 479	2 934	2 856
PLANT FUEL	7 203	4 193	3 988	6 113	5 481	7 356
FLARED					620	
METER DIFF & OTHER	-4 923	-3 921	-3 429	-2 970	-2 134	-2 556
MARKETED GAS:						
INJECTED						
MARKETED	215 101	199 917	170 339	173 430	127 346	122 723
DAILY AVE	589	548	467	475	349	501
PENT PLUS	5 738	4 631	4 361	4 747	3 486	2 782
DAILY AVE	16	13	12	13	10	8
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY

FOR 1984

PLANT NAME: PETRO-CAN GREENCOURT APP 4041

PLANT CODE: 1127

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1784	SHUT IN	SHUT IN	SHUT IN	SHUT IN	17906	19214	18305	15575	15202	12585	13744	130380
DAILY AVERAGE	576					597	620	590	519	490	420	443	532
PROCESSING SHRINKAGE	377					372	397	388	348	374	237	364	2857
PLANT FUEL	1183					913	989	932	884	849	810	797	7357
FLARED													
METER DIFF. & OTHER	-472					194	-212	-971	-542	-1138	-420	1008	-2553
MARKETED GAS INJECTION													
MARKETED	16762					16427	18040	17957	14886	15118	11959	11574	122723
DAILY AVERAGE	541					548	582	579	496	488	399	373	501
PENTANES PLUS	424					285	376	354	395	416	244	289	2783
DAILY AVERAGE	14					10	12	11	13	13	8	9	11
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

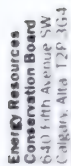
YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF SWALWELL APP.4054

CODE: 1128

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	32 828	24 807	26 760	21 233	16 448	10 978
DAILY AVE	90	68	73	58	45	30
PROCESSING SHRINKAGE	270	125	314	332	329	211
PLANT FUEL	2 356	1 387	954	1 306	1 050	1 075
FLARED					26	99
METER DIFF & OTHER	2 083	2 506	3 034	1 367	-47	20
MARKETED GAS:						
INJECTED						
MARKETED	28 119	20 789	22 458	18 228	15 090	9 573
DAILY AVE	77	57	62	50	41	26
PENT PLUS	388	701				
DAILY AVE	2	2				
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			1 749	1 818	1 501	1 002
DAILY AVE			5	5	4	3
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



FIR 1984

MONTHLY

PLANT NAME: GULF SWALLOW APP. 4054

PLANT CODE: 1128

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & LTHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN GOLD CR APP 3861

CODE: 1129

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	109 189	169 592	179 843	126 176	142 005	120 754
DAILY AVE	299	465	493	346	389	331
PROCESSING SHRINKAGE	13 845	14 201	15 057	8 724	12 583	11 826
PLANT FUEL	7 644	7 466	6 811	4 604	7 416	6 861
FLARED					328	102
METER DIFF & OTHER	2 956	8 671	1 809	2 129	478	- 285
MARKETED GAS:						
INJECTED						
MARKETED	89 744	139 254	156 166	110 719	121 200	102 250
DAILY AVE	246	382	428	303	332	280
PENT PLUS	39 632	44 564	44 093	28 004	37 942	35 394
DAILY AVE	109	122	121	77	104	97
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	6 098	5 839	6 061	3 502	5 432	5 430
DAILY AVE	17	16	17	10	15	15

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: PETRU-CAN GOLD CR APP 3861

PLANT CODE: 1129

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	11913	9609	9893	9866	6951	9849	9884	9749	11465	10700	9324	11551	120754
DAILY AVERAGE	384	343	319	329	224	328	319	314	382	345	311	373	331
PROCESSING SHRINKAGE	11025	996	1035	1067	688	1034	1070	1040	1010	991	910	961	11827
PLANT FUEL	598	572	600	554	426	576	563	631	543	588	608	602	6861
FLARED	32	3	4	8	38	4		3	3	3	3	3	104
METER DIFF. & OTHER	-407	35	-22	-105	34	-102	-128	-119	134	-222	268	355	-279
MARKETED GAS INJECTION													
MARKETED	10666	8003	8278	8343	5765	8338	8380	8195	9775	9341	7535	9630	102249
DAILY AVERAGE	344	286	267	278	186	278	270	264	326	301	251	311	280
PENTANES PLUS	3072	2949	3067	3312	2007	3014	3128	3044	3127	3041	2718	2915	35394
DAILY AVERAGE	99	105	99	110	65	100	101	98	104	98	91	94	97
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	468	470	475	485	307	469	485	475	457	473	429	437	5430
DAILY AVERAGE	15	17	15	16	10	16	16	15	15	15	14	14	15

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN GILBY APP 3026

CODE: 1130

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	121 458	125 475	98 131	128 356	86 320	85 209
DAILY AVE	333	344	269	352	236	233
PROCESSING SHRINKAGE	3 831	5 575	4 840	5 681	3 730	5 282
PLANT FUEL	5 662	5 066	3 455	4 532	3 835	4 585
FLARED						
METER DIFF & OTHER	2 382	- 519	2 023	1 300	- 545	360
MARKETED GAS:						
INJECTED						
MARKETED	109 583	115 353	87 813	116 843	79 300	74 982
DAILY AVE	300	316	241	320	217	205
PENT PLUS	62	92	27	48		
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						5 569
DAILY AVE						15
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRO-CAN GILBY APP 3026

PLANT CODE: 1130

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	12587 406	9369 335	10639 343	5016 167	5357 173	4264 142	5093 164	5779 186	4545 152	8910 287	4845 162	8804 284	85208 233
PROCESSING SHRINKAGE													
	668	577	598	303	336	312	398	439	300	541	334	476	5282
PLANT FUEL	401	367	441	415	378	275	350	280	395	422	412	450	4586
FLARED													
METER DIFF & OTHER	207	-22	-93	72	14	58	49	31	1	86	-81	43	365
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	11311 365	8448 302	9695 313	4226 141	4630 149	3619 121	4296 139	5030 162	3849 128	7861 254	4180 139	7836 253	74981 205
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE	557 18	456 16	593 19	390 13	404 13	342 11	518 17	518 17	386 13	569 18	335 11	502 16	5570 15
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL-BURNT TIMBER APP 2732

CODE: 1131

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 099 909	899 926	1 021 912	1 039 344	1 141 754	899 291
DAILY AVE	3 013	2 466	2 800	2 848	3 128	2 464
PROCESSING SHRINKAGE	180 526	169 169	182 866	177 369	190 251	170 072
PLANT FUEL	18 732	18 435	18 158	18 933	18 371	13 888
FLARED					466	240
METER DIFF & OTHER	7 508	20 632	-4 368	7 875	10 425	14 747
MARKETED GAS:						
INJECTED						
MARKETED	893 143	691 690	825 256	835 167	922 241	700 344
DAILY AVE	2 447	1 895	2 261	2 288	2 527	1 919
PENT PLUS	18 909	12 806	16 065	15 737	15 721	11 341
DAILY AVE	52	35	44	43	43	31
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	137 343	138 089	142 132	144 850	153 542	143 797
DAILY AVE	376	378	389	397	421	394

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SHELL BURNI TIMBER APP 2732

PLANT CODE: 1131

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	95531	84969	92205	88504	73582	61432	67730	63059	55961	57816	70523	87983	899291
DAILY AVERAGE	3082	3035	2974	2950	2374	2048	2185	2034	1865	1865	2351	2838	2464
PROCESSING SHRINKAGE	16863	15929	17390	16872	15146	12302	13634	13541	10419	9265	12895	15816	170072
PLANT FUEL	55	16	1457	1349	1290	1328	1326	1339	1174	1630	1384	1544	13888
FLARED											208	32	240
METER DIFF. & OTHER	1932	1668	761	809	1405	1847	1776	2040	1338	414	284	473	14747
MARKETED GAS													
INJECTION													
MARKETED	76682	67356	72597	69474	55741	45955	50994	46139	43030	46507	55752	70118	700345
DAILY AVERAGE	2474	2406	2342	2316	1798	1532	1645	1488	1434	1500	1858	2262	1919
PENTANES PLUS	1208	1195	1268	1223	929	818	860	830	693	779	722	816	11341
DAILY AVERAGE	39	43	41	41	30	27	28	27	23	25	24	26	31
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	13475	13242	14371	14281	13180	10686	11939	12124	8658	7133	11102	13606	143797
DAILY AVERAGE	435	473	464	476	425	356	385	391	289	230	370	439	394

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO-MARTEN HILLS APP 3662

CODE: 1132

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	781 577	893 205	741 605	460 150	406 244	366 038
DAILY AVE	2 141	2 447	2 032	1 261	1 113	1 003
PROCESSING SHRINKAGE	1 341	1 411	1 158	1 012	970	861
PLANT FUEL	20 330	27 315	20 193	13 984	18 803	16 911
FLARED					608	412
METER DIFF & OTHER	8 594	19 146	8 937	27 486	31 211	8 603
MARKETED GAS:						
INJECTED					1 660	238
MARKETED	751 312	845 333	711 317	417 668	352 992	339 013
DAILY AVE	2 058	2 316	1 949	1 144	972	1 109
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1132

PLANT NAME: AMOCO MARTEN HILLS APP 3662

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	45619	458	449	38411	46839	39815	27976	31469	51175	17488	31666	34674	366039
DAILY AVERAGE	1472	16	14	1280	1511	1327	902	1015	1706	564	1056	1119	1003
PROCESSING SHRINKAGE	90		15	93	105	100	90	87	103	33	68	78	862
PLANT FUEL	1980	352	463	1477	1917	1599	1289	954	2908	982	1430	1561	16912
FLARED	61	23	15	28	44	24	16	18	31	42	27	84	413
METER DIFF & OTHER	694	83	-43	2986	-1094	96	-2015	3087	-583	4812	605	-19	8609
MARKETED GAS													
INJECTION						118	106		4			10	238
MARKETED	42794			33828	45868	37878	28492	27323	48714	11618	29536	32960	339011
DAILY AVERAGE	1380			1128	1480	1267	923	881	1624	375	985	1064	1109
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF STRACHAN APP 3581 (B)

CODE: 1133

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 459 185	1 158 031	1 131 784	1 070 597	843 899	1 338 018
DAILY AVE	3 998	3 173	3 101	2 933	2 312	3 666
PROCESSING SHRINKAGE	234 195	182 239	180 223	163 607	138 463	202 701
PLANT FUEL	110 552	103 977	105 057	92 814	76 204	80 959
FLARED					1 210	2 570
METER DIFF & OTHER	5 933	2 924	7 107	11 128	4 804	29 468
MARKETED GAS:						
INJECTED						
MARKETED	1 108 505	868 891	839 397	803 048	623 218	1 022 320
DAILY AVE	3 037	2 381	2 300	2 200	1 707	2 801
PENT PLUS	223 354	173 203	167 745	155 011	118 161	138 312
DAILY AVE	612	475	460	425	324	414
PROPANE	54 009	36 041	42 536	25 589	28 118	52 724
DAILY AVE	148	99	117	70	77	144
BUTANES	56 239	41 551	44 637	30 288	29 913	47 371
DAILY AVE	154	114	122	83	82	130
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	180 165	147 021	148 337	141 238	110 789	160 227
DAILY AVE	494	403	406	387	304	439

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: GULF STRACHAN APP 3581 (B)

PLANT CODE: 1133

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	105526 3404	105446 3766	113608 3665	132453 4415	155732 5024	68275 2276	66323 2139	103421 3336	110068 3669	113210 3652	120098 4003	143857 4641	1338017 3666
PROCESSING SHRINKAGE													
PLANT FUEL	17255	16333	18995	21627	24701	7542	8278	15426	16952	18737	17493	19362	202701
FLARED	7315	5456	5954	7349	8198	6878	7339	6662	6174	6370	6754	6510	80959
	36	72	90	995	48	253	3	46	46	31	35	915	2570
METER DIFF & OTHER	3466	2777	1984	3606	1032	-654	1460	1847	2394	2534	4256	4768	29470
MARKETED GAS													
INJECTION													
MARKETED	77454	80809	86585	98876	121752	54256	49243	79441	84501	85539	91560	112303	1022319
DAILY AVERAGE	2499	2886	2793	3296	3927	1809	1588	2563	2817	2759	3052	3623	2801
PENTANES PLUS	14602	13344	14001	16785		8026	7381	11711	12180	12782	13101	14399	138312
DAILY AVERAGE	471	477	452	560		268	238	378	406	412	437	464	414
PROPANE	3871	3794	5290	5695	6496	2244	2845	4693	4683	4149	5809	3156	52725
DAILY AVERAGE	125	136	171	190	210	75	92	151	156	134	194	102	144
BUTANES	3742	3809	3972	4293	5783	2140	2194	3407	3814	3846	4101	6270	47371
DAILY AVERAGE	121	136	128	143	187	71	71	110	127	124	137	202	130
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	13657	13328	15333	17560	19121	5036	5855	11993	14071	15446	13986	14841	160227
DAILY AVERAGE	441	476	495	585	617	168	189	387	469	498	466	479	439

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO QUIRK CREEK APP 4210

CODE: 1134

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	575 470	418 550	407 211	343 021	226 547	316 121
DAILY AVE	1 577	1 147	1 116	940	621	1 158
PROCESSING SHRINKAGE	100 075	74 022	76 875	68 078	46 930	65 522
PLANT FUEL	42 490	33 215	35 916	31 290	19 712	22 099
FLARED					506	463
METER DIFF & OTHER	6 649	5 626	14 844	-12 590	-7 464	- 531
MARKETED GAS:						
INJECTED						
MARKETED	426 256	305 687	279 576	256 243	166 863	228 568
DAILY AVE	1 168	837	766	702	457	837
PENT PLUS	42 071	28 486	25 402	22 854	16 776	19 804
DAILY AVE	115	78	70	63	46	73
PROPANE	42 254	30 451	29 284	23 959	17 042	24 491
DAILY AVE	116	83	80	66	47	90
BUTANES	30 706	22 344	20 637	17 693	11 898	16 819
DAILY AVE	84	61	57	48	33	62
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	69 241	50 068	45 597	43 490	28 304	37 975
DAILY AVE	190	137	125	119	78	104

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: ESSU QUIRK CREEK APP 4210

PLANT CODE: 1134

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	43796	40096	25678	46793	1060		SHUT IN	SHUT IN	22948	46986	43601	45163	316121
DAILY AVERAGE	1413	1432	828	1560	34				765	1516	1453	1457	1158
PROCESSING SHRINKAGE	9033	8151	4619	8742	109				4586	9853	9582	10847	65522
PLANT FUEL	2819	2651	2596	2953	424				1916	2883	2835	3022	22099
FLARED			146	110	4				127	1	75		463
METER DIFF & OTHER	-789	-490	848	1271	391				370	280	230	-2639	-528
MARKETED GAS INJECTION													
MARKETED	32734	29785	17469	33717	131				15950	33969	30880	33933	228568
DAILY AVERAGE	1056	1064	564	1124	4				532	1096	1029	1095	837
PENTANES PLUS	3560	2908	386	3201	29				1316	2825	2508	3070	19803
DAILY AVERAGE	115	104	12	107	1				44	91	84	99	73
PROPANE	2975	3215	3209	3667	32				1390	3335	3146	3523	24492
DAILY AVERAGE	96	115	104	122	1				46	108	105	114	90
BUTANES	2454	2163	1289	2438	21				1082	2473	2352	2546	16818
DAILY AVERAGE	79	77	42	81	1				36	80	78	82	62
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	5649	5192	2931	5797					2366	5356	4958	5726	37975
DAILY AVERAGE	182	185	95	193					79	173	165	185	157

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL- VIRGINIA HILLS APP 3098

CODE: 1135

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	67 937	48 794	18 321	26 946	30 639	42 502
DAILY AVE	186	134	50	74	84	116
PROCESSING SHRINKAGE	5 427	3 275	1 775	4 166	4 112	5 268
PLANT FUEL	3 354	2 142	1 228	2 069	2 196	2 136
FLARED				645	395	959
METER DIFF & OTHER	- 633	2 062	2 053	- 715	- 948	-14
MARKETED GAS:						
INJECTED						
MARKETED	59 289	41 315	13 265	20 781	24 884	34 153
DAILY AVE	162	113	36	57	68	94
PENT PLUS	3 078	1 971	643	115	684	635
DAILY AVE	8	5	2		2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					5 532	6 506
DAILY AVE					15	18
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: SHELL VIRGINIA HILLS APP 3098

PLANT CODE: 1135

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3296 106	3549 127	3511 113	3241 108	3543 114	2536 85	3637 117	3753 121	3591 120	3711 120	3984 133	4152 134	42504 116
PROCESSING SHRINKAGE	408	433	459	389	429	305	442	435	466	495	490	517	5268
PLANT FUEL	187	169	190	181	182	141	182	170	176	180	179	200	2137
FLARED	114	65	201	10	34	63	42	200		65	116	49	959
METER DIFF & OTHER	-339	15	-134	45	113	73	-18	56	-12	-11	98	105	-9
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2926 94	2867 102	2796 90	2616 87	2784 90	1954 65	2990 96	2893 93	2962 99	2982 96	3102 103	3282 106	34154 94
PENTANES PLUS DAILY AVERAGE	62 2	77 3	91 3	28 1	29 1	10	42 1	50 2	59 2	71 2	56 2	61 2	636 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	479 15	470 17	517 17	432 14	645 21	296 10	605 20	531 17	616 21	655 21	604 20	655 21	6505 18
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NOVA PROVOST APP 3548

CODE: 1136

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	114 697	118 426	156 590	147 367	153 382	121 253
DAILY AVE	314	324	429	404	420	332
PROCESSING SHRINKAGE	284	204	339	537	595	541
PLANT FUEL	6 956	7 107	8 749	7 790	8 688	7 318
FLARED						
METER DIFF & OTHER	1 736	1 389	- 646	-1 362	-1 384	-1 558
MARKETED GAS:						
INJECTED						
MARKETED	105 721	109 726	148 148	140 402	145 483	114 952
DAILY AVE	290	301	406	385	399	315
PENT PLUS	1 452	1 030	1 769	2 855	2 976	2 706
DAILY AVE	4	3	5	8	8	7
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Mill Avenue NW
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MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: NOVA PROVOST APP 3548

PLANT CODE: 1136

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	13943 450	12416 443	13328 430	9675 323	7558 244	10722 357	11636 375	8229 265	7161 239	7922 256	7299 243	11364 367	121253 332
PROCESSING SHRINKAGE													
	60	59	56	35	33	43	56	42	37	45	28	47	541
PLANT FUEL	782	710	751	582	498	635	687	528	476	523	475	671	7318
FLARED													
METER DIFF & OTHER	-111	-169	-272	-158	8	-60	-65	-144	-198	-152	-115	-112	-1548
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	13214 426	11816 422	12793 413	9217 307	7019 226	10104 337	10960 354	7804 252	6846 228	7506 242	6911 230	10759 347	114949 315
PENTANES PLUS DAILY AVERAGE	298 10	296 11	281 9	176 6	167 5	215 7	278 9	211 7	185 6	225 7	142 5	234 8	2708 7
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BLUESKY JOFFRE APP 3319

CODE: 1137

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			302	3 546	2 072	2 201
DAILY AVE			1	10	6	6
PROCESSING SHRINKAGE			3	78	32	28
PLANT FUEL			26	48	22	60
FLARED						
METER DIFF & OTHER			2	- 312	-44	201
MARKETED GAS:						
INJECTED						
MARKETED			271	3 732	2 062	1 912
DAILY AVE			1	10	6	5
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				351 1	134	120
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Canadian Energy Board
5340 14th Avenue SW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: BLUESKY JOFFRE APP 3319

PLANT CODE: 1137

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	379 12	390 14	158 5	110 4	120 4	122 4	116 4	91 3	126 4	132 4	241 8	218 7	2203 6
PROCESSING SHRINKAGE													
	3	7	3	1				3	2		6	4	29
PLANT FUEL													
	4	6	4	4	4	3	4	2	3	15	7	5	61
FLARED													
METER DIFF. & OTHER													
	2	8	14	17	29	31	24	17	19	13	15	12	201
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	370 12	370 13	137 4	89 3	88 3	88 3	87 3	68 2	101 3	104 3	213 7	197 6	1912 5
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE	14	28 1	13	2				12	8		25 1	19 1	121 1
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO-BIGORAY APP 3785

CODE: 1138

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	83 268	94 720	45 453	67 195	50 837	51 068
DAILY AVE	228	260	125	184	139	188
PROCESSING SHRINKAGE	2 502	2 940	2 059	2 775	2 282	2 226
PLANT FUEL	3 210	3 296	2 661	3 235	2 411	1 496
FLARED					168	
METER DIFF & OTHER	2 313	2 574	521	759	- 833	652
MARKETED GAS:						
INJECTED						
MARKETED	75 243	85 910	40 212	60 426	46 809	46 694
DAILY AVE	206	235	110	166	128	172
PENT PLUS	1 980	1 659	1 194	1 847	1 648	1 269
DAILY AVE	5	5	3	5	5	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO BIGORAY APP 3785

PLANT CODE: 1138

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6349 205	6082 217	6464 209	6307 210	6443 208	4149 138	SHUT IN	SHUT IN	792 26	SHUT IN	7432 248	7050 227	51069 188
PROCESSING SHRINKAGE													
PLANT FUEL	322	273	276	255	270	169			36		333	293	2227
FLARED	211	167	183	193	204	144			17		186	190	1495
METER OFF & OTHER	-20	73	47	88	133	45			-7		171	123	653
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5837 188	5570 199	5957 192	5771 192	5836 188	3791 126			746 25		6742 225	6444 208	46694 172
PENTANES PLUS DAILY AVERAGE	185 6	161 6	147 5	137 5	146 5	111 4			15 1		182 6	186 6	1270 5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN SUP LONE PINE CR APP 3264

CODE: 1139

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	171 943	153 462	133 723	126 069	115 277	119 906
DAILY AVE	471	420	366	345	316	396
PROCESSING SHRINKAGE	37 539	33 961	29 088	28 052	26 100	25 725
PLANT FUEL	12 685	12 747	11 697	14 717	13 356	11 665
FLARED					66	95
METER DIFF & OTHER	-1 645	-1 399	- 281	- 784	-1 280	76
MARKETED GAS:						
INJECTED						
MARKETED	123 364	108 153	93 219	84 084	77 035	82 345
DAILY AVE	338	296	255	230	211	302
PENT PLUS	12 236	10 480	9 073	8 002	7 202	7 430
DAILY AVE	34	29	25	22	20	20
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	32 069	28 452	24 351	23 801	22 980	22 902
DAILY AVE	88	78	67	65	63	76

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: CUN SUP LONE PINE CR APP 3264

PLANT CODE: 1139

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	18379	11259	13229	9331	11102	14			11935	13011	9481	22164	119905
DAILY AVERAGE	593	402	427	311	358				398	420	316	715	396
PROCESSING SHRINKAGE	3875	2430	2926	2140	2438	5			2467	2759	2064	4620	25724
PLANT FUEL	1129	1134	1259	1147	1241	657	184	262	1169	1188	1195	1101	11666
FLARED	62				2	5			14			13	96
METER DIFF & OTHER	82	215	144	122	150	-652	-183	-261	-122	110	231	244	80
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	13231	7480	8900	5922	7272				8409	8954	5991	16186	82345
	427	267	287	197	235				280	289	200	522	302
PENTANES PLUS DAILY AVERAGE	1230	696	819	531	659	5			767	782	539	1402	7430
	40	25	26	18	21				26	25	18	45	25
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	3358	2209	2569	1923	2209	5			2190	2461	1958	4020	22902
	108	79	83	64	71				73	79	65	130	76

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: OCELOT FERRYBANK APP 3130

CODE: 1140

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			1 224	21 971	20 956	48 833
DAILY AVE			3	60	57	134
PROCESSING SHRINKAGE			1	90	82	105
PLANT FUEL			48	196	280	351
FLARED						
METER DIFF & OTHER			-18	221	- 181	- 833
MARKETED GAS:						
INJECTED						
MARKETED			1 193	21 464	20 775	49 210
DAILY AVE			3	59	57	135
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE			5	371	319	576
				1	1	2
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: OCELOT FERRYBANK APP 3130

PLANT CODE: 1140

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3343	3503	4367	4256	4287	4213	4145	4032	4111	4080	4201	4295	48833
DAILY AVERAGE	108	125	141	142	138	140	134	130	137	132	140	139	134
PROCESSING SHRINKAGE	11	9	9	10	10	10	11	10	10	6		8	104
PLANT FUEL	32	29	31	28	25	19	12	15	24	38	43	54	350
FLARED													
METER DIFF & OTHER	-54	-103	-112		-53	-15	-88	-82	-123	-7	-157	-31	-825
MARKETED GAS INJECTION													
MARKETED	3355	3568	4439	4218	4307	4199	4211	4089	4201	4044	4316	4265	49212
DAILY AVERAGE	108	127	143	141	139	140	136	132	140	130	144	138	135
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	44	44	51	57	56	53	50	57	57	32	30	44	575
DAILY AVERAGE	1	2	2	2	2	2	2	2	2	1	1	1	2
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA RICINUS W APP 3580

CCDE: 1141

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 960 020	3 352 618	3 940 282	3 471 786	3 456 373	3 475 457
DAILY AVE	8 110	9 185	10 795	9 512	9 470	9 522
PROCESSING SHRINKAGE	1 151 102	1 228 806	1 285 634	1 122 038	1 158 613	1 117 892
PLANT FUEL	147 557	155 856	167 566	151 999	151 765	165 313
FLARED					7 622	6 752
METER DIFF & OTHER	13 690	37 453	46 595	-21 171	-4 661	32 036
MARKETED GAS:						
INJECTED						
MARKETED	1 647 671	1 930 503	2 440 487	2 218 920	2 143 034	2 153 464
DAILY AVE	4 514	5 289	6 686	6 079	5 871	5 900
PENT PLUS	38 058	35 157	44 530	43 604	38 515	36 813
DAILY AVE	104	96	122	119	106	101
PROPANE						
DAILY AVE						
BJTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	1 252 962	1 329 755	1 324 379	1 176 327	1 221 028	1 194 938
DAILY AVE	3 433	3 643	3 628	3 223	3 345	3 274

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: CANTERRA RICINUS W APP 3580

PLANT CODE: 1141

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	386503	344480	329917	309709	328197	44572	182508	275089	314642	314919	310682	334242	3475460
DAILY AVERAGE	12468	12303	10642	10324	10587	1486	5887	8874	10488	10159	10356	10782	9522
PROCESSING SHRINKAGE	121574	106333	102543	99283	103168	17288	66897	93790	99163	102262	100152	105440	1117894
PLANT FUEL	15306	15296	15013	14292	15462	6903	11222	13391	13541	15173	14780	14936	165315
FLARED	40	36	39	35	383	1664	380	2326	924	557	277	91	6752
METER DIFF & OTHER	1196	3975	4564	2941	2538	1598	921	2746	2265	5542	2487	1264	32037
MARKETED GAS													
INJECTION													
MARKETED	248386	218841	207758	193159	206645	17120	103089	162836	198749	191385	192986	212511	2153465
DAILY AVERAGE	8012	7816	6702	6439	6666	571	3325	5253	6625	6174	6433	6855	5900
PENTANES PLUS	4024	3728	4217	3500	3623	377	1788	2576	3330	2952	2919	3779	36813
DAILY AVERAGE	130	133	136	117	117	13	58	83	111	95	97	122	101
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR	124865	110625	108905	108534	112467	18776	74355	104156	106119	109826	106675	109635	1194938
DAILY AVERAGE	4028	3951	3513	3618	3628	626	2399	3360	3537	3543	3556	3537	3274

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON PHOENIX APP 1671

CODE: 1142

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	536	4 183	3 420			Shut-down
DAILY AVE	1	11	9			
PROCESSING SHRINKAGE	59	705	364			
PLANT FUEL	26	143	81			
FLARED						
METER DIFF & OTHER	31	1 058	216			
MARKETED GAS:						
INJECTED						
MARKETED	420	2 277	2 759			
DAILY AVE	1	6	8			
PENT PLUS	223	2 283	1 369			
DAILY AVE	1	6	4			
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ICG WILLESSEN GREEN APP 3535

CODE: 1143

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	28 097	27 609	29 162	29 807	30 205	31 163
DAILY AVE	77	76	80	82	83	85
PROCESSING SHRINKAGE	1 246	1 136	1 105	1 250	1 214	1 386
PLANT FUEL	2 152	2 031	1 982	2 264	2 274	2 310
FLARED						3
METER DIFF & OTHER	131	1 083	1 159	555	623	1 244
MARKETED GAS:						
INJECTED						
MARKETED	24 568	23 359	24 916	25 738	26 094	26 220
DAILY AVE	67	64	68	71	71	72
PENT PLUS	86	29	8	200	84	192
DAILY AVE				1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	5 149	4 965	4 491	5 124	5 524	5 942
DAILY AVE	14	14	12	14	15	16
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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630 Fifth Avenue SW
Calgary Alta T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: ICG WILLESSEN GREEN APP 3535

PLANT CODE: 1143

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2148	2396	2697	2582	2694	2008	2644	2775	2655	2807	2676	3082	31164
DAILY AVERAGE	69	86	87	86	87	67	85	90	89	91	89	99	85
PROCESSING SHRINKAGE	76	103	111	119	95	88	135	143	124	127	135	130	1386
PLANT FUEL	169	175	187	188	201	149	195	211	196	216	197	226	2310
FLARED									3				3
METER DIFF & OTHER	33	67	116	89	125	69	92	171	96	122	128	137	1245
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1869	2051	2283	2187	2274	1701	2222	2250	2235	2342	2217	2589	26220
	60	73	74	73	73	57	72	73	75	76	74	84	72
PENTANES PLUS	11	20	18	17	9	16	7	3	10	17	29	37	194
DAILY AVERAGE	1	1	1	1		1				1	1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	379	416	453	480	487	422	548	595	561	563	520	517	5941
DAILY AVERAGE	12	15	15	16	16	14	18	19	19	18	17	17	16
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON KAYBOB S APP 3627 (3)

CCODE: 1144

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	3 517 934	3 457 806	3 739 744	3 661 434	3 692 676	3 859 011
DAILY AVE	9 638	9 473	10 246	10 031	10 117	10 573
PROCESSING SHRINKAGE	778 786	706 827	683 807	646 048	619 430	571 972
PLANT FUEL	201 805	224 182	190 318	222 199	228 179	233 179
FLARED						
METER DIFF & OTHER	-30 897	-69 412	-31 615	-22 208	-77 284	-50 697
MARKETED GAS:						
INJECTED	1 831 153	2 017 022	2 290 398	2 270 502	2 442 207	2 572 315
MARKETED	737 037	579 187	606 836	544 893	480 144	532 242
DAILY AVE	7 036	7 113	7 938	7 713	8 006	8 506
PENT PLUS	755 020	651 989	622 490	542 811	517 917	443 348
DAILY AVE	2 069	1 786	1 705	1 487	1 419	1 215
PROPANE	3 104	1 524	15 079	16 206	18 332	
DAILY AVE	22	4	41	44	50	
BUTANES	7 329	1 120	13 449	13 240	17 134	
DAILY AVE	20	3	37	36	47	
ETHANE						
DAILY AVE						
LPG/NGL	565 727	530 462	471 286	455 904	412 137	444 903
DAILY AVE	1 550	1 453	1 291	1 249	1 129	1 219
SULPHUR	547 254	495 613	484 705	42 870	403 880	382 864
DAILY AVE	1 499	1 358	1 323	117	1 107	1 049

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: CHEVRON KAYBUB S APP 3627 (B)

PLANT CODE: 1144

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	342595	300898	327549	294351	302337	330924	337555	303668	332292	326471	317929	342441	3859010
DAILY AVERAGE	11051	10746	10566	9812	9753	11031	10889	9796	11076	10531	10598	11046	10573
PROCESSING SHRINKAGE	52529	47836	47137	44889	47343	48606	49104	45373	49178	47389	44976	47612	571972
PLANT FUEL	20807	19555	22438	18798	18014	19166	19188	17718	19494	20055	18511	19434	233178
FLARED													
METER DIFF & OTHER	-5250	-10047	-4738	-5709	-5397	-2910	-1398	-244	-6238	-3237	-2494	-3024	-50686
MARKETED GAS													
INJECTION	234731	217437	233093	210036	222051	203175	205410	208716	215660	224694	183292	214022	2572317
MARKETED	39779	26118	29621	26338	26327	62887	65252	32106	54199	37571	73645	64399	532242
DAILY AVERAGE	8855	8698	8475	7879	7819	8869	8731	7768	8995	8460	8565	8981	8506
PENTANES PLUS	39294	37093	40002	36119	36432	37433	38502	35520	35544	37170	34379	35859	443347
DAILY AVERAGE	1268	1325	1290	1204	1175	1248	1242	1146	1185	1199	1146	1157	1215
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	39734	37393	40787	35878	35190	39041	38461	27330	36956	38451	36381	39302	444004
DAILY AVERAGE	1282	1335	1316	1196	1135	1301	1241	882	1232	1240	1213	1268	1219
SULPHUR	34718	31051	33774	30952	31413	32393	33314	30968	31356	31853	29638	31434	387464
DAILY AVERAGE	1120	1109	1089	1032	1013	1080	1075	999	1045	1028	988	1014	1049

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO RAINBOW APP 4299

CODE: 1145

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	54 956	64 003	61 293	60 243	58 097	81 729
DAILY AVE	151	175	168	165	159	224
PROCESSING SHRINKAGE	18 898	17 340	16 750	16 308	15 887	21 082
PLANT FUEL						
FLARED					23	60
METER DIFF & OTHER	1 412	- 617	1 596	2 043	- 342	1 743
MARKETED GAS:						
INJECTED	34 646	47 280	37 185	41 892	42 529	58 844
MARKETED			5 762			
DAILY AVE	95	130	118	115	117	161
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	56 233	49 515	50 141	50 777	50 740	66 807
DAILY AVE	154	136	137	139	139	183
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: ESSO RAINBOW APP 4299

PLANT CODE: 1145

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7511	6905	8115	5924	5458	6548	7531	6937	6592	6519	6266	7424	81730
DAILY AVERAGE	242	247	262	197	176	218	243	224	220	210	209	239	224
PROCESSING SHRINKAGE	2180	1878	2431	1709	1692	1783	2216	1751	1440	1197	1191	1613	21081
PLANT FUEL													
FLARED	1	3	5	4	9	3	2	1	2	12	8	13	63
METER DIFF. & OTHER	117	241	203	281	54	302	192	-12	198	71	70	28	1745
MARKETED GAS													
INJECTION	5213	4784	5477	3930	3703	4461	5122	5198	4951	5239	4997	5769	58844
MARKETED													
DAILY AVERAGE	168	171	177	131	119	149	165	168	165	169	167	186	161
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	6963	5998	7764	5457	5405	5694	7077	5465	4495	3736	3717	5036	66807
DAILY AVERAGE	225	214	250	182	174	190	228	176	150	121	124	162	183
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LEEDALE

CODE: 1146

	1979	1980	1981	1982	1983	1984
RAW GAS						
RECEIPTS	2 709					
DAILY AVG	15					
PROCESSING						
SHRINKAGE	64					
PLANT						
FUEL	98					
FLARED						
METER DIFF						
& OTHER	(184)					
MARKETED						
GAS:						
INJECTED						
MARKETED	2 731					
DAILY AVG	15					
PENT PLUS	242					
DAILY AVG	1					
PROPANE						
DAILY AVG						
BUTANES						
DAILY AVG						
ETHANE						
DAILY AVG						
LPG/NGL						
DAILY AVG						
SULPHUR						
DAILY AVG						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



YEARLY GAS PLANT STATISTICS

PLANT NAME: CHIEFTAIN SINCLAIR APP. 4000

CODE: 1147

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			1 498	296 134	222 006	319 452
DAILY AVE			4	811	608	875
PROCESSING SHRINKAGE			170	1 679	4 961	18 498
PLANT FUEL			23	3 376	4 330	5 545
FLARED					2 228	1 433
METER DIFF & OTHER			-40	-7 701	-6 493	39
MARKETED GAS:						
INJECTED						40 850
MARKETED			1 345	298 780	216 980	253 087
DAILY AVE			4	819	594	805
PENT PLUS			30	8 677	3 470	
DAILY AVE				24	10	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR					3 375	14 411
DAILY AVE					9	53

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CHIEFTAIN SINCLAIR APP. 4000

PLANT CODE: 1147

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	40298 1300	35869 1281	38886 1254	35943 1198	31252 1008	30622 1021	25489 822	1993 64	10538 351	9940 321	33197 1107	25425 820	319452 875
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	36651 1182	32397 1157	601 35088 1151	1423 31576 1100	5888 18726 923	9608 18583 940	8668 13944 729	1433 46	11273 376	9632 311	6188 25437 1054	4475 18348 736	40851 253088 805
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE	1995 64	1652 59	1865 60	1774 59	1534 49	1500 50	1200 39				1636 59	1255 40	14411 57

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN BIGORAY APP 2836

CODE: 1148

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 132	10 654	6 415	6 149	8 655	8 936
DAILY AVE	25	29	18	17	24	24
PROCESSING SHRINKAGE	827	112	93	78	119	225
PLANT FUEL	644	801	526	444	452	289
FLARED						325
METER DIFF & OTHER	178	1 267	380	283	480	384
MARKETED GAS:						
INJECTED						
MARKETED	7 483	8 474	5 416	5 344	7 604	7 713
DAILY AVE	21	23	15	15	21	21
PENT PLUS	947	753	594	534	673	1 100
DAILY AVE	3	2	2	1	2	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORCEN BIGORAY APP 2836

PLANT CODE: 1148

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	882 28	827 30	919 30	870 29	816 26	329 11	519 17	696 22	849 28	768 25	759 25	702 23	8936 24
PROCESSING SHRINKAGE	12	15	18	20	14	7	12	17	32	28	29	22	226
PLANT FUEL	26	22	24	31	28		8	19	31	25	30	46	290
FLARED						157	139	29					325
METER DIFF & OTHER	-5	82	68	18	54		-25	43	22	42	66	21	386
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	850 27	709 25	809 26	800 27	720 23	165 6	386 12	589 19	765 26	674 22	635 21	613 20	7715 21
PENTANES PLUS DAILY AVERAGE	63 2	62 2	94 3	95 3	77 2	28 1	63 2	86 3	147 5	134 4	141 5	112 4	1102 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PEMBINA WARBURG APP 3256 (B)

CODE: 1149

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	40 006	33 564	35 711	35 582	37 026	40 334
DAILY AVE	110	92	98	97	101	111
PROCESSING SHRINKAGE	760	851	934	1 063	1 052	1 288
PLANT FUEL	2 464	2 092	2 353	2 664	2 400	2 746
FLARED						881
METER DIFF & OTHER	2 222	1 086	332	- 479	715	513
MARKETED GAS:						
INJECTED						
MARKETED	34 560	29 535	32 092	32 334	32 859	34 906
DAILY AVE	95	81	88	8.9	90	96
PENT PLUS	1 961	1 863	2 249	2 250	2 670	2 524
DAILY AVE	5	5	6	6	7	7
PROPANE	982	1 113	1 179	1 649	1 339	2 246
DAILY AVE	3	3	3	5	4	6
BUTANES	1 542	1 875	1 891	2 155	1 988	2 572
DAILY AVE	4	5	5	6	5	7
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS
FOR 1984

PLANT NAME: DOME PEMBRINA WARBURG APP 3256 (B)

PLANT CODE: 1149

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3000	3081	3693	3489	3471	2992	3663	3592	3131	3430	3398	3395	40335
DAILY AVERAGE	97	110	119	116	112	100	118	116	104	111	113	110	111
PROCESSING SHRINKAGE	67	87	104	117	120	100	78	130	126	131	115	115	1290
PLANT FUEL	169	212	197	243	248	246	226	233	226	241	250	256	2747
FLARED								560	36	67	8	210	881
METER DIFF. & OTHER	66	42	112	18	72	113	362	-251	-97	62	141	-123	517
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2697	2740	3281	3112	3031	2534	2998	2922	2841	2929	2884	2938	34907
	87	98	106	104	98	84	97	94	95	94	96	95	96
PENTANES PLUS DAILY AVERAGE	178	205	168	284	247	207	148	288	252	251	72	225	2525
	6	7	5	9	8	7	5	9	8	8	2	7	7
PROPANE DAILY AVERAGE	78	126	210	201	204	166	139	171	204	222	334	193	2248
	3	5	7	7	7	6	4	6	7	7	11	6	6
BUTANES DAILY AVERAGE	128	165	213	179	230	194	158	279	262	274	250	240	2572
	4	6	7	6	7	6	5	9	9	9	8	8	7
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME LITTLE BOW APP 3496

CCDE: 1150

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			3 153	34 053	27 666	69 893
DAILY AVE			9	93	76	191
PROCESSING SHRINKAGE			73	1 258	1 135	3 144
PLANT FUEL			369	5 044	4 488	7 141
FLARED						
METER DIFF & OTHER			38	189	132	215
MARKETED GAS:						
INJECTED						
MARKETED			2 673	27 562	21 911	59 393
DAILY AVE			7	76	60	163
PENT PLUS DAILY AVE						147
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONT HLY FOR 1984

PLANT NAME: DOME LITTLE 80W APP 3496

PLANT CODE: 1150

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2747	4951	4121	3275	5545	8120	5990	5654	6991	6726	7670	8102	69892
DAILY AVERAGE	89	177	133	109	179	271	193	182	233	217	256	261	191
PROCESSING SHRINKAGE	178	309	239	198	239	205	139	121	276	328	445	467	3144
PLANT FUEL	429	585	560	507	597	669	643	566	604	659	634	690	7143
FLARED													
METER DIFF & OTHER	-132	-4	-27	77	51	-17	-43	407	680	-380	-198	-191	223
MARKETED GAS													
INJECTION													
MARKETED	2272	4063	3350	2493	4659	7264	5252	4561	5431	6120	6790	7137	59392
DAILY AVERAGE	73	145	108	83	150	242	169	147	181	197	226	230	163
PENTANES PLUS					68		73				7		148
DAILY AVERAGE					2		2						2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PENNZOIL HUSSAR APP 3523

CODE: 1151

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	50 406	37 540	31 450	38 587	30 093	37 151
DAILY AVE	138	103	86	106	82	102
PROCESSING SHRINKAGE	183	217	233	239	190	213
PLANT FUEL	3 609	2 832	2 420	3 234	2 855	2 611
FLARED						
METER DIFF & OTHER	1 243	13 161	444	- 370	- 422	480
MARKETED GAS:						
INJECTED						
MARKETED	45 371	21 330	28 353	35 484	27 470	33 847
DAILY AVE	124	58	78	97	75	93
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	1 662	1 964	2 122	2 173	1 730	1 745
DAILY AVE	5	5	6	6	5	5
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PENNZOIL HUSSAR APP 3523

PLANT CODE: 1151

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	2816 91	2976 106	3017 97	2831 94	3551 115	3079 103	2773 89	3089 100	2071 69	2845 92	2726 91	5377 173	37151 102
PROCESSING SHRINKAGE													
	19	23	13	12	9	8	17	11	26	18	16	41	213
PLANT FUEL	229	184	210	198	205	196	209	216	158	241	233	333	2612
FLARED													
METER DIFF & OTHER	-95	108	35	-361	160	-7	43	115	-54	211	80	246	481
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	2665 86	2661 95	2760 89	2982 99	3177 102	2882 96	2503 81	2746 89	1943 65	2376 77	2396 80	4757 153	33848 93
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE	170 5	201 7	117 4	103 3	82 3	74 2	147 5	82 3	110 4	156 5	140 5	364 12	1746 5
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: QUASAR SIMONETTE APP 1684

CODE: 1152

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	17 042	15 793	12 533	15 955	14 310	13 646
DAILY AVE	47	43	34	44	39	37
PROCESSING SHRINKAGE	37	33	20	51	55	69
PLANT FUEL	262	338	329	330	240	288
FLARED					141	478
METER DIFF & OTHER	252	544	- 164	611	370	642
MARKETED GAS:						
INJECTED						
MARKETED	16 491	14 878	12 348	14 963	13 504	12 169
DAILY AVE	45	41	34	41	37	33
PENT PLUS	325	307	206	362	333	410
DAILY AVE	1	1	1	1	1	1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

PLANT NAME: QUASAR SIMONETTE APP 1684

PLANT CODE: 1152

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1727 56	1352 48	500 16	661 22	663 21	676 23	798 26	771 25	458 15	1587 51	2268 76	2185 70	13646 37
PROCESSING SHRINKAGE	8	6	5	3	3	6	4	6	4	7	12	6	70
PLANT FUEL	27	28	18	22	18	22	14	21	19	32	33	35	289
FLARED	20	16	81	33	63	57	69	45	22	22	27	25	480
METER DIFF & OTHER	233	47	-64	-1	-68	-68	-61	-50	-44	-48	282	493	651
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1440 46	1255 45	461 15	605 20	648 21	661 22	774 25	751 24	458 15	1575 51	1914 64	1627 52	12169 33
PENTANES PLUS DAILY AVERAGE	48 2	36 1	27 1	17 1	19 1	35 1	25 1	33 1	22 1	42 1	71 2	35 1	410 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON FERRYBANK APP 3120

CODE: 1153

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	139 532	124 058	98 548	105 182	76 110	81 173
DAILY AVE	382	340	270	288	209	297
PROCESSING SHRINKAGE	2 121	1 550	658	829	723	753
PLANT FUEL	1 688	1 479	1 104	2 644	2 441	2 267
FLARED						
METER DIFF & OTHER	-1 004	5 465	4 101	2 184	- 316	467
MARKETED GAS:						
INJECTED						
MARKETED	136 727	115 564	92 685	99 525	73 262	77 686
DAILY AVE	375	317	254	273	201	285
PENT PLUS	6 799	4 896	2 810	4 050	3 524	3 695
DAILY AVE	19	13	8	11	10	10
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



Energy Resources
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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CDN FERRYBANK APP 3120

PLANT CODE: 1153

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	14706	9087	12151	6234	7880	10177	SHUT IN	SHUT IN	SHUT IN	5241	8299	7398	81173
DAILY AVERAGE	474	325	392	208	254	339				169	277	239	297
PROCESSING SHRINKAGE	139	108	114	48	73	92				40	76	65	755
PLANT FUEL	340	264	306	189	221	261				200	247	239	2267
FLARED													
METER DIFF. & OTHER	292	-22	145	47	-33	-119				103	-203	261	471
MARKETED GAS INJECTION													
MARKETED	13936	8738	11586	5950	7621	9945				4898	8180	6833	77687
DAILY AVERAGE	450	312	374	198	246	332				158	273	220	285
PENTANES PLUS	671	532	559	234	358	454				196	375	318	3697
DAILY AVERAGE	22	19	18	8	12	15				6	13	10	14
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: QUASAR SYLVAN LK APP 3299

CODE: 1154

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	12 232	10 231	9 314	9 032	8 319	8 443
DAILY AVE	34	28	26	25	23	23
PROCESSING SHRINKAGE	263	309	131	82	157	169
PLANT FUEL	1 567	1 371	1 308	1 397	1 277	1 009
FLARED					82	
METER DIFF & OTHER	558	458	98	418	721	641
MARKETED GAS:						
INJECTED						
MARKETED	9 844	8 093	7 777	7 135	6 082	6 624
DAILY AVE	27	22	21	20	17	18
PENT PLUS	1 112	864	563	356	668	694
DAILY AVE	3	2	2	1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: QUASAR SYLVAN LK APP 3299

PLANT CODE: 1154

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	714 23	706 25	729 24	761 25	792 26	247 8	742 24	742 24	738 25	707 23	755 25	811 26	8444 23
PROCESSING SHRINKAGE	15	15	15	18	19	6	13	19	20	14	11	6	171
PLANT FUEL	94	87	90	86	88	27	83	83	87	89	97	98	1009
FLARED													
METER DIFF & OTHER	53	50	46	52	45	38	77	-40	73	61	77	113	645
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	553 18	554 20	579 19	605 20	640 21	177 6	569 18	681 22	559 19	544 18	570 19	594 19	6625 18
PENTANES PLUS DAILY AVERAGE	60 2	61 2	63 2	72 2	77 2	23 1	52 2	77 2	82 3	57 2	45 2	26 1	695 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL RAINBOW APP 4251

CODE: 1155

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	164 035	184 064	184 684	167 678	169 235	136 812
DAILY AVE	449	504	506	459	464	375
PROCESSING SHRINKAGE	58 874	62 762	67 344	73 954	73 589	60 679
PLANT FUEL	7 797	4 537	312			
FLARED				415	296	188
METER DIFF & OTHER	-3 386	12 127	10 639	-2 740	242	1 131
MARKETED GAS:						
INJECTED	100 750	102 837	100 400	94 802	95 012	74 735
MARKETED		1 801	5 989	1 247	96	79
DAILY AVE	276	287	291	263	261	205
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	224 012 614	238 649 654	260 954 715	302 382 828	280 020 767	230 892 633
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MOBIL RAINBOW APP 4251

PLANT CODE: 1155

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	13372	10749	11307	8566	11802	9929	10138	12395	11602	13251	11938	11764	136813
DAILY AVERAGE	431	384	365	286	381	331	327	400	387	427	398	379	375
PROCESSING SHRINKAGE	5993	4987	5174	3680	4963	4180	4412	5629	5427	6043	5270	4922	60680
PLANT FUEL													
FLARED	38	2	56	4	21	3	15	21	17	2	3	6	188
METER DIFF & OTHER	256	307	19	31	113	249	182	45	52	140	-309	47	1132
MARKETED GAS	7085	5453	6003	4851	6682	5496	5529	6700	6106	7065	6975	6789	74734
INJECTION					23								79
MARKETED			56										
DAILY AVERAGE	229	195	195	162	216	183	178	216	204	228	233	219	205
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	22803	18975	19688	14001	18884	15907	16788	21420	20649	22995	20051	18730	230891
DAILY AVERAGE	736	678	635	467	609	530	547	691	688	742	668	604	633
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN GILBY APP 3245

CODE: 1156

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	152 551	137 432	155 128	192 863	163 246	188 042
DAILY AVE	418	377	425	528	447	515
PROCESSING SHRINKAGE	7 420	6 790	9 077	12 134	11 170	12 340
PLANT FUEL	3 697	4 407	4 388	4 585	4 478	4 541
FLARED					295	25
METER DIFF & OTHER	3 038	6 991	1 161	4 964	882	8 500
MARKETED GAS:						
INJECTED						
MARKETED	133 396	119 244	140 502	171 180	146 421	162 636
DAILY AVE	379	327	385	469	401	446
PENT PLUS	4 778	4 351	8 845	10 153	10 364	10 503
DAILY AVE	13	12	24	28	28	29
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			16 585	20 267	18 311	20 392
DAILY AVE			45	56	50	56
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY

FOR 1984

PLANT NAME: PETRO-CAN GILBY APP 3245

PLANT CODE: 1156

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	16130	14849	14444	15842	17376	13026	18274	17658	16272	15809	14590	13774	188044
DAILY AVERAGE	520	530	466	528	561	434	589	570	542	510	486	444	515
PROCESSING SHRINKAGE	1049	913	919	969	1038	877	1238	1214	1132	1110	935	946	12340
PLANT FUEL	392	338	361	369	377	297	391	384	392	423	405	413	4542
FLARED					2	22	2						26
METER DIFF. & OTHER	427	466	189	715	1222	561	906	740	803	1124	620	729	8502
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14262	13133	12974	13788	14738	11270	15737	15321	13944	13153	12630	11686	162636
	460	469	419	460	475	376	508	494	465	424	421	377	446
PENTANES PLUS DAILY AVERAGE	1100	730	760	816	806	1025	1401	1247	982	826	453	358	10504
	35	26	25	27	26	34	45	40	33	27	15	12	29
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1588	1408	1448	1594	1672	1392	2109	2194	1925	1830	1617	1615	20392
	51	50	47	53	54	46	68	71	64	59	54	52	56
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDERSON WOKING APP 3355

CODE: 1157

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				1 987	11 510	12 936
DAILY AVE				5	32	61
PROCESSING SHRINKAGE				24	3	0
PLANT FUEL				58	138	207
FLARED						
METER DIFF & OTHER				196	- 185	166
MARKETED GAS:						
INJECTED						
MARKETED				1 709	11 554	12 613
DAILY AVE				5	32	59
PENT PLUS DAILY AVE					26	6
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				147		
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ANDERSON WOKING APP 3355

PLANT CODE: 1157

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1095 35	1298 46		SHUT IN	2659 86	SHUT IN	SHUT IN	2552 82	SHUT IN	1699 55	1538 51	2145 69	12986 61
PROCESSING SHRINKAGE													
PLANT FUEL	32	24			29			25		26	25	46	207
FLARED													
METER DIFF & OTHER	37	-3			60			-53		48	42	38	169
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1025 33	1279 46			2570 83			2581 83		1625 52	1471 49	2062 67	12613 59
PENTANES PLUS DAILY AVERAGE	2	1			2			1		1			7
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1158

PLANT: AMOCO PEMBINA (SUBSTATION #1)

LOCATION: NE $\frac{1}{4}$ 25-48-7W5

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 2401

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
232	176	-	-	205	-

REMARKS Station #1

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA (SUB-STN #1) APP 2401

CODE: 1158

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					30 313	37 440
DAILY AVE					83	103
PROCESSING SHRINKAGE					7 043	7 515
PLANT FUEL					2 813	2 856
FLARED					342	453
METER DIFF & OTHER					- 179	1 005
MARKETED GAS:						
INJECTED						
MARKETED					20 294	25 611
DAILY AVE					56	70
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMUCO PEMBINA (SUB-STN #1) APP 24C1

PLANT CODE: 1158

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2700 87	2318 83	2614 84	2323 77	2464 79	2833 94	3528 114	3709 120	3426 114	3809 123	3607 120	4109 133	37440 103
PROCESSING SHRINKAGE	662	566	647	517	554	584	627	686	649	728	640	655	7515
PLANT FUEL	240	227	238	218	233	221	243	247	228	262	236	264	2857
FLARED	51	2	3	19	35	12	10	32	5	67	136	80	452
METER DIFF & OTHER	-76	-168	-64	-8	40	78	160	207	79	255	87	420	1010
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1825 59	1692 60	1792 58	1578 53	1601 52	1938 65	2487 80	2538 82	2465 82	2497 81	2508 84	2691 87	25612 70
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1159

PLANT: AMOCO - PEMBINA (SUBSTATION #2)

LOCATION: E¹/₂ 15-47-7W5

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 2402

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
453	406	185 m ³ /d	LPG mix		-

REMARKS STATION #2

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA (SUB-STN #2) APP 2402

CODE: 1159

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					107 690	117 336
					295	321
PROCESSING SHRINKAGE					11 486	11 994
PLANT FUEL					3 027	3 254
FLARED					375	640
METER DIFF & OTHER					3 158	4 641
MARKETED GAS:						
INJECTED						
MARKETED					89 644	96 807
DAILY AVE					246	265
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT CODE: 1159

PLANT NAME: AMOCO PEMBINA (SUB-STN #2) APP 2402

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	9642 311	9335 333	9786 316	9202 307	10100 326	9235 308	10158 328	10474 338	9512 317	10569 341	8862 295	10460 337	117335 321
PROCESSING SHRINKAGE	942	1007	1028	903	1016	938	1058	1093	1049	1062	876	1022	11994
PLANT FUEL	292	264	285	264	273	249	260	288	270	273	274	264	3256
FLARED		25	37	138	35	150	16	96	85		59		641
METER DIFF & OTHER	252	260	263	230	505	260	543	517	244	579	453	534	4640
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	8156 263	7779 278	8174 264	7666 256	8272 267	7639 255	8282 267	8480 274	7865 262	8655 279	7201 240	8640 279	96809 265
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO.: 1160

PLANT: MOBIL PEMBINA

LOCATION: NE $\frac{1}{4}$ 16-49-8W5

OPERATOR: MOBIL

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1983

FIELDS SERVED: PEMBINA

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL-PEMBINA APP 3653

CODE: 1160

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					28 764	309
PROCESSING SHRINKAGE					7 578	82
PLANT FUEL					2 396	27
FLARED						
METER DIFF & OTHER					349	- 242
MARKETED GAS:						
INJECTED						
MARKETED					18 441	442
DAILY AVE					51	14
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: MOBIL PEMBINA APP 3653

PLANT CODE: 1160

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	309 10	SHUT DOWN											309 10
PROCESSING SHRINKAGE	82	PERMANENTLY											82
PLANT FUEL	27												27
FLARED													
METER DIFF & OTHER	-241												-241
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	442 14												442 14
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

PLANT NO. 1161

PLANT: MOBIL PEMBINA (SUBSTATION #4)

LOCATION: NE¼ 16-49-8W5

OPERATOR: MOBIL

CURRENT BOARD APPROVAL: 2403

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
310	263	—	—	206	—

REMARKS STATION #4

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL PEMBINA APP 2403

CODE: 1161

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					45 456	58 236
					125	160
PROCESSING SHRINKAGE					7 063	11 346
PLANT FUEL					2 138	2 145
FLARED						942
METER DIFF & OTHER					905	221
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE					35 350 97	43 582 119
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MOBIL PEMBINA APP 2403

PLANT CODE: 1161

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4090 132	4561 163	4735 153	4695 157	4991 161	4858 162	5159 166	5104 165	4890 163	4993 161	4936 165	5224 169	58236 160
PROCESSING SHRINKAGE	717	959	985	830	899	1019	1061	1026	1029	925	920	982	11348
PLANT FUEL	178	159	179	178	189	174	172	175	173	179	170	221	2147
FLARED				128	56	176	113	211	176	42	31	9	942
METER DIFF & OTHER	-130	-54	-154	-22	135	344	108	-32	-89	129	31	-38	228
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3326 107	3499 125	3726 120	3582 119	3713 120	3149 105	3705 120	3725 120	3603 120	3719 120	3784 126	4052 131	43583 119
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1162

PLANT: AMOCO PEMBINA (SUBSTATION #5)

LOCATION: SW $\frac{1}{4}$ 2-48-8W5

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 2404

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
197	167	-	-	132	-

REMARKS STATION #5

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA (SUB-STN #5) APP 2404

CODE: 1162

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					18 694	17 745
					51	49
PROCESSING SHRINKAGE					3 587	3 251
PLANT FUEL					2 063	1 638
FLARED					122	71
METER DIFF & OTHER					796	890
MARKETED GAS:						
INJECTED						
MARKETED					12 126	11 895
DAILY AVE					33	33
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: AMUCO PEMBINA (SUB-SIN #5) APP 2404

PLANT CODE: 1162

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1421	1453	1480	1449	1472	1461	1616	1612	1489	1526	1374	1393	17746
DAILY AVERAGE	46	52	48	48	47	49	52	52	50	49	46	45	49
PROCESSING SHRINKAGE	254	265	278	253	306	273	294	303	287	268	235	235	3251
PLANT FUEL	139	125	135	122	127	124	128	131	135	155	155	163	1639
FLARED	3	5	1	3	4	12	2	29	6		3	6	74
METER DIFF & OTHER	81	58	40	102	41	55	171	76	52	86	80	46	888
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	944	999	1027	969	995	998	1022	1073	1009	1017	901	943	11897
PENTANES PLUS DAILY AVERAGE	30	36	33	32	32	33	33	35	34	33	30	30	33
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL GORDONDALE APP 3189

CODE: 1163

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				41 123	30 551	46 328
DAILY AVE				113	84	256
PROCESSING SHRINKAGE				315	228	451
PLANT FUEL				202	128	346
FLARED						
METER DIFF & OTHER				522	- 108	- 324
MARKETED GAS:						
INJECTED						
MARKETED				40 084	30 303	45 355
DAILY AVE				110	83	253
PENT PLUS				2 036	1 422	2 806
DAILY AVE				6	4	8
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SHELL GORDONDALE APP 3189

PLANT CODE: 1163

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	7591 271	SHUT IN	SHUT IN	SHUT IN	8041 268	8365 270	SHUT IN	SHUT IN	8248 266	6852 228	7231 233	46328 256
PROCESSING SHRINKAGE		72				81	83			78	68	70	452
PLANT FUEL		64				63	62			78	50	29	346
FLARED													
METER DIFF & OTHER		70				31	-4			-27	-167	-223	-320
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE		7385 264				7867 262	8225 265			8120 262	6903 230	7356 237	45856 253
PENTANES PLUS DAILY AVERAGE		445 16				494 16	511 16	6		484 16	419 14	446 14	2805 13
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1164

PLANT: AMOCO - PEMBINA (SUBSTATION #7)

LOCATION: SW $\frac{1}{4}$ 34-47-9W5

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 2400

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
387	289	—	—	429	—

REMARKS STATION #7

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO-PEMBINA (SUB-STN. #7) APP 2400

CODE: 1164

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					67 585	70 656
					185	194
PROCESSING SHRINKAGE					11 548	10 107
PLANT FUEL					5 577	5 826
FLARED					293	568
METER DIFF & OTHER					4 551	5 128
MARKETED GAS:						
INJECTED						
MARKETED					45 616	49 027
DAILY AVE					125	134
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: AMOCO PEMBINA (SUB-SIN. #7) APP 2400

PLANT CODE: 1164

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5787 187	5653 202	5827 188	5754 192	6101 197	5745 192	6345 205	6557 212	6058 202	5954 192	5409 180	5465 176	70655 194
PROCESSING SHRINKAGE	921	895	921	811	825	799	881	911	869	854	725	695	10107
PLANT FUEL	469	448	476	448	475	456	499	512	498	520	508	518	5827
FLARED	9	1	5	43	43	37	20	95	63	70	59	123	568
METER DIFF & OTHER	407	551	449	513	501	336	489	486	419	437	434	108	5130
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	3981 128	3759 134	3977 128	3939 131	4258 137	4117 137	4456 144	4554 147	4210 140	4074 131	3682 123	4021 130	49028 134
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1165

PLANT: AMOCO - PEMBINA (SUBSTATION #8)

LOCATION: SW $\frac{1}{4}$ 5-49-9W5

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 3952

YEAR ON STREAM: 1976

FIELDS SERVED: PEMBINA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ / d	10 ³ m ³ / d	m ³ / d	m ³ / d	m ³ / d	Tonnes
310	122	-	-	226	-

REMARKS STATION #8

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO-PEMBINA (SUB-STN #8) APP 3952

CODE: 1165

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					31 234	29 376
DAILY AVE					86	80
PROCESSING SHRINKAGE					4 655	4 450
PLANT FUEL					4 406	4 252
FLARED					140	147
METER DIFF & OTHER					1 258	833
MARKETED GAS:						
INJECTED						
MARKETED					20 775	19 694
DAILY AVE					57	54
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO PEMBINA (SUB-STN #8) APP 3952

PLANT CODE: 1165

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2646 85	2557 91	2692 87	2370 79	2247 72	2199 73	2340 75	2626 85	2473 82	2478 80	2400 80	2347 76	29375 80
PROCESSING SHRINKAGE	379	377	419	360	346	383	354	389	389	355	383	319	4449
PLANT FUEL	350	303	374	353	388	375	340	365	345	361	352	348	4254
FLARED	2	11		1	2	23	79		9	5	11	5	148
METER DIFF. & OTHER	105	66	27	59	47	15	10	182	75	106	56	85	833
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1810 58	1801 64	1873 60	1597 53	1464 47	1405 47	1557 50	1694 55	1656 55	1650 53	1598 53	1590 51	19695 54
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL-CRANBERRY APP 3530

CODE: 1166

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				34 695	42 927	60 666
DAILY AVE				95	118	335
PROCESSING SHRINKAGE				1 709	2 546	3 455
PLANT FUEL				1 255	1 979	3 011
FLARED					380	2
METER DIFF & OTHER				2 186	821	2 697
MARKETED GAS:						
INJECTED						
MARKETED				29 545	37 201	51 501
DAILY AVE				81	102	337
PENT PLUS				4 860	6 497	10 146
DAILY AVE				13	18	66
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				3 538	5 267	6 547
DAILY AVE				10	14	43
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SHELL CRANBERRY APP 3530

PLANT CODE: 1166

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	115 4	13330 430	SHUT IN	SHUT IN	12301 410	13710 442	SHUT IN	SHUT IN	SHUT IN	10856 362	10355 334	60667 335
PROCESSING SHRINKAGE			861			724	725				606	539	3455
PLANT FUEL		118	539	51	91	508	534	4		108	522	537	3012
FLARED			2										2
METER DIFF & OTHER		-2	311	-50	-90	492	853	-3		-107	757	542	2703
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE			11617 375			10579 353	11597 374				8971 299	8737 282	51501 337
PENTANES PLUS DAILY AVERAGE			2276 73			2117 71	2216 71				1806 60	1731 56	10146 66
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE			1463 47			1417 47	1487 48				1120 37	1060 34	6547 43
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SCEPTRE HUXLEY APP 4342

CODE: 1167

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	54 746	40 755	34 601	41 709	28 049	33 773
DAILY AVE	150	112	95	114	77	93
PROCESSING SHRINKAGE	138	133	109	126	79	96
PLANT FUEL	1 176	793	781	964	683	798
FLARED						
METER DIFF & OTHER	2 908	2 869	342	491	415	- 101
MARKETED GAS:						
INJECTED						
MARKETED	50 524	36 960	33 369	40 128	26 872	32 980
DAILY AVE	138	101	91	110	74	135
PENT PLUS	369	712	619	740	465	564
DAILY AVE	2	2	2	2	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SCEPTRE HUXLEY APP 4342

PLANT CODE: 1167

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6823 220	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2227 74	5538 179	4955 160	4629 154	4182 135	1678 56	3741 121	33773 138
PROCESSING SHRINKAGE	18					6	15	15	15	13	4	10	96
PLANT FUEL	119					47	115	114	111	111	57	124	798
FLARED													
METER DIFF & OTHER	78					-25	64	30	14	-54	-58	-146	-97
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6608 213					2200 73	5343 172	4796 155	4490 150	4113 133	1676 56	3753 121	32979 135
PENTANES PLUS DAILY AVERAGE	107 3					35 1	87 3	85 3	86 3	77 2	25 1	61 2	563 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WESTCOAST STANMORE APP 1807

CODE: 1168

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	82 454	69 742	50 245	56 899	51 613	42 890
DAILY AVE	226	191	138	156	141	141
PROCESSING SHRINKAGE	431	314	395	324	443	270
PLANT FUEL		2 899	1 966	1 938	1 632	1 562
FLARED						
METER DIFF & OTHER	2 362	-9	-68	2 763	1 963	2 200
MARKETED GAS:						
INJECTED						
MARKETED	79 661	66 538	47 952	51 874	47 575	38 858
DAILY AVE	218	182	131	142	130	128
PENT PLUS	1 465	1 167	919	1 162	1 102	919
DAILY AVE	4	3	3	3	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: WESTCOAST STANMORE APP 1807

PLANT CODE: 1168

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	5624	3811	5122	4665	SHUT	SHUT	3945	4113	4043	4086	3995	3486	42890
DAILY AVERAGE	181	136	165	156	TN	IN	127	133	135	132	133	112	141
PROCESSING SHRINKAGE	27	25	29	25			20	25	28	33	32	27	271
PLANT FUEL	194	176	157	128			146	147	149	153	157	154	1561
FLARED													
METER DIFF & OTHER	159	92	428	1020			123	322	50	53	6	-52	2201
MARKETED GAS													
INJECTION													
MARKETED	5244	3519	4507	3492			3656	3620	3816	3847	3799	3358	38858
DAILY AVERAGE	169	126	145	116			118	117	127	124	127	108	128
PENTANES PLUS	109	83	95	88			72	77	97	101	103	94	919
DAILY AVERAGE	4	3	3	3			2	2	3	3	3	3	3
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDERSON DUNVEGAN APP 3208

CCDE: 1169

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	195 727	639 441	1 124 588	1 181 049	816 565	662 929
DAILY AVE	536	1 752	3 081	3 236	2 237	1 979
PROCESSING SHRINKAGE	48 493	4 578	7 788	8 102	5 643	5 012
PLANT FUEL	17 474	9 528	17 437	19 747	13 817	5 098
FLARED					850	7 588
METER DIFF & OTHER	-34 346	14 765	7 064	2 473	-7 066	-7 135
MARKETED GAS:						
INJECTED						
MARKETED	164 106	610 570	1 092 299	1 150 727	803 321	652 366
DAILY AVE	450	1 673	2 993	3 153	2 201	1 787
PENT PLUS	51 981	27 350	45 501	46 807	32 596	28 722
DAILY AVE	142	75	125	128	89	79
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ANDERSON DUNVEGAN APP 3208

PLANT CODE: 1169

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	51276 1654	34277 1224	28025 904	27382 913	72477 2338	SHUT IN	94656 3053	52915 1707	32411 1080	75986 2451	88120 2937	105405 3400	662930 1979
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	48389 1561	33514 1197	27261 879	27119 904	71814 2317		93924 3030	50907 1642	30293 1010	74565 2405	90423 3014	104157 3360	652366 1947
PENTANES PLUS DAILY AVERAGE	2067 67	1407 50	1289 42	1272 42	3071 99		4295 139	2338 75	1362 45	3452 111	3241 108	4928 159	28722 86
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO JOFFRE APP 2659

CODE: 1170

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	26 454	27 216	29 833	30 839	34 339	31 988
DAILY AVE	72	75	82	84	94	88
PROCESSING SHRINKAGE	5 775	5 365	5 028	4 576	4 792	4 431
PLANT FUEL	7 944	8 873	9 303	8 789	8 250	7 657
FLARED					1	177
METER DIFF & OTHER	380	1 308	- 667	1 000	1 331	631
MARKETED GAS:						
INJECTED						
MARKETED	12 355	11 670	16 169	16 474	19 965	18 592
DAILY AVE	34	32	44	45	55	51
PENT PLUS	1 602	968	901	320	769	841
DAILY AVE	4	3	2	2	2	2
PROPANE	5 588	5 392	4 912	4 574	4 495	4 869
DAILY AVE	15	15	13	13	12	13
BUTANES	3 764	3 546	3 292	2 877	3 149	3 204
DAILY AVE	11	10	9	8	9	9
ETHANE						
DAILY AVE						
LPG/NGL	293	271	264			
DAILY AVE	1	1	1			
SULPHUR				2 202	2 450	2 651
DAILY AVE				6	7	7

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: ESSO JOFFRE APP 2659

PLANT CODE: 1170

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3438	2527	2974	2890	2710	2431	2577	2284	2552	2662	2435	2508	31988
DAILY AVERAGE	111	90	96	96	87	81	83	74	85	86	81	81	88
PROCESSING SHRINKAGE	540	409	435	435	405	380	395	385	381	406	384	378	4933
PLANT FUEL	732	635	717	654	678	601	616	551	574	593	618	687	7656
FLARED				1		34	142						177
METER DIFF. & OTHER	52	11	-5	30	40	61	65	-1	190	154	12	26	635
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2115	1472	1828	1770	1588	1354	1361	1349	1408	1510	1421	1417	18593
	68	53	59	59	51	45	44	44	47	49	47	46	51
PENTANES PLUS DAILY AVERAGE	81	48	77	85	82	65	66	67	66	74	67	64	842
	3	2	2	3	3	2	2	2	2	2	2	2	2
PROPANE DAILY AVERAGE	443	386	451	440	409	380	392	370	381	414	402	400	4868
	14	14	15	15	13	13	13	12	13	13	13	13	13
BUTANES DAILY AVERAGE	328	252	297	292	261	246	248	231	242	275	261	271	3204
	11	9	10	10	8	8	8	7	8	9	9	9	9
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	318	235	219	221	207	210	217	213	206	215	202	188	2651
	10	8	7	7	7	7	7	7	7	7	7	6	7

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MAYNARD MICHICHI APP 3715

CODE: 1171

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				118	21 762	93 113
DAILY AVE					60	255
PROCESSING SHRINKAGE					44	67
PLANT FUEL				11	1 443	1 754
FLARED						
METER DIFF & OTHER					427	- 109
MARKETED GAS:						
INJECTED						
MARKETED				107	19 348	91 401
DAILY AVE					54	250
PENT PLUS				1	240	380
DAILY AVE					1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MAYNARD MICHICHI APP 3715

PLANT CODE: 1171

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7078	7416	7775	5218	7463	7570	6826	7742	7839	8802	9535	9849	93113
DAILY AVERAGE	228	265	251	174	241	252	220	250	261	284	318	318	255
PROCESSING SHRINKAGE	5	4	2	1			3	3	5	9	18	18	68
PLANT FUEL	24	152	161	108	158	152	150	163	154	154	179	202	1757
FLARED													
METER DIFF & OTHER	313	154	-147	167	91	161	77	-72	196	-139	-226	-678	-103
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6737	7107	7760	4943	7214	7257	6596	7650	7485	8779	9566	10308	91402
	217	254	250	165	233	242	213	247	250	283	319	333	250
PENTANES PLUS DAILY AVERAGE	26	22	20	6	1		17	18	27	47	98	98	380
	1	1	1				1	1	1	2	3	3	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CEJA MIKWAN APP 3520

CODE: 1172

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	43 380	39 778	37 616	39 337	30 180	40 358
DAILY AVE	119	109	103	108	83	133
PROCESSING SHRINKAGE	760	317	580	1 209	532	1 308
PLANT FUEL	2 273	1 596	1 465	1 600	1 159	1 532
FLARED					15	
METER DIFF & OTHER	292	1 318	1 235	551	-1 213	-1 408
MARKETED GAS:						
INJECTED						
MARKETED	40 055	36 047	34 336	35 977	29 687	38 926
DAILY AVE	110	99	94	99	81	128
PENT PLUS	1 701	1 468	1 293	1 318	1 244	1 260
DAILY AVE	5	4	4	4	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CEJA MIKWAN APP 3520

PLANT CODE: 1172

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3701 119	4306 154	4628 149	3837 128	3671 118	3337 111	3955 128	SHUT IN	SHUT IN	5133 166	3887 130	3903 126	40358 133
PROCESSING SHRINKAGE	130	88	130	135	140	107	115			151	156	158	1310
PLANT FUEL	150	156	167	151	147	134	152			168	153	157	1535
FLARED													
METER DIFF & OTHER	-174	-136	-168	-161	-209	-46	-124			-88	-123	-170	-1399
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3597 116	4199 150	4501 145	3714 124	3595 116	3143 105	3813 123			4904 158	3702 123	3759 121	38927 128
PENTANES PLUS DAILY AVERAGE	158 5	106 4	107 3	139 5	95 3	107 4	108 3			142 5	154 5	145 5	1261 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO-RICINUS APP 3129 (B)

CODE: 1173

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	576 503	627 786	670 388	706 234	789 383	881 748
DAILY AVE	1 579	1 720	1 837	1 935	2 163	2 416
PROCESSING SHRINKAGE	43 170	44 160	43 146	44 285	50 171	56 921
PLANT FUEL	13 773	13 722	12 854	14 007	15 382	20 660
FLARED					88	406
METER DIFF & OTHER	9 230	-7 282	-3 386	6 927	-18 111	- 9 770
MARKETED GAS:						
INJECTED	505 484	545 007	563 203	557 556	587 494	548 402
MARKETED	4 846	32 179	54 571	83 459	154 359	265 129
DAILY AVE	1 398	1 581	1 693	1 756	2 032	2 231
PENT PLUS DAILY AVE	91 731 251	85 840 235	77 332 212	82 214 225	98 394 270	81 985 225
PROPANE DAILY AVE	81 449 223	76 382 209	73 981 203	78 365 215	81 943 225	120 611 330
BUTANES DAILY AVE	43 566 119	43 109 118	43 226 118	44 971 123	53 260 146	63 217 173
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984



PLANT NAME: AMOCO RICINUS APP 3129 (B)

PLANT CODE: 1173

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	71418	60634	71519	70251	69986	75445	71877	81863	79482	72677	75757	80839	881748
DAILY AVERAGE	2304	2166	2307	2342	2258	2515	2319	2641	2649	2344	2525	2608	2416
PROCESSING SHRINKAGE	4531	4015	4943	4760	4695	4510	4485	4988	4817	4584	5157	5436	56921
PLANT FUEL	1411	1151	1507	1386	1512	2037	2105	2197	2184	1386	1640	2144	20660
FLARED	30	185	9	4	1	16	7	113		11	22	8	406
METER DIFF. & OTHER	-494	-482	-790	-543	-581	-563	-1894	328	-529	-456	-1882	-3110	-9760
MARKETED GAS													
INJECTION	47854	39764	46848	45521	45798	42671	44751	43254	44525	48079	47274	50232	546571
MARKETED	18086	16002	19001	19124	18562	24199	22425	30982	28982	19075	28055	26130	265129
DAILY AVERAGE													
PENTANES PLUS	8239	5084	5154	6844	7456	7585	7306	7958	7345	7831	2293	8889	81984
DAILY AVERAGE	266	182	166	228	241	253	236	257	245	253	76	287	225
PROPANE	7784	8102	11325	9250	9637	8967	9057	10104	10082	8945	16249	11110	120612
DAILY AVERAGE	251	289	365	308	311	299	292	326	336	289	542	358	330
BUTANES	5446	4456	5071	4845	5095	5022	5008	5632	5510	5031	5951	6150	63217
DAILY AVERAGE	176	159	164	162	164	167	162	182	184	162	198	198	173
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON COUNTESS APP 2954

CODE: 1174

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				33 579	35 158	38 020
DAILY AVE				92	96	104
PROCESSING SHRINKAGE				2 319	2 642	4 951
PLANT FUEL				854	798	1 015
FLARED					641	169
METER DIFF & OTHER				3 993	4 305	1 324
MARKETED GAS:						
INJECTED						
MARKETED				26 413	26 772	30 561
DAILY AVE				72	73	84
PENT PLUS				2 467	2 190	2 262
DAILY AVE				7	6	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				5 973	7 381	8 172
DAILY AVE				16	20	22
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
5400 11th Avenue NW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CON COUNTRESS APP 2954

PLANT CODE: 1174

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3062	2635	3125	3191	3107	3593	3380	3073	2912	2999	3500	3446	38023
DAILY AVERAGE	99	94	101	106	100	120	109	99	97	97	117	111	104
PROCESSING SHRINKAGE	238	221	254	233	189	255	275	232	236	252	248	265	2898
PLANT FUEL	71	69	74	75	75	82	81	90	93	111	94	101	1016
FLARED	23							100	37	8			168
METER DIFF & OTHER	350	258	457	430	288	314	199	59	226	379	283	135	3378
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2380	2087	2340	2453	2555	2941	2825	2592	2320	2249	2875	2944	30561
	77	75	75	82	82	98	91	84	77	73	96	95	84
PENTANES PLUS	191	156	182	179	158	226	265	231	153	165	192	165	2263
DAILY AVERAGE	6	6	6	6	5	8	9	7	5	5	6	5	6
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	676	643	751	675	517	716	762	606	689	689	678	769	8171
DAILY AVERAGE	22	23	24	23	17	24	25	20	23	22	23	25	22
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN BRUCE APP 4209

CODE: 1175

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	103 998	81 352	69 023	46 542	44 203	70 560
DAILY AVE	285	223	189	128	121	193
PROCESSING SHRINKAGE	20	14	15	9	8	11
PLANT FUEL	3 094	2 833	2 283	1 696	1 651	2 810
FLARED						
METER DIFF & OTHER	1 080	946	374	- 481	439	304
MARKETED GAS:						
INJECTED						
MARKETED	99 804	77 559	66 351	45 318	42 105	67 435
DAILY AVE	273	212	182	124	115	185
PENT PLUS	76	82	74	57	48	66
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NURCEN BRUCE APP 4209

PLANT CODE: 1175

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7442	4472	6377	6548	6511	9002	5281	3332	4416	4428	7969	4782	70560
DAILY AVERAGE	240	160	206	218	210	300	170	107	147	143	266	154	193
PROCESSING SHRINKAGE	1	2	4	1		2	1						11
PLANT FUEL	271	174	248	271	232	365	226	168	207	219	267	163	2811
FLARED													
METER DIFF & OTHER	354	125	81	44	-83	-116	197	86	98	-94	-172	-213	307
MARKETED GAS INJECTION													
MARKETED	6816	4172	6044	6231	6363	8752	4858	3078	4111	4304	7874	4833	67436
DAILY AVERAGE	220	149	195	208	205	292	157	99	137	139	262	156	185
PENTANES PLUS	8	10	24	8		12	4						66
DAILY AVERAGE			1										
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA ROCKYFORD APP 3630

CODE: 1176

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 024	19 445	21 235	14 879	13 250	16 580
DAILY AVE	82	53	58	41	36	68
PROCESSING SHRINKAGE	348	255	276	375	841	427
PLANT FUEL	313	127		189	166	345
FLARED						
METER DIFF & OTHER	376	770	1 415	1 532	251	360
MARKETED GAS:						
INJECTED						
MARKETED	28 987	18 293	19 544	12 783	11 992	15 448
DAILY AVE	79	50	54	35	33	64
PENT PLUS			513	833	765	907
DAILY AVE			1	2	2	2
PROPANE			66	30	37	112
DAILY AVE						
BUTANES			250	253	182	408
DAILY AVE			1	1		1
ETHANE						
DAILY AVE						
LPG/NGL	2 048	1 395	579			
DAILY AVE	6	4	2			
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 11th Avenue SW
Calgary, Alta T2P 3G3

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: W DECALTA ROCKYFORD APP 3630

PLANT CODE: 1176

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1811 58	1674 60	SHUT IN	SHUT IN	SHUT IN		1348 43	2296 74	2800 93	2138 69	2591 86	1922 62	16580 68
PROCESSING SHRINKAGE	40	31					15	50	48	44	52	147	427
PLANT FUEL	58	50					30	35	44	40	50	38	345
FLARED													
METER DIFF & OTHER	64	128					-45	51	175	-65	146	-91	363
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1649 53	1465 52					1350 44	2159 70	2533 84	2119 68	2343 78	1829 59	15447 64
PENTANES PLUS DAILY AVERAGE	86 3	109 4					50 2	148 5	133 4	106 3	127 4	148 5	907 4
PROPANE DAILY AVERAGE	13	9					3	12	15 1	26 1	28 1	7	113
BUTANES DAILY AVERAGE	59 2	47 2					9	44 1	56 2	71 2	83 3	39 1	408 2
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON BASSANO APP 3076

CODE: 1177

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	114 880	104 449	102 499	62 944	56 824	76 382
DAILY AVE	315	286	281	172	156	229
PROCESSING SHRINKAGE	436	413	320	261	270	277
PLANT FUEL	476	320	363	183	248	307
FLARED						
METER DIFF & OTHER	-1 270	-3 739	-4 902	-3 326	- 604	-1 168
MARKETED GAS:						
INJECTED						
MARKETED	115 238	107 455	106 718	65 826	56 910	76 966
DAILY AVE	316	294	292	180	156	230
PENT PLUS	1 640	1 620	1 675	1 349	1 308	1 344
DAILY AVE	4	4	5	4	4	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY

FEB 1984

PLANT NAME: PAN CDN BASSANO APP 3076

PLANT CODE: 1177

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4921	4545	4644	6907	7487	7097	SHUT	276	10289	11665	9426	9126	76383
DAILY AVERAGE	159	162	150	230	242	237	IN	9	343	376	314	294	229
PROCESSING SHRINKAGE	30	26	27	22	25	21		1	34	40	26	26	278
PLANT FUEL	41	35	35	21	28	24		1	35	32	29	26	307
FLARED													
METER DIFF & OTHER	.	49	28	-306	-313	-267		-14	-170	69	-42	-195	-1161
MARKETED GAS													
INJECTION													
MARKETED	4851	4434	4555	7171	7748	7319		290	10391	11524	9414	9270	76967
DAILY AVERAGE	156	158	147	239	250	244		9	346	372	314	299	230
PENTANES PLUS	142	126	129	105	119	103		4	168	194	128	126	1344
DAILY AVERAGE	5	5	4	4	4	3			6	6	4	4	4
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SCEPTRE STANMORE APP 4096

CODE: 1178

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	194 485	150 491	119 659	83 532	73 701	115 908
DAILY AVE	533	412	328	229	202	318
PROCESSING SHRINKAGE	1 751	631	452	323	223	271
PLANT FUEL	4 707	3 354	2 562	2 083	2 013	2 530
FLARED						
METER DIFF & OTHER	-5 100	-8 132	-7 698	-4 206	-2 989	-4 179
MARKETED GAS:						
INJECTED						
MARKETED	193 127	154 638	124 343	85 332	74 454	117 286
DAILY AVE	529	424	341	234	204	321
PENT PLUS	3 215	2 892	2 620	1 904	1 315	1 593
DAILY AVE	9	8	7	5	4	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SCEPIRE STANMORE APP 4096

PLANT CODE: 1178

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	14973	11376	5314	6540	4970	8507	9330	9865	10925	10012	11875	12223	115910
DAILY AVERAGE	483	406	171	218	160	284	301	318	364	323	396	394	318
PROCESSING SHRINKAGE	37	30	6	18	14	20	24	23	24	23	24	28	271
PLANT FUEL	368	263	135	136	122	161	188	209	234	223	234	257	2530
FLARED													
METER DIFF & OTHER	-374	-375	449	-364	78	-259	-250	-54	-453	-324	-1337	-904	-4167
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14943	11458	4723	6752	4755	8586	9370	9687	11122	10091	12955	12843	117285
	482	409	152	225	153	286	302	312	371	326	432	414	321
PENTANES PLUS DAILY AVERAGE	218	179	37	102	85	115	140	136	140	135	141	165	1593
	7	6	1	3	3	4	5	4	5	4	5	5	4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SCEPTRE STRCME APP 4097

CODE: 1179

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	88 578	84 007	79 981	51 529	94 187	62 236
DAILY AVE	243	230	219	141	258	205
PROCESSING SHRINKAGE	3 156	1 862	1 809	1 843	3 641	2 438
PLANT FUEL	3 380	4 083	4 240	3 889	3 995	2 714
FLARED					101	49
METER DIFF & OTHER	180	-7 034	-1 210	-2 511	-1 338	-1 347
MARKETED GAS:						
INJECTED						
MARKETED	81 862	85 096	75 142	48 308	87 788	58 382
DAILY AVE	224	233	206	132	241	192
PENT PLUS	359	476	461	294	495	226
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SCEPTRE STRUME APP 4097

PLANT CODE: 1179

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	8831	5546	3499	SHUT	SHUT	199	5902	5947	6201	6069	9622	10419	62235
DAILY AVERAGE	285	198	113	IN	IN	7	190	192	207	196	321	336	205
PROCESSING SHRINKAGE	327	197	135			8	226	249	262	276	363	395	2438
PLANT FUEL	318	259	173			15	285	294	281	303	380	407	2715
FLARED							10	9	6	2	1	21	49
METER DIFF & OTHER	-164	-54	-53			15	-38	-503	-230	-216	-33	-64	-1340
MARKETED GAS													
INJECTION													
MARKETED	8351	5145	3245			160	5421	5900	5883	5705	8911	9662	58383
DAILY AVERAGE	269	184	105			5	175	190	196	184	297	312	192
PENTANES PLUS	43	20	23				34	28	30	7	20	21	226
DAILY AVERAGE	1	1	1				1	1	1		1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMER TRADING OYEN APP 2891

CCODE: 1180

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	12 608	11 627	7 926	8 056	7 523	8 320
DAILY AVE	35	32	22	22	21	30
PROCESSING SHRINKAGE	16	2				
PLANT FUEL	245	6	34	53	36	
FLARED					6	34
METER DIFF & OTHER	45	992	472	-69	67	94
MARKETED GAS:						
INJECTED						
MARKETED	12 302	10 627	7 420	8 072	7 414	8 192
DAILY AVE	34	29	20	22	20	30
PENT PLUS DAILY AVE	39	21			9	
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Commission Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: AMER TRADING OYEN APP 2891

PLANT CODE: 1180

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	800	727	786	27	SHUT	SHUT	SHUT	1282	1209	1232	1201	1056	8320
DAILY AVERAGE	26	26	25	1	IN	IN	IN	41	40	40	40	34	30
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED	4	3	4					5	5	5	5	5	36
METER DIFF & OTHER	6	29	33	1				46	8	28	35	-92	94
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	790	695	750	26				1231	1196	1198	1162	1144	8192
PENTANES PLUS DAILY AVERAGE	25	25	24	1				40	40	39	39	37	30
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ALTEX PENHOLD APP 4131

CODE: 1181

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	31 339	32 109	28 514	25 423	28 895	24 568
DAILY AVE	86	38	78	70	79	67
PROCESSING SHRINKAGE	1 336	905	886	705	853	655
PLANT FUEL	183	729	861	1 110	1 217	1 170
FLARED					280	166
METER DIFF & OTHER	-1 287	- 472	2 637	569	- 426	- 352
MARKETED GAS:						
INJECTED						
MARKETED	31 107	30 947	24 130	23 039	26 971	22 929
DAILY AVE	85	85	66	63	74	63
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	4 499	4 070	3 853	3 122	3 796	2 886
DAILY AVE	12	11	11	9	10	8
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: ALTEX PENHOLD APP 4131

PLANT CODE: 1181

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3761	2042	2206	2549	258	399	1556	2041	2502	2781	1557	2919	24571
DAILY AVERAGE	121	73	71	85	8	13	50	66	83	90	52	94	67
PROCESSING SHRINKAGE	117	53	63	71	6	9	39	44	68	75	36	76	657
PLANT FUEL	126	90	105	107	74	53	118	73	89	100	99	138	1172
FLARED	26	17	14	12	6		7	18	25	20	7	16	168
METER DIFF. & OTHER	-72	-80	-96	-9	-53	4	-52	58	46	65	-201	45	-345
MARKETED GAS													
INJECTION													
MARKETED	3566	1963	2123	2368	226	333	1446	1849	2274	2522	1617	2644	22931
DAILY AVERAGE	115	70	68	79	7	11	47	60	76	81	54	85	63
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	508	255	273	309	27	41	170	191	297	326	155	334	2886
DAILY AVERAGE	16	9	9	10	1	1	5	6	10	11	5	11	8
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WESTCOAST HANNA APP 4117

CODE: 1132

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	78 696	86 565	74 449	66 482	57 142	65 684
DAILY AVE	216	237	204	182	157	216
PROCESSING SHRINKAGE	272	711	615	777	518	529
PLANT FUEL	3 170	3 475	2 172	2 808	1 765	2 360
FLARED						
METER DIFF & OTHER	-3 486	269	2 645	-3 379	-2 616	179
MARKETED GAS:						
INJECTED						
MARKETED	78 740	82 110	69 017	66 276	57 475	62 616
DAILY AVE	216	225	189	182	157	206
PENT PLUS	1 223	1 789	2 037	1 814	1 568	1 680
DAILY AVE	3	5	6	5	4	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: WESTCOAST HANNA APP 4117

PLANT CODE: 1182

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	12843	6692	4977	4702	SHUT	SHUT	6009	6703	6073	6187	6560	4935	65681
DAILY AVERAGE	414	239	161	157	IN	IN	194	216	202	200	219	159	216
PROCESSING SHRINKAGE	91	70	59	44			34	40	42	39	59	51	529
PLANT FUEL	336	214	200	155			194	254	254	224	276	254	2361
FLARED													
METER DIFF. & OTHER	-61	-204	-374	49			-105	298	362	447	-134	-93	185
MARKETED GAS													
INJECTION													
MARKETED	12478	6613	5094	4454			5887	6112	5416	5479	6361	4724	62618
DAILY AVERAGE	403	236	164	148			190	197	181	177	212	152	206
PENTANES PLUS	251	179	166	149			165	167	164	164	152	124	1681
DAILY AVERAGE	8	6	5	5			5	5	5	5	5	4	6
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: OAKWOOD MATZIWIN APP 4214

CODE: 1183

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 452	14 827	8 781	11 330	5 109	7 144
DAILY AVE	29	41	24	31	14	20
PROCESSING SHRINKAGE						
PLANT FUEL	249	390		214	159	234
FLARED						
METER DIFF & OTHER	- 429	- 876			-8	221
MARKETED GAS:						
INJECTED						
MARKETED	10 632	15 313	8 781	11 116	4 958	6 689
DAILY AVE	29	42	24	30	14	18
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: OAKWOOD MAIZIWIN APP 4214

PLANT CODE: 1183

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	721	673	703	22	SHUT	682	883	707	667	676	813	596	7143
DAILY AVERAGE	23	24	23	1	IN	23	28	23	22	22	27	19	21
PROCESSING SHRINKAGE													
PLANT FUEL	26	28	28	1		21	22	22	21	24	24	19	236
FLARED													
METER DIFF & OTHER	6		-2			21	48	11	32	33	59	15	223
MARKETED GAS													
INJECTION													
MARKETED	690	645	679	22		641	813	673	615	619	730	563	6690
DAILY AVERAGE	22	23	22	1		21	26	22	21	20	24	18	20
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TURBO-KNOPCIK APP 3315

CODE: 1184

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				30 829	26 865	52 663
DAILY AVE				84	74	218
PROCESSING SHRINKAGE				1 157	493	1 607
PLANT FUEL				1 130	741	1 320
FLARED						
METER DIFF & OTHER				-1 385	2 330	833
MARKETED GAS:						
INJECTED						
MARKETED				29 927	23 301	48 903
DAILY AVE				82	64	202
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL				6 038	2 566	8 510
DAILY AVE				17	7	35
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FUR 1984

MONTHLY

PLANT NAME: TURBO KNOCKOUT APP 3315

PLANT CODE: 1134

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE		9104 325	6198 200	7852 262	6549 211	1368 46	SHUT IN	SHUT IN	SHUT IN	3085 100	10164 339	8343 269	52663 218
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE		8614 308	5928 191	7321 244	6062 196	1183 39				2769 89	9318 311	7709 249	48904 202
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE		1041 37	951 31	1374 46	1359 44	178 6				534 17	1562 52	1511 49	8510 35
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDEX TWINING APP 3817

CODE: 1185

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	170 590	171 419	177 684	165 054	68 958	Shut in
DAILY AVE	467	470	487	452	189	
PROCESSING SHRINKAGE	1 337	1 482	1 722	1 353	481	
PLANT FUEL	11 368	11 172	11 180	9 334	3 633	
FLARED						
METER DIFF & OTHER	457	-1 444	- 416	948	367	
MARKETED GAS:						
INJECTED						
MARKETED	157 428	160 209	164 365	153 419	64 477	
DAILY AVE	431	439	450	420	177	
PENT PLUS	6 387	6 726	8 233	6 583	2 332	
DAILY AVE	17	18	23	18	6	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: STAR SYLVAN LAKE APP 4272

CODE: 1186

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	39 270	34 572	38 334	35 824	29 251	43 189
DAILY AVE	108	95	105	98	80	129
PROCESSING SHRINKAGE	649	377	432	360	289	506
PLANT FUEL	136	306	654	862	1 000	1 606
FLARED					147	209
METER DIFF & OTHER	1 619	2 736	1 427	187	433	235
MARKETED GAS:						
INJECTED						
MARKETED	36 866	31 153	35 821	34 415	27 382	40 633
DAILY AVE	101	85	98	94	75	122
PENT PLUS	3 763	2 193	2 542	2 090	1 680	2 957
DAILY AVE	10	6	7	6	5	8
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

F/R 1984

MONTHLY

PLANT NAME: STAR SYLVAN LAKE APP 4272

PLANT CODE: 1186

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4377	3981	2986	117	SHUT	1477	1811	3995	6247	5696	6396	6107	43190
DAILY AVERAGE	141	142	96	4	IN	49	58	129	208	184	213	197	129
PROCESSING SHRINKAGE	46	42	24	1		9	8	34	66	96	103	78	507
PLANT FUEL	276	328	203	7		83	118	130	150	102	143	68	1608
FLARED	19	18	13	6		7	8	20	29	28	32	29	209
METER DIFF. & OTHER	317	28	151	-5		-55	108	-95	243	-208	-355	111	240
MARKETED GAS INJECTION													
MARKETED	3720	3565	2596	108		1433	1569	3908	5760	5680	6473	5821	40633
DAILY AVERAGE	120	127	84	4		48	51	126	192	183	216	188	122
PENTANES PLUS	267	242	139	5		52	64	195	384	555	601	454	2958
DAILY AVERAGE	9	9	4			2	2	6	13	18	20	15	9
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DORCHESTER OYEN APP 4090

CODE: 1187

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 036	12 847	11 959	10 894	8 869	3 991
DAILY AVE	38	35	33	30	24	26
PROCESSING SHRINKAGE						
PLANT FUEL		152		1		
FLARED						
METER DIFF & OTHER	261	118	544	145	414	245
MARKETED GAS:						
INJECTED						
MARKETED	13 775	12 577	11 415	10 748	8 455	3 746
DAILY AVE	38	34	31	29	23	24
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



Energy Resources
Conservation Board
630 Fifth Avenue NW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FIR 1984

MONTHLY

PLANT NAME: DORCHESTER UYEN APP 4090

PLANT CODE: 1187

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	909 29	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	508 17	857 28	833 28	883 28	3990 26
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER	63								48	51	41	42	245
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	847 27								461 15	806 26	793 26	840 27	3747 24
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORTH CANADIAN OIL CORBETT APP 4181

CODE: 1188

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	28 176	20 143	15 211	19 224	15 528	10 595
DAILY AVE	77	55	42	53	43	29
PROCESSING SHRINKAGE	169	122	99	168	114	32
PLANT FUEL	1 120	931	910	1 084	1 091	907
FLARED					158	
METER DIFF & OTHER	1 349	1 219	776	779	408	614
MARKETED GAS:						
INJECTED						
MARKETED	25 538	17 871	13 426	17 193	13 757	8 992
DAILY AVE	70	49	37	47	38	25
PENT PLUS	630	473	370	628	474	307
DAILY AVE	2	1	1	2	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6840 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: NORTH CANADIAN OIL CORBETT APP 4181

PLANT CODE: 1188

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	911	917	1004	829	1009	844	1000	919	744	779	825	814	10595
DAILY AVERAGE	29	33	32	28	33	28	32	30	25	25	28	26	29
PROCESSING SHRINKAGE	6	7	7	6	7	7	5	6	6	7	8	9	81
PLANT FUEL	83	69	71	72	80	82	79	82	71	68	72	77	906
FLARED													
METER DIFF & OTHER	39	156	110	-23	95	-34	101	93	-12	5	52	36	618
MARKETED GAS INJECTION													
MARKETED	783	684	816	774	827	790	814	739	680	699	693	694	8993
DAILY AVERAGE	25	24	26	26	27	26	26	24	23	23	23	22	25
PENTANES PLUS	24	27	27	24	28	27	20	22	22	24	31	32	308
DAILY AVERAGE	1	1	1	1	1	1	1	1	1	1	1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GEN AMER SYLVAN LK APP 1379

CODE: 1189

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	240 304	149 648	173 401	146 489	102 247	62 225
DAILY AVE	. 658	410	475	401	230	407
PROCESSING SHRINKAGE	6 649	5 408	6 106	5 789	4 483	2 548
PLANT FUEL	3 395	1 243	1 115	1 105	576	451
FLARED					801	674
METER DIFF & OTHER	20 750	-5 471	-9 341	-9 435	-4 638	-1 404
MARKETED GAS:						
INJECTED						
MARKETED	209 510	148 468	175 521	149 030	101 025	59 956
DAILY AVE	574	407	481	408	277	392
PENT PLUS	17 071	11 211	11 770	11 253	10 382	5 527
DAILY AVE	47	31	32	31	28	36
PROPANE	9 411	6 741	7 894	7 669	5 122	3 159
DAILY AVE	26	18	22	21	14	21
BUTANES	9 237	6 802	7 988	7 240	5 304	3 057
DAILY AVE	25	19	22	20	15	20
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
643 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GEN AMER SYLVAN LK APP 1879

PLANT CODE: 1189

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	17099	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	4024	2280	17724	21098	62225
DAILY AVERAGE	552								134	74	591	681	407
PROCESSING SHRINKAGE	711								114	49	745	928	2547
PLANT FUEL	82								147	73	64	86	452
FLARED	123								138	115	129	169	674
METER DIFF & OTHER	-261								306	-110	-447	-888	-1400
MARKETED GAS													
INJECTION													
MARKETED	16445								3320	2154	17234	20804	59957
DAILY AVERAGE	530								111	69	574	671	392
PENTANES PLUS	1736								356	162	1405	1870	5529
DAILY AVERAGE	56								12	5	47	60	36
PROPANE	640								125	38	1098	1258	3159
DAILY AVERAGE	21								4	1	37	41	21
BUTANES	857								166	63	963	1010	3059
DAILY AVERAGE	28								6	2	32	33	20
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA PEMBINA APP 3172

CODE: 1190

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 569	8 410	5 644	7 409	10 411	10 767
DAILY AVE	29	23	15	20	29	29
PROCESSING SHRINKAGE	515	698	351	576	704	762
PLANT FUEL	1 279	1 441	826	1 311	1 638	2 033
FLARED					9	7
METER DIFF & OTHER	968	218	415	481	642	117
MARKETED GAS:						
INJECTED						
MARKETED	7 807	6 053	4 052	5 041	7 418	7 798
DAILY AVE	21	17	11	14	20	21
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	2 774	2 221	1 849	2 158	2 699	2 761
DAILY AVE	8	6	5	6	7	8
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



PLANT CODE: 1190

PLANT NAME: W DECALTA PEMBINA APP 3172

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TURIN RETLAW APP 3333

CODE: 1191

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	164 769	185 819	232 444	248 881	167 746	215 844
DAILY AVE	451	509	637	682	460	591
PROCESSING SHRINKAGE	18 703	20 695	22 276	22 570	12 008	3 329
PLANT FUEL	3 037	6 391	8 089	11 938	11 012	8 050
FLARED						
METER DIFF & OTHER	-1 022	-2 347	1 431		-1 275	1 049
MARKETED GAS:						
INJECTED					1 558	12 225
MARKETED	144 051	161 080	200 648	214 373	144 443	191 191
DAILY AVE	395	441	550	587	400	557
PENT PLUS	2 393	2 057	2 482	2 523	627	495
DAILY AVE	7	6	7	7	2	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					2 240	9 574
DAILY AVE					6	26
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FUR 1984

PLANT NAME: TURIN RETLAW APP 3333

PLANT CODE: 1191

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	21347 689	16409 586	16567 534	14002 467	13746 443	19220 641	17944 579	17846 576	14526 484	14979 483	24993 833	24265 783	215844 591
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	1003 18763 638	948 14713 559	657 14442 487	1024 11943 432	874 11500 399	1054 17139 606	1155 15982 553	1151 16067 555	903 13548 482	790 13046 446	1472 22561 801	1195 21489 732	12226 191193 557
PENTANES PLUS													
DAILY AVERAGE	130 4	21 1	45 1	38 1	48 2		13	1		60 2	20 1	120 4	496 2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE	697 22	728 26	639 21	637 21	639 21	885 30	952 31	1055 34	749 25	685 22	878 29	1030 33	9574 26
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL SWAN HILLS APP 4409

CODE: 1192

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	46 558	43 024	34 194	36 010	32 911	31 743
DAILY AVE	128	118	94	99	90	87
PROCESSING SHRINKAGE	16 207	15 476	12 432	12 934	11 953	11 342
PLANT FUEL	3 792	2 982	3 701	4 090	5 184	3 407
FLARED					6	232
METER DIFF & OTHER	2 405	1 228	18	160	-1 428	617
MARKETED GAS:						
INJECTED						
MARKETED	24 154	23 338	18 043	18 826	17 196	16 145
DAILY AVE	66	64	49	52	47	44
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	61 524	58 617	46 779	47 901	44 176	41 923
DAILY AVE	169	161	128	131	121	115
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SHELL SWAN HILLS APP 4409

PLANT CODE: 1192

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2717	2555	2696	2540	2676	2545	2807	2816	2693	2647	2554	2499	31745
DAILY AVERAGE	88	91	87	85	86	85	91	91	90	85	85	81	87
PROCESSING SHRINKAGE	944	915	970	911	936	882	989	1033	954	921	976	912	11343
PLANT FUEL	268	262	281	268	287	284	298	310	256	286	284	323	3407
FLARED							3		2		228		233
METER DIFF & OTHER	50	-1	64	75	74	-24	63	86	107	27	16	82	619
MARKETED GAS													
INJECTION													
MARKETED	1455	1380	1381	1285	1379	1403	1454	1387	1375	1413	1050	1182	16144
DAILY AVERAGE	47	49	45	43	44	47	47	45	46	46	35	38	44
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	3484	3379	3587	3370	3460	3258	3660	3824	3525	3398	3610	3368	41923
DAILY AVERAGE	112	121	116	112	112	109	118	123	118	110	120	109	115
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER KILLAM APP 4390

CODE: 1193

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				45 740	40 613	51 647
DAILY AVE				125	111	141
PROCESSING SHRINKAGE				48	35	35
PLANT FUEL				1 009	233	176
FLARED						17
METER DIFF & OTHER				1 434	1 215	1 384
MARKETED GAS:						
INJECTED						
MARKETED				43 249	39 130	50 035
DAILY AVE				118	107	137
PENT PLUS				270	196	260
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CURIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 14th Avenue NW
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: VOYAGER KILLAM APP 4390

PLANT CODE: 1193

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6528	5062	5547	4903	2849	4030	3075	3003	2876	5409	3768	4598	51648
DAILY AVERAGE	211	181	179	163	92	134	99	97	96	174	126	148	142
PROCESSING SHRINKAGE	5	5	4	3	2	3	1	2		3	4	3	35
PLANT FUEL	17	16	16	16	14	15	14		18	18	15	18	177
FLARED							17						17
METER DIFF. & OTHER	298	270	216	184	178	-77	-17	31	-48	218	97	37	1387
MARKETED GAS INJECTION													
MARKETED	6208	4772	5311	4700	2656	4090	3077	2953	2907	5169	3652	4540	50035
DAILY AVERAGE	200	170	171	157	86	136	99	95	97	167	122	146	137
PENTANES PLUS	36	34	30	25	12	25	10	12	3	23	27	23	260
DAILY AVERAGE	1	1	1	1		1				1	1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN SEDGEWICK APP 3632

CODE: 1194

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 475	8 729	26 163	17 463	16 788	17 621
DAILY AVE	45	24	72	48	46	82
PROCESSING SHRINKAGE	165	203	230	175	168	176
PLANT FUEL	1 645	976	2 218	1 709	1 435	1 279
FLARED					5	
METER DIFF & OTHER	1 043	-36	303	- 453	-1 163	111
MARKETED GAS:						
INJECTED						
MARKETED	13 622	7 586	23 412	16 032	16 343	16 055
DAILY AVE	37	21	64	44	45	75
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8545 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: PETRU-CAN SEDGEWICK APP 3632

PLANT CODE: 1194

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	2657 86	2130 71	SHUT IN	SHUT IN	SHUT IN	2351 76	2650 88	3517 113	1923 64	2392 77	17620 82
PROCESSING SHRINKAGE			27	21				24	27	35	19	24	177
PLANT FUEL			180	170				187	176	206	187	173	1279
FLARED													
METER DIFF & OTHER			199	83				2	-129	-42	-124	124	113
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			2251 73	1856 62				2138 69	2578 86	3320 107	1841 61	2071 67	16055 75
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SABINE CESSFORD APP 3222

CODE: 1195

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 957	5 459	4 531	4 729	4 741	4 857
DAILY AVE	8	15	12	13	13	13
PROCESSING SHRINKAGE					210	65
PLANT FUEL	304	107	215			1 045
FLARED						
METER DIFF & OTHER	318	1 138	1 392	914	1 036	- 290
MARKETED GAS:						
INJECTED						
MARKETED	2 335	4 214	2 924	3 815	3 495	4 037
DAILY AVE	6	12	8	10	10	11
PENT PLUS DAILY AVE						263 1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue, S.W.
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: SABINE CESSFORD APP 3222

PLANT CODE: 1195

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	428	399	408	390	409	368	391	345	433	458	419	410	4858
DAILY AVERAGE	14	14	13	13	13	12	13	11	14	15	14	13	13
PROCESSING SHRINKAGE	4	5	6	5	5	4	3	4	7	8	8	7	66
PLANT FUEL				33	139	118	114	108	119	128	128	158	1045
FLARED													
METER DIFF & OTHER	77	65	61	21	-83	-82	-62	-64	-64	-46	-41	-64	-282
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	348	329	341	332	349	329	336	297	372	369	326	310	4038
	11	12	11	11	11	11	11	10	12	12	11	10	11
PENTANES PLUS DAILY AVERAGE	19	23		20	21	19	15	19	31	33	34	30	264
	1	1		1	1	1		1	1	1	1	1	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NUL FAIRYDELL BON ACCORD APP 3313

CODE: 1196

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	74 100	45 035		83 44 8	90 06 8	84 03 6
DAILY AVE	203	123		22 9	24 7	25 2
PROCESSING SHRINKAGE	1 76 7	9 5 7		9 9	13 6	13 8
PLANT FUEL	61 8	4 3 3		1 9 8 4	2 15 6	1 9 3 6
FLARED					13	
METER DIFF & OTHER	7 5 5	- 13 1		7 2 1	- 7 6	- 3 7 1
MARKETED GAS:						
INJECTED						
MARKETED	70 9 6 0	43 7 7 6		80 6 4 4	87 8 3 9	82 3 3 3
DAILY AVE	19 4	12 0		22 1	24 1	24 7
PENT PLUS	7 3 0 3	4 6 9 2		5 4 0	7 3 7	6 8 9
DAILY AVE	21	13		1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NUL FAIRYDELL BON ACCORD APP 3313

PLANT CODE: 1196

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	11005	9390	10697	9829	10482	6138	4945	4293	595	SHUT	8158	8502	84034
DAILY AVERAGE	355	335	345	328	338	205	160	138	20	IN	272	274	252
PROCESSING SHRINKAGE											10	11	138
PLANT FUEL	236	229	251	237	223	141	98	107	8		198	208	1936
FLARED													
METER DIFF & OTHER	-259	-122	-26	110	-91	-80	-63	-30			42	156	-363
MARKETED GAS INJECTION													
MARKETED	11010	9270	10457	9469	10331	6067	4901	4208	584		7908	8128	82333
DAILY AVERAGE	355	331	337	316	333	202	158	136	19		264	262	247
PENTANES PLUS													
DAILY AVERAGE	100	76	86		118	72	53	41	8		62	75	691
	3	3	3		4	2	2	1	2		2	2	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PLACER PROVOST APP 2872

CODE: 1197

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 434	24 818	16 113	19 422	7 402	12 263
DAILY AVE	64	68	44	53	20	45
PROCESSING SHRINKAGE	35	26	20	23	7	14
PLANT FUEL	877	777	519	819	264	481
FLARED						
METER DIFF & OTHER	-21	819	454	1 112	211	438
MARKETED GAS:						
INJECTED						
MARKETED	22 543	23 196	15 120	17 468	6 920	11 330
DAILY AVE	62	64	41	48	19	42
PENT PLUS	195	144	116	137	42	84
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alberta T2P 1G3

GAS PLANT STATISTICS MONTHLY FOR 1984

PLANT NAME: PLACER PROVUST APP 2872

PLANT CODE: 1197

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1576 51	1412 50	1685 54	1632 54	1912 29	SHUT IN	SHUT IN	SHUT IN	638 21	1675 54	1384 46	1348 43	12262 45
PROCESSING SHRINKAGE	2	2	3	2						2	3	1	15
PLANT FUEL	48	52	71	64	36				20	68	60	63	482
FLARED													
METER DIFF & OTHER	82	80	9	-71	38				63	86	98	54	439
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1445 47	1278 46	1602 52	1639 55	1838 27				556 19	1519 49	1224 41	1230 40	11331 42
PENTANES PLUS DAILY AVERAGE	9	11	18 1	13	2					13	15 1	4	85
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN LONG COULEE APP 3268

CODE: 1198

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				24 373	29 376	37 520
DAILY AVE				67	80	123
PROCESSING SHRINKAGE				4 415	4 032	5 201
PLANT FUEL				2 791	3 060	4 049
FLARED						
METER DIFF & OTHER				- 790	1 626	1 453
MARKETED GAS:						
INJECTED						
MARKETED				17 957	20 658	26 817
DAILY AVE				49	57	88
PENT PLUS				825	955	1 240
DAILY AVE				2	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

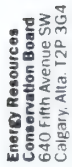
FOR 1984

PLANT NAME: PAN CON LONG COULEE APP 3268

PLANT CODE: 1198

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3778	3390	3399	3325	3398	SHUT	SHUT	4432	3412	2563	3353	6471	37521
DAILY AVERAGE	122	121	110	111	110	IN	IN	143	114	83	112	209	123
PROCESSING SHRINKAGE	544	487	488	482	496			583	466	355	451	850	5202
PLANT FUEL	440	388	430	435	447			383	375	263	397	492	4050
FLARED													
METER DIFF & OTHER	36	187	152	179	99			213	17	-41	-19	631	1454
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	2758	2328	2329	2228	2356			3252	2556	1988	2524	4497	26816
	89	83	75	74	76			105	85	64	84	145	88
PENTANES PLUS													
DAILY AVERAGE	130	111	115	104	115			151	103	77	102	232	1240
	4	4	4	3	4			5	3	2	3	7	4
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES



GAS PLANT STATISTICS

* Plant Shutdown since 1982

PLANT NAME:

VERGER - CDC

PLANT CODE: 1199

[illegible]

YEARLY GAS PLANT STATISTICS

PLANT NAME: MON-OIL WHITECOURT APP 3408

CODE: 1199

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				10 929	5 511	8 924
DAILY AVE				30	15	32
PROCESSING SHRINKAGE				59	31	
PLANT FUEL				263	232	353
FLARED					522	294
METER DIFF & OTHER				488	-44	-1
MARKETED GAS:					.	
INJECTED						
MARKETED				10 119	4 770	8 278
DAILY AVE				28	13	30
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				314 1	175	202 1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BRAEBURN APP 2869

CODE: 1200

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	29 491	26 359	22 747	14 907	12 095	10 187
DAILY AVE	81	72	62	41	33	23
PROCESSING SHRINKAGE	1 125	997	989	1 769	1 343	370
PLANT FUEL	2 531	2 555	1 957	1 506	1 492	1 071
FLARED						294
METER DIFF & OTHER	- 270	1 544	- 360	- 872	- 960	59
MARKETED GAS:						
INJECTED						
MARKETED	26 105	21 263	20 161	12 504	10 220	8 400
DAILY AVE	72	58	55	34	28	23
PENT PLUS	15	1	3	1		
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



Energy Resources
Conservation Board
840 Fifth Avenue NW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DOME BRAEBURN APP 2869

PLANT CODE: 1200

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	2479 80	609 22	712 23	1324 44	700 23	606 20	627 20	537 17	700 23	383 12	674 22	837 27	10188 28
PROCESSING SHRINKAGE													
	89	22	26	46	26	27	26	23	23	14	22	25	369
PLANT FUEL													
	116	119	103	37	28	32	81	75	110	44	158	170	1073
FLARED													
	93	28	34	57	29	29				24			294
METER DIFF. & OTHER													
	51	-44	-6	118	10	1	2	-43	-46	-26	5	37	59
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	2130 69	485 17	556 18	1066 36	607 20	518 17	517 17	483 16	615 21	329 11	489 16	605 20	8400 23
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN NITON APP 2092

CODE: 1201

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	47 601	34 771	28 606	34 591	34 564	41 984
DAILY AVE	130	95	78	95	95	115
PROCESSING SHRINKAGE	652	786	618	879	907	953
PLANT FUEL	1 125	702	881	988	939	1 278
FLARED						
METER DIFF & OTHER	1 257	- 476	- 364	-23	310	818
MARKETED GAS:						
INJECTED						
MARKETED	44 567	33 759	27 471	32 747	32 408	38 955
DAILY AVE	122	92	75	90	89	107
PENT PLUS						
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	4 513	3 415	2 686	3 832	4 353	5 450
DAILY AVE	12	9	7	10	12	15
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: NORCEN NITON APP 2092

PLANT CODE: 1201

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3838	3479	3514	3633	3655	3571	4112	3304	3274	3356	3083	3167	41986
DAILY AVERAGE	124	124	113	121	118	119	133	107	109	108	103	102	115
PROCESSING SHRINKAGE	89	80	80	80	75	87	111	73	75	69	76	58	953
PLANT FUEL	120	89	96	98	101	108	101	115	113	116	111	112	1280
FLARED													
METER DIFF. & OTHER	13	132	18	-24	25	5	121	128	71	161	18	152	820
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	3616	3178	3319	3480	3453	3371	3780	2988	3015	3011	2878	2845	38934
	117	114	107	116	111	112	122	96	101	97	96	92	107
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	485	490	503	470	432	477	603	442	405	400	381	363	5451
DAILY AVERAGE	16	18	16	16	14	16	19	14	14	13	13	12	15
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

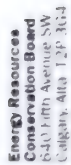
YEARLY GAS PLANT STATISTICS

PLANT NAME: GOLDEN EAGLE BNDY LK S APP 3023

CODE: 1202

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	42 846	45 616	30 654	31 296	29 674	24 463
DAILY AVE	117	125	84	86	81	67
PROCESSING SHRINKAGE	993	1 054	765	817	718	573
PLANT FUEL	1 437	1 867	1 565	1 584	1 666	1 474
FLARED						177
METER DIFF & OTHER	1 531	1 009	493	302	85	1 349
MARKETED GAS:						
INJECTED						
MARKETED	38 885	41 686	27 831	28 593	27 205	20 890
DAILY AVE	107	114	76	78	75	69
PENT PLUS	1 801	1 780	1 203	1 413	1 484	1 397
DAILY AVE	5	5	3	4	4	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



PLANT CODE: 1202

PLANT NAME: GULDEN EAGLE BNDY LK S APP 3023

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BOW VALLEY HACKETT APP 2172

CODE: 1203

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	50 051	36 958	39 107	37 990	23 416	36 879
DAILY AVE	137	101	107	104	64	121
PROCESSING SHRINKAGE	196	144	137	171	88	126
PLANT FUEL	758	562	647	523	401	806
FLARED						
METER DIFF & OTHER	-1 528	- 577	-16	- 794	82	1 020
MARKETED GAS:						
INJECTED						
MARKETED	50 625	36 829	38 339	38 090	22 845	34 927
DAILY AVE	139	101	105	104	63	115
PENT PLUS	949	763	769	922	515	768
DAILY AVE	3	2	2	3	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

PLANT NAME: BOW VALLEY HACKETT APP 2172

PLANT CODE: 1203

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	5303 171	3440 123	SHUT IN	SHUT IN	2201 71	3553 118	3668 118	4924 159	4384 146	2614 84	3508 117	3285 106	36880 121
PROCESSING SHRINKAGE													
	30	13				10	10	12	9	7	16	19	126
PLANT FUEL	95	75			47	75	79	88	89	65	81	111	805
FLARED													
METER DIFF & OTHER	-159	-66			52	-22	-170	348	278	110	465	190	1026
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5338 172	3419 122			2102 68	3491 116	3750 121	4476 144	4007 134	2432 78	2947 98	2965 96	34927 115
PENTANES PLUS DAILY AVERAGE	166 5	86 3			11	67 2	65 2	79 3	58 2	44 1	70 2	123 4	769 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ZOLLER DANNEBURG KILLAM APP 3536

CODE: 1204

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	22 731	26 251	16 687	19 101	24 178	32 987
DAILY AVE	62	72	46	52	66	90
PROCESSING SHRINKAGE	738	841	533	594	849	1 249
PLANT FUEL	1 420	1 538	888	1 085	1 303	1 930
FLARED					168	88
METER DIFF & OTHER	1 149	1 322	1 452	941	1 399	- 503
MARKETED GAS:						
INJECTED						
MARKETED	19 424	22 550	13 814	16 481	20 459	30 223
DAILY AVE	53	62	38	45	56	83
PENT PLUS	118	122	57	17	213	312
DAILY AVE					1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						29
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6 to 8th Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: ZOLLER DANNEBURG KILLAM APP 3536

PLANT CODE: 1204

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2857	2180	2853	2953	192	2459	2990	2915	2425	4074	3599	3492	32989
DAILY AVERAGE	92	78	92	98	6	82	96	94	81	131	120	113	90
PROCESSING SHRINKAGE	98	75	95	100	6	38	17	55	191	277	259	39	1250
PLANT FUEL	160	137	157	158	37	197	259	258	96	132	171	167	1929
FLARED									41	47			88
METER DIFF. & OTHER	38	20	-88	2	-65	-92	-138	-193	-181	-172	-497	878	-495
MARKETED GAS INJECTION													
MARKETED	2561	1948	2690	2692	215	2324	2853	2795	2279	3790	3667	2408	30222
DAILY AVERAGE	83	70	87	90	7	77	92	90	76	122	122	78	83
PENTANES PLUS	32	26	25	30	3	24	34	29	25	42	42		312
DAILY AVERAGE	1	1	1	1	1	1	1	1	1	1	1		1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE												29	29
SULPHUR												1	1
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LANDBANK ALIX APP 3423

CODE: 1205

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				32 975	28 001	10 823
DAILY AVE				90	77	39
PROCESSING SHRINKAGE				411	342	120
PLANT FUEL				377	545	388
FLARED						
METER DIFF & OTHER				1 770	2 223	1 069
MARKETED GAS:						
INJECTED						
MARKETED				30 417	24 891	9 246
DAILY AVE				83	68	34
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				1 541 4	1 258 3	343 1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alberta T2P 1K1

GAS PLANT STATISTICS FOR 1984

MONTHLY

PLANT NAME: LANDBANK ALIX APP 3423

PLANT CODE: 1205

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1706 55	1534 55	1302 42	SHUT IN	995 32	816 27	1046 34	974 31	SHUT IN	SHUT IN	981 33	1467 47	10821 39
PROCESSING SHRINKAGE	14	34	31		12	7	6	6				10	120
PLANT FUEL	48	48	50		47	42	43	41			26	43	388
FLARED													
METER DIFF & OTHER	147	76	141		59	50	148	66			167	217	1071
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1498 48	1377 49	1081 35		877 28	717 24	849 27	861 28			788 26	1198 39	9246 34
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	64 2	47 2	40 1		40 1	25 1	21 1	29 1			25 1	52 2	343 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR ROSEVEAR APP 3288

CODE: 1206

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	268 418	253 090	175 901	167 734	124 652	146 319
DAILY AVE	735	693	482	460	342	401
PROCESSING SHRINKAGE	43 345	39 211	25 138	25 483	20 023	23 139
PLANT FUEL	9 374	10 070	10 684	10 885	8 428	9 006
FLARED					470	92
METER DIFF & OTHER	-11 002	- 446	- 111	-4 104	-2 267	-3 173
MARKETED GAS:						
INJECTED						
MARKETED	221 701	204 255	140 190	135 470	97 998	117 255
DAILY AVE	607	560	384	371	268	321
PENT PLUS	10 610	9 814	7 434	7 014	5 145	5 895
DAILY AVE	29	27	20	19	14	16
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	28 465	28 478	18 537	17 974	13 273	16 007
DAILY AVE	78	78	51	49	36	44

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SUNCOR ROSEVEAR APP 3288

PLANT CODE: 1206

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	15964 515	13596 486	11900 384	11342 378	11549 373	11133 371	3006 97	5538 179	12172 406	15166 489	11481 383	23473 757	146320 401
PROCESSING SHRINKAGE	2544	2163	1873	1798	1842	1781	478	856	1956	2387	1806	3654	23138
PLANT FUEL	750	743	815	788	846	770	244	444	889	860	926	929	9004
FLARED					5	4		72	11				92
METER DIFF & OTHER	-285	-233	-185	-246	-272	-351	-34	-88	-406	-334	-347	-380	-3161
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	12956 418	10924 390	9398 303	9004 300	9128 294	8929 298	2319 75	4254 137	9722 324	12253 395	9098 303	19270 622	117255 321
PENTANES PLUS DAILY AVERAGE	640 21	539 19	495 16	474 16	473 15	480 16	128 4	230 7	494 16	595 19	484 16	863 28	5895 16
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	1741 56	1485 53	1295 42	1243 41	1264 41	1235 41	333 11	577 19	1334 44	1666 54	1259 42	2575 83	16007 44

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN GILBY APP 2191

CODE: 1207

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 462	6 881	10 283	10 402	4 994	4 915
DAILY AVE	29	19	28	28	14	33
PROCESSING SHRINKAGE	216	144	164	190	82	84
PLANT FUEL	345	269	370	467	222	219
FLARED						
METER DIFF & OTHER	- 118	- 392	- 255	- 634	- 150	-25
MARKETED GAS:						
INJECTED						
MARKETED	10 019	6 860	10 004	10 379	4 840	4 637
DAILY AVE	27	19	27	28	13	31
PENT PLUS	611	420	556	618	263	300
DAILY AVE	2	1	2	2	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CON GILBY APP 2191

PLANT CODE: 1207

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1129 36	973 35		SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	611 20	1050 35	1153 37	4916 33
PROCESSING SHRINKAGE	21	16								10	17	20	84
PLANT FUEL	45	42								28	52	53	220
FLARED													
METER DIFF & OTHER	-7	-31								3	-10	23	-22
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1072 35	947 34								570 18	991 33	1058 34	4638 31
PENTANES PLUS DAILY AVERAGE	67 2	57 2								40 1	64 2	71 2	299 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LOCHFAYNE CARSTAIRS APP 3598

CODE: 1209

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				6 357	6 768	4 338
DAILY AVE				17	19	12
PROCESSING SHRINKAGE				38	48	25
PLANT FUEL				120	203	257
FLARED						
METER DIFF & OTHER				833	99	259
MARKETED GAS:						
INJECTED						
MARKETED				5 366	6 418	3 797
DAILY AVE				15	18	10
PENT PLUS				216	243	139
DAILY AVE				1	1	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6-10 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1209

PLANT NAME: LOCHFAYNE CARSTAIRS APP 3598

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	459 15	393 14	403 13	395 13	358 12	366 12	436 14	290 9	274 9	314 10	341 11	309 10	4338 12
PROCESSING SHRINKAGE	3	3	4	3	2	2	1	1	2	2	2	3	28
PLANT FUEL	24	21	24	24	23	21	23	18	22	22	22	14	258
FLARED													
METER DIFF. & OTHER	2	19	11	31	30	33	48	21	4	32	42	-13	260
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	430 14	350 13	365 12	338 11	304 10	310 10	364 12	251 8	246 8	258 8	275 9	307 10	3798 10
PENTANES PLUS DAILY AVERAGE	18 1	16 1	21 1	13	8	9	5	4	10	10	12	16 1	142
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA WIMBORNE APP 3109

CODE: 1210

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	13 755	13 926	12 721	10 277	5 927	9 558
DAILY AVE	38	38	35	28	16	26
PROCESSING SHRINKAGE	46	43	39	31	19	28
PLANT FUEL	442	435	400	345	196	286
FLARED						
METER DIFF & OTHER	211	174	- 267	132	114	321
MARKETED GAS:						
INJECTED						
MARKETED	13 056	13 274	12 549	9 769	5 598	8 923
DAILY AVE	36	36	34	27	15	24
PENT PLUS	265	247	222	177	108	157
DAILY AVE	1	1	1			
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CANTERRA WIMBORNE APP 3109

PLANT CODE: 1210

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1367 44	1339 48	1240 40	37 1	SHUT IN	SHUT IN	491 16	650 21	1165 39	392 13	1433 48	1446 47	9560 31
PROCESSING SHRINKAGE	3	6	4				1		5		5	4	28
PLANT FUEL	33	35	42	2			21	17	36	12	45	46	289
FLARED													
METER DIFF. & OTHER	188	134	15	2			24	14	-29	-4	-42	22	324
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1143 37	1164 42	1180 38	34 1			444 14	619 20	1154 38	385 12	1427 48	1374 44	8924 29
PENTANES PLUS DAILY AVERAGE	19 1	26 1	24 1				7	1	29 1	2	26 1	23 1	157 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR KILLAM APP 3521

CODE: 1211

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	35 483	28 605	27 617	32 810	20 877	19 621
DAILY AVE	97	78	76	90	57	65
PROCESSING SHRINKAGE	99	20	20	17	5	11
PLANT FUEL	556	488	365	455	388	249
FLARED						154
METER DIFF & OTHER	2 095	2 086	1 427	625	980	1 373
MARKETED GAS:						
INJECTED						
MARKETED	32 733	26 011	25 805	31 713	19 504	17 834
DAILY AVE	90	71	71	87	53	59
PENT PLUS	231	60	85	70	28	46
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6410 14th Avenue NW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SUNCOR KILLAM APP 3521

PLANT CODE: 1211

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2579 83	1934 69	2364 76	77 3	SHUT IN	SHUT IN	143 5	3002 97	1869 62	3081 99	2805 94	1767 57	19621 65
PROCESSING SHRINKAGE			4					1	1	1	2	1	10
PLANT FUEL	33	30	31	1			2	29	27	32	30	34	249
FLARED	154												154
METER DIFF & OTHER	237	190	323	11			5	123	94	146	106	139	1374
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2155 70	1714 61	2006 65	65 2			136 4	2849 92	1747 58	2903 94	2666 89	1593 51	17834 59
PENTANES PLUS DAILY AVERAGE	1	1	20 1					4	3	5	9	3	46
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LINDSTROM SAMSON APP 2207

CODE: 1212

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	15 950	8 893	7 586	10 402	9 004	3 098
DAILY AVE	44	24	21	28	25	21
PROCESSING SHRINKAGE	63	2	1			
PLANT FUEL	764	399	254	355	407	129
FLARED						
METER DIFF & OTHER	- 661	- 546	- 912	- 361	- 164	303
MARKETED GAS:						
INJECTED						
MARKETED	15 779	9 033	8 243	10 408	8 761	2 666
DAILY AVE	43	25	23	29	24	18
PENT PLUS	39	13	4			
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
650 Fifth Avenue NW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: LINDSTROM SAMSON APP 2207

PLANT CODE: 1212

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	904 29	414 15	850 27	519 17	411 13	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	3098 21
PROCESSING SHRINKAGE													
PLANT FUEL	31	20	32	33	13								129
FLARED													
METER DIFF & OTHER	140	-36	86	61	54								305
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	733 24	432 15	732 24	425 14	345 11								2667 18
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND GARDEN PLAINS APP 4166

CODE: 1213

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 254	14 116	12 178	21 245	37 549	33 669
DAILY AVE	45	39	33	58	103	92
PROCESSING SHRINKAGE	406	90	70	100	116	106
PLANT FUEL	752	977	736	801	748	891
FLARED					441	423
METER DIFF & OTHER	-2 493	-1 758	621	-1 272	- 365	317
MARKETED GAS:						
INJECTED						
MARKETED	17 589	14 807	10 751	21 616	36 609	31 932
DAILY AVE	48	41	29	59	100	87
PENT PLUS	492	391	305	499	624	609
DAILY AVE	1	1	1	1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MERLAND GARDEN PLAINS APP 4166

PLANT CODE: 1213

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4426	3154	3065	15	2524	3809	2986	3704	2904	1684	2703	2696	33670
DAILY AVERAGE	143	113	99	1	81	127	96	119	97	54	90	87	92
PROCESSING SHRINKAGE	10	7	5		9	14	11	13	13	7	8	8	105
PLANT FUEL	2	2		1	95	119	116	143	105	86	107	116	892
FLARED	165	144	115										424
METER DIFF. & OTHER	-209	-193	59		130	357	66	47	-2	71	5	-12	319
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	4458	3195	2886	14	2290	3319	2793	3500	2789	1520	2584	2584	31932
	144	114	93		74	111	90	113	93	49	86	83	87
PENTANES PLUS													
DAILY AVERAGE	59	43	28		53	78	64	75	75	41	48	48	612
	2	2	1		2	3	2	2	3	1	2	2	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: STAR PEMBINA APP 2197

CODE: 1214

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 448	28 280	25 443	24 934	23 849	21 752
DAILY AVE	83	77	70	68	65	72
PROCESSING SHRINKAGE	66	78	55	60	79	75
PLANT FUEL	712	518	170	220	283	781
FLARED						
METER DIFF & OTHER	209	719	568	1 335	1 771	985
MARKETED GAS:						
INJECTED						
MARKETED	29 461	26 965	24 650	23 319	21 716	19 911
DAILY AVE	81	74	68	64	59	65
PENT PLUS	378	462	315	342	451	429
DAILY AVE	1	1	1	1	1	1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: STAR PEMBINA APP 2197

PLANT CODE: 1214

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2305	2117	2034	1820	1962	2016	2123	SHUT	SHUT	1688	2944	2744	21753
DAILY AVERAGE	74	76	66	61	63	67	68	IN	IN	54	98	89	72
PROCESSING SHRINKAGE	9	8	9	7	7	7	7			5	10	10	78
PLANT FUEL	24	59	95	91	94	91	84			58	91	94	781
FLARED													
METER DIFF & OTHER	171	149	45	15	76	79	77			213	185	-25	985
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2101	1901	1886	1708	1785	1839	1955			1413	2658	2665	19911
	68	68	61	57	58	61	63			46	89	86	65
PENTANES PLUS DAILY AVERAGE	49	44	44	40	39	39	37			27	54	57	430
	2	2	1	1	1	1	1			1	2	2	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN STRATHMORE APP 3371

CODE: 1215

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				41 524	109 444	81 660
DAILY AVE				114	300	242
PROCESSING SHRINKAGE				15	64	43
PLANT FUEL				1 774	4 464	3 734
FLARED						
METER DIFF & OTHER				- 581	871	1 126
MARKETED GAS:						
INJECTED						
MARKETED				40 316	104 045	76 757
DAILY AVE				110	285	228
PENT PLUS				84	334	233
DAILY AVE					1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PAN CON STRATHMURE APP 3371

PLANT CODE: 1215

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	10444		1779	7417	8538	8654	9179	8970	2946	5256	8390	10088	81661
DAILY AVERAGE	337	SHUT IN	57	247	275	288	296	289	98	170	280	325	242
PROCESSING SHRINKAGE	6			1	5	6	6	5	2	1	3	5	42
PLANT FUEL	416		78	349	418	408	431	427	140	238	375	456	3736
FLARED													
METER DIFF & OTHER	-134		33	-46	84	-130	28	231	138	252	398	275	1129
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	10159		1668	7111	8031	8371	8714	8307	2666	4765	7614	9352	76758
	328		54	237	259	279	281	268	89	154	254	302	228
PENTANES PLUS DAILY AVERAGE	29		2	19	30	34	31	26	13	8	16	27	235
	1			1	1	1	1	1			1	1	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BONANZA MAJEAU APP 3420

CODE: 1216

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				22 075	42 131	38 636
DAILY AVE				60	115	106
PROCESSING SHRINKAGE				131	107	77
PLANT FUEL				190	95	46
FLARED						
METER DIFF & OTHER				- 476	- 156	-26
MARKETED GAS:						
INJECTED						
MARKETED				22 230	42 085	38 539
DAILY AVE				61	115	106
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				597 2	543 1	380 1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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8540 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: BONANZA MAJEAU APP 3420

PLANT CODE: 1216

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	4611 149	4309 154	4360 141	2114 70	1485 48	718 24	3844 124	4445 143	3370 112	3717 120	2940 98	2722 88	38635 106
PROCESSING SHRINKAGE													
	1	7	9	9	9	4	7	8	5	5	5	8	77
PLANT FUEL	4	7	5	9	5	2	2	1	1	4	4	4	48
FLARED													
METER DIFF. & OTHER	121	120	44	-56	-21	58	-25	-100	36	230	-180	-248	-21
MARKETED GAS													
INJECTION													
MARKETED	4485	4175	4303	2152	1493	655	3860	4538	3329	3479	3111	2960	38540
DAILY AVERAGE	145	149	139	72	48	22	125	146	111	112	104	95	106
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	33	33	39	43	42	18	33	37	23	21	25	35	382
DAILY AVERAGE	1	1	1	1	1	1	1	1	1	1	1	1	1
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME LEAMAN APP 3339

CCDE: 1217

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	97 094	75 725	61 299	69 512	46 422	80 826
DAILY AVE	266	207	168	190	127	221
PROCESSING SHRINKAGE	2 800	2 454	1 952	2 179	1 276	2 219
PLANT FUEL	1 413	2 592	2 025	2 627	1 146	2 486
FLARED						
METER DIFF & OTHER	5 024	1 555	1 919	1 241	1 340	1 766
MARKETED GAS:						
INJECTED						
MARKETED	87 857	69 124	55 403	63 465	42 660	74 355
DAILY AVE	241	189	152	174	117	204
PENT PLUS	4 333	3 878	3 108	2 763	1 577	1 891
DAILY AVE	12	11	9	8	4	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	9 778	8 618	6 842	7 820	4 593	8 599
DAILY AVE	27	24	19	21	13	24
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alberta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DU'HE LEAMAN APP 3339

PLANT CODE: 1217

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5708 184	8021 286	8795 284	8998 300	5263 170	1777 59	1499 48	6694 216	6384 213	3541 114	12176 406	11972 386	80828 221
PROCESSING SHRINKAGE	163	238	249	263	139	38	29	179	200	84	333	304	2219
PLANT FUEL	32	231	260	277	177	77	75	244	251	137	371	356	2488
FLARED													
METER DIFF & OTHER	-16	54	402	304	123	73	51	-154	-6	150	505	283	1769
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5531 178	7498 268	7885 254	8155 272	4824 156	1590 53	1344 43	6425 207	5941 198	3170 102	10966 366	11028 356	74357 204
PENTANES PLUS DAILY AVERAGE	207 7	213 8	246 8	218 7	101 3	15 1	19 1	104 3	100 3	40 1	305 10	325 10	1893 5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	582 19	897 32	927 30	999 33	536 17	154 5	114 4	704 23	793 26	366 12	1342 45	1187 38	8601 24
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: UNION OIL SOUNDING APP 3386

CODE: 1218

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	44 078	21 576	31 523	40 103	34 529	45 838
DAILY AVE	121	59	86	110	95	137
PROCESSING SHRINKAGE	476	207	126	225	213	272
PLANT FUEL	1 021	554	824	836	868	964
FLARED						
METER DIFF & OTHER	-7 766	-3 762	1 073	- 244	1 653	3 608
MARKETED GAS:						
INJECTED						
MARKETED	50 347	24 577	29 500	39 291	31 795	41 094
DAILY AVE	138	67	81	108	87	123
PENT PLUS	1 096	449	626	881	577	641
DAILY AVE	3	1	2	2	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue, S.W.
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: UNION OIL SOUNDING APP 3386

PLANT CODE: 1218

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	8627	2474	3404	50	SHUT	723	1984	7209	6554	3672	5330	5812	45839
DAILY AVERAGE	278	88	110	2	IN	24	64	233	218	118	178	187	137
PROCESSING SHRINKAGE	34	10	23			6	23	51	44	29	30	24	274
PLANT FUEL	131	67	80	2		5	39	91	107	101	114	127	864
FLARED													
METER DIFF & OTHER	376	187	262			38	-69	1010	428	891	182	305	3610
MARKETED GAS													
INJECTION													
MARKETED	8087	2211	3038	48		674	1993	6057	5975	2652	5003	5356	41094
DAILY AVERAGE	261	79	98	2		22	64	195	199	86	167	173	123
PENTANES PLUS	134	23	66			8	31	95	96	40	79	70	642
DAILY AVERAGE	4	1	2				1	3	3	1	3	2	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG ZAMA APP 3292

CODE: 1219

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	117 570	85 535	86 881	97 631	87 213	100 612
DAILY AVE	322	234	238	267	239	276
PROCESSING SHRINKAGE	13 266	9 429	11 235	11 414	10 091	13 578
PLANT FUEL	8 649	6 000	9 923	11 894	10 584	14 161
FLARED					3 893	4 652
METER DIFF & OTHER	7 559	10 320	4 796	7 542	4 991	6 279
MARKETED GAS:						
INJECTED	7 251	5 468	773		1 697	
MARKETED	80 845	54 318	60 154	66 781	55 957	61 942
DAILY AVE	241	164	167	183	158	170
PENT PLUS	8 073	5 789	4 542	7 157	6 393	6 434
DAILY AVE	22	16	12	20	18	18
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	5 658	8 618	11 007	13 228	13 463	18 458
DAILY AVE	16	24	30	36	37	51
SULPHUR	4 891	2 705	5 252	47 310	6 049	7 661
DAILY AVE	13	7	14	130	17	21

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: HBUG ZAMA APP 3292

PLANT CODE: 1219

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	8148 263	8756 313	10719 346	9908 330	7453 240	7910 264	9372 302	7870 254	3646 122	7771 251	7841 261	11218 362	100612 276
PROCESSING SHRINKAGE	957	1149	1389	1448	1203	1384	1466	1170	472	691	926	1326	13581
PLANT FUEL	1281	928	1039	1029	1047	1007	996	938	1002	1766	1987	1141	14161
FLARED	289	132	53	49	65	78	78	86	979	1374	1186	283	4652
METER DIFF. & OTHER	728	711	581	584	901	843	1014	1293	283	-265	-470	81	6284
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4894 158	5836 208	7658 247	6799 227	4237 137	4599 153	5818 188	4382 141	911 30	4207 136	4214 140	8387 271	61942 170
PENTANES PLUS DAILY AVERAGE	438 14	574 21	478 15	563 19	213 7	1014 34	656 21	389 13	347 12	354 11	619 21	790 25	6435 18
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1295 42	1405 50	1533 49	1591 53	1933 62	1870 62	2086 67	2026 65	889 30	1046 34	1267 42	1518 49	18459 51
SULPHUR DAILY AVERAGE	570 18	885 32	989 32	921 31	797 26	797 27	938 30	793 26	79 3		72 2	820 26	7661 23

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DEKALB NEVIS APP 3546

CODE: 1220

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				14 957	155 853	150 692
DAILY AVE				41	427	413
PROCESSING SHRINKAGE						
PLANT FUEL				938	9 614	8 848
FLARED						
METER DIFF & OTHER				-1 004	-15 372	-1 131
MARKETED GAS:						
INJECTED						
MARKETED				15 023	161 611	142 975
DAILY AVE				41	443	392
PENT PLUS				103	42	
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue NW
Calgary, Alta. T2P 3G3

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DEKALB NEVIS APP 3546

PLANT CODE: 1220

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	16272	15624	13110	11660	11963	11748	12693	10225	2529	7751	16034	21083	150692
DAILY AVERAGE	525	558	423	389	386	392	409	330	84	250	534	680	413
PROCESSING SHRINKAGE													
PLANT FUEL	871	808	736	681	710	708	771	674	208	540	947	1194	8848
FLARED													
METER DIFF & OTHER	-277		-228	-241	-368	-113	73	-342	133	-1	46	193	-1125
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	15679	14815	12603	11221	11622	11154	11849	9894	2188	7213	15042	19696	142976
	506	529	407	374	375	372	382	319	73	233	501	635	392
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BOW VALLEY STETTLER N 2320

CODE: 1221

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 713	14 381	11 492	14 387	10 977	22 250
DAILY AVE	40	39	31	39	30	61
PROCESSING SHRINKAGE	46	27	9	2	14	8
PLANT FUEL	150	440	82	115	119	489
FLARED						
METER DIFF & OTHER	- 162	- 326	605	60	- 825	- 215
MARKETED GAS:						
INJECTED						
MARKETED	14 679	14 240	10 796	14 210	11 669	21 968
DAILY AVE	40	39	30	39	32	60
PENT PLUS	110	157	47		124	495
DAILY AVE						1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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8430 14th Avenue SW
Calgary, Alta. T2C 1K4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BUW VALLEY STEETLER N 2320

PLANT CODE: 1221

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1823	1752	2294	2059	1990	1973	2085	1297	1131	1241	2060	2154	22253
DAILY AVERAGE	59	63	74	69	64	66	67	42	38	40	69	82	61
PROCESSING SHRINKAGE	1	1	1	1	1	1	1				1	1	9
PLANT FUEL	36	37	50	58	47	41	42	41	35	35	32	37	491
FLARED													
METER DIFF & OTHER	-70	-156	157	-83	-48	-64	-47	-54	-40	-2	77	124	-206
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1858	1871	2085	2084	1992	1996	2091	1310	1136	1209	1950	2386	21968
	60	67	67	69	64	67	67	42	38	39	65	77	60
PENTANES PLUS DAILY AVERAGE	37	49	68	59	34	48	44	27	27	28	49	26	496
	1	2	2	2	1	2	1	1	1	1	2	1	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME ROUTE APP 3387

CODE: 1222

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				87 461	196 329	164 236
DAILY AVE				240	538	450
PROCESSING SHRINKAGE				1 853	2 355	1 507
PLANT FUEL				492	2 554	1 255
FLARED						158
METER DIFF & OTHER				-3 456	-6 905	-2 803
MARKETED GAS:						
INJECTED						
MARKETED				88 572	198 325	164 119
DAILY AVE				243	543	450
PENT PLUS				7 374	7 875	9 167
DAILY AVE				20	22	25
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				2 301	6 419	
DAILY AVE				6	18	
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DOME ROUTE APP 3387

PLANT CODE: 1222

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	12389	12374	13937	11913	18340	969	9704	8357	19070	19928	18621	18634	164236
DAILY AVERAGE	400	442	450	397	592	32	313	270	636	643	621	601	450
PROCESSING SHRINKAGE	131	124	146	93	185	6	81	59	178	184	163	157	1507
PLANT FUEL	145	142		131	127	21	68	72	120	136	135	159	1256
FLARED			158										158
METER DIFF & OTHER	-463	-394	-292	-507	-923	-1	-99	279	-759	108	-30	286	-2795
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	12576	12503	13926	12197	18952	944	9655	7947	19532	19500	18354	18032	164118
	406	447	449	407	611	31	311	256	651	629	612	582	450
PENTANES PLUS DAILY AVERAGE	819	776	911	462	970	37	510	368	1161	1154	1018	983	9169
	26	28	29	15	31	1	16	12	39	37	34	32	25
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: REDCO HERCULES APP 3370

CODE: 1223

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 582	1 100	2 149	2 371	889	117
DAILY AVE	21	3	6	6	2	
PROCESSING SHRINKAGE						
PLANT FUEL						13
FLARED						
METER DIFF & OTHER	98	15	28	31	11	-2
MARKETED GAS:						
INJECTED						
MARKETED	7 484	1 085	2 121	2 340	878	106
DAILY AVE	21	3	6	6	2	
PENT PLUS	31	11				
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: REDCO HERCULES APP 3370

PLANT CODE: 1223

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	65 2	52 2	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	117 2
PROCESSING SHRINKAGE													
PLANT FUEL						2	11						13
FLARED													
METER DIFF & OTHER						-5	4						-1
MARKETED GAS INJECTION MARKETED DAILY AVERAGE						69 2	37 1						106 2
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME MED RIVER APP 2735 (B)

CODE: 1224

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	40 467	42 255	36 775	40 049	36 046	38 123
DAILY AVE	111	116	101	110	99	104
PROCESSING SHRINKAGE	1 028	861	411	616	692	828
PLANT FUEL	792	732	733	1 080	881	778
FLARED						
METER DIFF & OTHER	2 221	4 131	7 038	- 689	-2 451	747
MARKETED GAS:						
INJECTED						
MARKETED	36 426	36 531	28 593	39 042	36 924	35 775
DAILY AVE	100	100	78	107	101	98
PENT PLUS	3 135	2 763	2 424	2 420	2 074	2 007
DAILY AVE	9	8	7	7	6	5
PROPANE	1 008	403	21	288	436	697
DAILY AVE	3	1		1	1	2
BUTANES	1 243	545	17	514	930	1 336
DAILY AVE	3	1		1	3	4
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DOME MED RIVER APP 2735 (B)

PLANT CODE: 1224

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6635	2047	1177	1066	4431	1760	1062	5129	4848	1223	5303	3448	38129
DAILY AVERAGE	214	73	38	36	143	59	34	165	162	39	177	111	104
PROCESSING SHRINKAGE	149	43	26	22	103	39	24	99	116	26	116	67	830
PLANT FUEL	120	31	31	54	82	40	19	99	118	31	94	61	780
FLARED													
METER DIFF & OTHER	210	54	6	29	121	47	-18	113	-42	-59	161	126	748
MARKETED GAS													
INJECTION													
MARKETED	6156	1919	1114	961	4126	1635	1037	4819	4657	1226	4932	3194	35776
DAILY AVERAGE	199	69	36	32	133	55	33	155	155	40	164	103	98
PENTANES PLUS	394	117	18	60	269	89	77	275	291	58	180	179	2007
DAILY AVERAGE	13	4	1	2	9	3	2	9	10	2	6	6	5
PROPANE	130	37	56	17	74	30	20	58	55	15	165	40	697
DAILY AVERAGE	4	1	2	1	2	1	1	2	2		6	1	2
BUTANES	203	58	51	33	153	70	34	161	202	53	208	111	1337
DAILY AVERAGE	7	2	2	1	5	2	1	5	7	2	7	4	4
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA JUDY CREEK APP 3307

CODE: 1225

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	32 553	31 167	28 171	26 351	24 904	20 329
DAILY AVE	89	85	77	72	68	67
PROCESSING SHRINKAGE	155	117	163	121	109	80
PLANT FUEL	314	351	703	626	599	599
FLARED						
METER DIFF & OTHER	1 116	3 064	712	244	611	-1 210
MARKETED GAS:						
INJECTED						
MARKETED	30 968	27 635	26 593	25 360	23 585	20 860
DAILY AVE	85	76	73	69	65	69
PENT PLUS	847	639	846	677	610	521
DAILY AVE	2	2	2	2	2	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6400 140th Avenue NW
Calgary, Alberta T2C 1G4

GAS PLANT STATISTICS

FOR 1984

MONTLY

PLANT NAME: CANTERRA JUDY CREEK APP 3307

PLANT CODE: 1225

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2797	2582	2327	2388	2125	682	SHUT IN	SHUT IN	1253	1509	2239	2428	20330
DAILY AVERAGE	90	92	75	80	69	23			42	49	75	78	67
PROCESSING SHRINKAGE	10	10	10	13	10	6					2	19	80
PLANT FUEL	74	69	69	69	67	25			39	52	62	74	600
FLARED													
METER DIFF. & OTHER	204	42	41	-45	-208	-186			-287	-464	-159	-140	-1202
MARKETED GAS													
INJECTION													
MARKETED	2509	2461	2207	2352	2257	839			1502	1922	2335	2476	20860
DAILY AVERAGE	81	88	71	78	73	28			50	62	78	80	69
PENTANES PLUS	58	57	59	75	55	32			50	19	10	107	522
DAILY AVERAGE	2	2	2	3	2	1			2	1		3	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN SUP DAVEY APP 2925

CODE: 1226

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	32 095	38 715	34 388	34 326	29 782	30 928
DAILY AVE	88	106	94	94	82	85
PROCESSING SHRINKAGE	171	197	166	200	141	136
PLANT FUEL	1 008	1 514	1 204	1 167	1 154	1 094
FLARED						
METER DIFF & OTHER	- 494	-2 237	-2 034	248	557	245
MARKETED GAS:						
INJECTED						
MARKETED	31 410	39 241	35 052	32 711	27 930	29 453
DAILY AVE	96	108	96	90	77	81
PENT PLUS	977	1 130	840	972	670	650
DAILY AVE	3	3	2	3	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN SUP DAVEY APP 2925

PLANT CODE: 1226

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2712 87	2611 93	2637 85	2733 91	2893 93	2725 91	2748 89	2394 77	2188 73	1594 51	2960 99	2733 88	30928 85
PROCESSING SHRINKAGE	14	10	14	15	9	16	12	10	9	4	12	13	138
PLANT FUEL	67	88	100	100	102	98	102	91	80	61	106	100	1095
FLARED													
METER DIFF & OTHER	135	71	44	-36	-13	-60	-16	5	79	-1	6	37	251
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2497 81	2443 87	2479 80	2655 89	2796 90	2672 89	2651 86	2289 74	2021 67	1531 49	2837 95	2582 83	29453 81
PENTANES PLUS DAILY AVERAGE	66 2	48 2	69 2	71 2	44 1	74 2	54 2	46 1	40 1	18 1	57 2	65 2	652 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN GILBY APP 2837

CODE: 1227

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	6 240	5 375	5 503	4 924	4 338	3 955
DAILY AVE	17	15	15	13	12	11
PROCESSING SHRINKAGE	71	91	117	98	99	98
PLANT FUEL	39	259	363	350	360	356
FLARED						
METER DIFF & OTHER	96	91	84	253	160	10
MARKETED GAS:						
INJECTED						
MARKETED	6 034	4 934	4 939	4 223	3 719	3 491
DAILY AVE	17	14	14	12	10	10
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	619	451	568	497	521	449
DAILY AVE	2	1	2	1	1	1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NIRCEN GILBY APP 2837

PLANT CODE: 1227

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	360 12	332 12	339 11	305 10	333 11	305 10	319 10	349 11	324 11	255 8	389 13	344 11	3954 11
PROCESSING SHRINKAGE	8	7	8	13	7	7	7	13	7	7	7	7	98
PLANT FUEL	33	31	32	29	29	26	26	30	32	25	32	33	358
FLARED													
METER DIFF & OTHER	13	15	9	-14	-11	-18	-13	5	3	5		19	13
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	305 10	280 10	291 9	279 9	308 10	291 10	300 10	302 10	283 9	218 7	351 12	285 9	3493 10
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	37 1	38 1	39 1	36 1	40 1	39 1	39 1	38 1	38 1	26 1	43 1	37 1	450 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN OLDS APP 2878

CODE: 1228

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 555	15 321	11 950	14 486	7 272	11 432
DAILY AVE	45	42	33	40	20	47
PROCESSING SHRINKAGE	392	346	356	454	241	397
PLANT FUEL	642	536	289	371	203	316
FLARED						
METER DIFF & OTHER	-43	57	212	79	117	215
MARKETED GAS:						
INJECTED						
MARKETED	15 564	14 382	11 093	13 582	6 711	10 504
DAILY AVE	43	39	30	37	18	043
PENT PLUS	1 066	939	688	897	465	718
DAILY AVE	3	3	2	2	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORGEN ULDS APP 2878

PLANT CODE: 1228

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1938 63	1621 58	722 23	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1944 63	1074 36	676 22	1779 59	1678 54	11432 47
PROCESSING SHRINKAGE	60	56	27					65	40	23	61	66	398
PLANT FUEL	57	46	22					47	28	23	47	46	316
FLARED													
METER DIFF & OTHER	27	213	-153					66	11	9	26	16	215
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1794 58	1306 47	827 27					1765 57	996 33	621 20	1645 55	1551 50	10505 43
PENTANES PLUS DAILY AVERAGE	122 4	102 4	46 1					113 4	69 2	67 2	86 3	113 4	718 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME MARTEN HILLS APP 3626

CODE: 1229

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	32 054	29 395	17 322	11 046	3 146	3 232
DAILY AVE	88	81	47	30	9	9
PROCESSING SHRINKAGE	259	204	130			
PLANT FUEL	3 843	3 514	2 437	428	171	551
FLARED						
METER DIFF & OTHER	-1 418	-1 152	-1 061	562	536	300
MARKETED GAS:						
INJECTED						
MARKETED	29 370	26 829	15 816	10 056	2 439	2 381
DAILY AVE	80	74	43	28	7	13
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6-40 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HOME MARTEN HILLS APP 3626

PLANT CODE: 1229

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1247 40	471 17	30 1	1	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	820 26	224 7	434 14	3232 13
PROCESSING SHRINKAGE													
PLANT FUEL	103	60	35	2					5	123	110	115	553
FLARED													
METER DIFF. & OTHER	161	41	-4	-6						74	-26	62	302
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	983 32	370 13		7						622 20	141 5	258 8	2381 13
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME BASHAW APP 3282

CODE: 1230

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	45 900	30 371	32 131	38 649	38 292	51 569
DAILY AVE	126	83	88	106	105	141
PROCESSING SHRINKAGE	145	93	114	59	18	6
PLANT FUEL	749	1 157	1 421	1 513	1 547	1 440
FLARED						5
METER DIFF & OTHER	529	565	821	- 465	- 460	-1
MARKETED GAS:						
INJECTED						
MARKETED	44 477	28 556	29 775	37 542	37 187	50 119
DAILY AVE	122	78	82	103	102	137
PENT PLUS	963	609	674	302	94	29
DAILY AVE	3	2	2	1		
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HOME BASHAW APP 3282

PLANT CODE: 1230

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3758	4139	4988	4889	4805	4370	4401	3948	3031	4044	4423	4773	51569
DAILY AVERAGE	121	148	161	163	155	146	142	127	101	130	147	154	141
PROCESSING SHRINKAGE	1			1	1					2		1	6
PLANT FUEL	124	115	135	125	114	113	114	111	95	123	133	138	1440
FLARED													5
METER DIFF. & OTHER	74	17	-118	-75	-31	39	37	-39	23	-37	64	52	6
MARKETED GAS													
INJECTION													
MARKETED	3560	4006	4972	4839	4722	4217	4250	3878	2914	3957	4221	4582	50118
DAILY AVERAGE	115	143	160	161	152	141	137	125	97	128	141	148	137
PENTANES PLUS	3	2	2	3	3	1				9	1	7	31
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DEKALB GARRINGTON APP 3337 (B)

CODE: 1231

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	122 541	106 882	86 504	63 052	58 875	55 791
DAILY AVE	336	293	237	173	161	153
PROCESSING SHRINKAGE	7 034	6 635	5 598	4 105	3 776	3 600
PLANT FUEL	2 614	2 456	2 505	2 132	1 899	1 790
FLARED					190	35
METER DIFF & OTHER	5 929	4 684	1 455	38	473	- 289
MARKETED GAS:						
INJECTED						
MARKETED	106 964	93 107	76 946	56 777	52 537	50 655
DAILY AVE	293	255	211	156	144	139
PENT PLUS	5 987	5 800	4 603	3 521	3 828	2 760
DAILY AVE	16	16	13	10	10	8
PROPANE	13 524	12 327	10 570	7 607	6 611	7 298
DAILY AVE	37	34	29	21	18	20
BUTANES	9 876	9 082	7 808	5 825	5 324	4 794
DAILY AVE	27	25	21	16	15	13
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6-30 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DEKALB GARRINGTON APP 3337 (B)

PLANT CODE: 1231

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4962	4538	4844	4660	4970	4583	4321	4460	4331	4891	4611	4622	55793
DAILY AVERAGE	160	162	156	155	160	153	139	144	144	158	154	149	153
PROCESSING SHRINKAGE	306	308	349	329	356	320	279	275	254	271	278	275	3600
PLANT FUEL	158	148	160	147	151	143	144	141	143	151	146	158	1790
FLARED									16	4	1	15	36
METER DIFF. & OTHER	280	74	-132	-170	-136	-307	-305	-314	-115	255	239	348	-283
MARKETED GAS													
INJECTION													
MARKETED	4218	4007	4468	4355	4599	4428	4203	4359	4034	4211	3947	3827	50656
DAILY AVERAGE	136	143	144	145	148	148	136	141	134	136	132	123	139
PENTANES PLUS	300	200	160	256	312	295	273	273	220	239		231	2759
DAILY AVERAGE	10	7	5	9	10	10	9	9	7	8		7	8
PROPANE	555	693	741	656	691	610	523	488	480	490	839	533	7299
DAILY AVERAGE	18	25	24	22	22	20	17	16	16	16	28	17	20
BUTANES	431	372	527	427	470	432	366	382	341	387	297	367	4799
DAILY AVERAGE	14	13	17	14	15	14	12	12	11	12	10	12	13
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUID & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 3314

CODE: 1232

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	40 748	35 817	34 009	19 567	20 435	18 148
DAILY AVE	112	98	93	54	56	74
PROCESSING SHRINKAGE	158	42	43	17	27	34
PLANT FUEL	1 122	1 732	1 511	1 100	1 013	1 018
FLARED					18	17
METER DIFF & OTHER	2 562	2 336	- 200	-24	421	586
MARKETED GAS:						
INJECTED						
MARKETED	36 906	31 707	32 655	18 474	18 956	16 493
DAILY AVE	101	87	89	51	52	68
PENT PLUS	283	232	234	112	147	186
DAILY AVE	1	1	1			1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: DOME PRODUCE APP 3314

PLANT CODE: 1232

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	1756 59	2995 97	2740 91	2803 90	SHUT IN	1945 65	1445 47	1983 66	2480 80	18147 74
PROCESSING SHRINKAGE				2	5	4	5		3	4	7	4	34
PLANT FUEL				80	153	138	146		130	85	122	163	1017
FLARED				2	3	4	3		5				17
METER DIFF & OTHER				58	-11	111	150		81	133	108	-41	589
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE				1615 54	2846 92	2483 83	2500 81		1726 58	1224 39	1746 58	2354 76	16494 68
PENTANES PLUS DAILY AVERAGE				12	25 1	24 1	25 1		18 1	21 1	41 1	21 1	187 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG TWINING NORTH APP 2229

CODE: 1233

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	38 975	50 956	60 606	61 981	66 745	62 084
DAILY AVE	107	140	166	170	183	170
PROCESSING SHRINKAGE	1 165	1 325	1 598	1 555	1 850	1 629
PLANT FUEL	2 090	2 584	2 896	2 851	2 936	2 604
FLARED						
METER DIFF & OTHER	-2 074	1 499	1 378	1 726	682	396
MARKETED GAS:						
INJECTED						
MARKETED	37 794	45 548	54 734	55 849	61 277	57 455
DAILY AVE	104	125	150	153	168	157
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	4 600	5 591	6 686	6 700	7 867	6 927
DAILY AVE	13	15	18	18	22	19
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6340 Fifth Avenue SW
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MONTHLY
GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HBOG TWINING NORTH APP 2229

PLANT CODE: 1233

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	5309	5082	5379	4459	5515	5449	5527	5161	4931	5388	5138	4747	62085
DAILY AVERAGE	171	182	174	149	178	182	178	166	164	174	171	153	170
PROCESSING SHRINKAGE	129	120	134	110	135	140	155	147	155	143	136	127	1631
PLANT FUEL	240	210	224	183	217	215	242	207	210	219	212	225	2604
FLARED													
METER DIFF & OTHER	3	114	129	150	248	238	26	-57	-486	116	105	-186	400
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4937	4638	4892	4015	4916	4856	5104	4865	5054	4909	4686	4582	57454
	159	166	158	134	159	162	165	157	168	158	156	148	157
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	548	510	567	467	573	596	657	626	658	609	578	539	6928
	18	18	18	16	18	20	21	20	22	20	19	17	19
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ATCO SEDALIA APP 3437

CODE: 1234

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	20 241	30 724	16 524	16 345	15 814	13 197
DAILY AVE	55	84	45	45	43	44
PROCESSING SHRINKAGE						
PLANT FUEL	724	958	692	781	731	723
FLARED						
METER DIFF & OTHER	- 821	-1 056	- 373	- 526	-16	- 236
MARKETED GAS:						
INJECTED						
MARKETED	20 338	30 822	16 205	16 090	15 099	12 710
DAILY AVE	56	84	44	44	41	42
PENT PLUS DAILY AVE					43	23
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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840 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: ATCO SEDALIA APP 3437

PLANT CODE: 1234

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	39 1	750 27	1964 63	1022 34	SHUT IN	1483 49	1973 64	1785 58	1155 39	SHUT IN	1578 53	1449 47	13198 44
PROCESSING SHRINKAGE													
PLANT FUEL	6	39	101	54		76	97	93	65		94	98	723
FLARED													
METER DIFF. & OTHER	33	-36	-32	-31		5	23	-14	-41		-34	-103	-230
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1	747 27	1896 61	999 33		1402 47	1852 60	1708 55	1132 38		1518 51	1455 47	12710 42
PENTANES PLUS DAILY AVERAGE		1	2	2		2	5	3	2		3	2	22
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDEX SWALWELL APP 3824

CODE: 1235

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	231 592	227 661	219 491	197 328	78 337	Shut-in
DAILY AVE	634	624	601	541	215	
PROCESSING SHRINKAGE	1 975	2 141	2 001	2 229	948	
PLANT FUEL	12 580	11 485	8 577	12 569	4 702	
FLARED						
METER DIFF & OTHER	-1 726	1 261	4 313	-12 018	697	
MARKETED GAS:						
INJECTED						
MARKETED	218 763	212 774	204 600	194 548	71 990	
DAILY AVE	599	583	561	533	197	
PENT PLUS	9 438	10 396	11 179	11 529	4 563	
DAILY AVE	26	28	31	32	13	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BUMPER CARBON APP 2294

CODE: 1236

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	81 753	97 713	78 354	64 801	51 304	41 330
DAILY AVE	224	268	215	178	141	123
PROCESSING SHRINKAGE	641	945	624	1 267	810	203
PLANT FUEL	1 937	2 542	2 948	2 150	2 458	2 602
FLARED						
METER DIFF & OTHER	1 955	1 285	931	1 099	1 609	338
MARKETED GAS:						
INJECTED						
MARKETED	77 220	92 941	73 851	60 285	46 427	38 187
DAILY AVE	212	255	202	165	127	114
PENT PLUS	2 809	3 486	2 717	2 270	1 959	1 618
DAILY AVE	8	10	7	6	5	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8410 Fifth Avenue SW
Calgary, Alberta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BUMPER CARBON APP 2294

PLANT CODE: 1236

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4605	4111	4161	3669	4462	3952	4171	3019	SHUT IN	104	4649	4426	41329
DAILY AVERAGE	149	147	134	122	144	132	135	97		3	155	143	123
PROCESSING SHRINKAGE	23	21	23	16	22	18	19	16			23	22	203
PLANT FUEL	270	248	263	228	270	252	259	186		10	314	306	2606
FLARED													
METER DIFF & OTHER	103	77	-112	152	99	139	59	34		16	-97	-130	340
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4210	3765	3989	3274	4072	3543	3834	2783		79	4409	4230	38188
	136	134	129	109	131	118	124	90		3	147	136	114
PENTANES PLUS DAILY AVERAGE	160	169	184	128	178	149	154	131			188	177	1618
	5	6	6	4	6	5	5	4			6	6	5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRODYNE HUDSON APP 3405

CODE: 1237

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	35 451	35 531	32 166	30 254	14 773	13 867
DAILY AVE	97	97	88	83	40	57
PROCESSING SHRINKAGE	21	23	23	29	15	22
PLANT FUEL	396	576	579	481	382	448
FLARED						
METER DIFF & OTHER	870	914	1 379	618	357	522
MARKETED GAS:						
INJECTED						
MARKETED	34 164	34 018	30 185	29 126	14 019	12 875
DAILY AVE	94	93	83	80	38	53
PENT PLUS DAILY AVE	110	145	123	150	74	111
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: PETRODYNE HUDSON APP 3405

PLANT CODE: 1237

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE		1481 53	2900 94	2	SHUT IN	485 16	SHUT IN	2769 89	2548 85	1020 33	SHUT IN	2662 86	13867 57
PROCESSING SHRINKAGE		2	4					3	4	1		7	21
PLANT FUEL		46	91			14		93	79	35		90	448
FLARED													
METER DIFF. & OTHER		68	129			21		51	110	62		80	521
MARKETED GAS INJECTION MARKETED DAILY AVERAGE		1366 49	2676 86	2		450 15		2622 85	2354 78	922 30		2484 80	12876 53
PENTANES PLUS DAILY AVERAGE		8	21 1			2		17 1	19 1	6		37 1	110 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA HOTCHKISS APP 2730

CODE: 1238

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	84 321	94 559	80 337	92 965	79 606	67 846
DAILY AVE	231	259	220	255	218	201
PROCESSING SHRINKAGE	1 188	1 231	600	680	487	456
PLANT FUEL	2 299	2 278	2 169	2 650	2 092	1 704
FLARED					258	201
METER DIFF & OTHER	- 833	-1 897	-1 372	-1 629	286	545
MARKETED GAS:						
INJECTED						
MARKETED	81 667	92 947	78 940	91 264	76 483	64 940
DAILY AVE	224	255	216	250	210	193
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS FOR 1984

PLANT NAME: W DECALIA HUTCHKISS APP 2730

PLANT CODE: 1238

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4301 139	SHUT IN	2755 89	10036 335	13477 435	191 6	1376 44	11196 361	1855 62	3204 103	6651 222	12804 413	67846 201
PROCESSING SHRINKAGE	13						39	289	48	14	30	25	458
PLANT FUEL	144		73	267	365		36	31	52	98	243	395	1704
FLARED	12		7	26	35		4	29	5	9	18	55	200
METER DIFF & OTHER	-33		79	243	157	27	-19	20	-27	37	17	47	548
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4167 134		2596 84	9500 317	12919 417	164 5	1318 43	10828 349	1778 59	3046 98	6344 211	12282 396	64942 193
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO SEDALIA APP 3399

CODE: 1239

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	47 477	38 528	41 643	41 962	28 902	29 052
DAILY AVE	130	106	114	115	79	120
PROCESSING SHRINKAGE	2	6	11	10	10	12
PLANT FUEL	852	835	752	914	617	687
FLARED						
METER DIFF & OTHER	-1 081	- 101	-90	1 530	1 053	38
MARKETED GAS:						
INJECTED						
MARKETED	47 704	37 788	40 970	39 508	27 222	28 315
DAILY AVE	131	104	112	108	75	117
PENT PLUS	9	48	69	60	49	64
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
630 Fifth Avenue NW
Calgary, Alberta T2P 3K4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: AMOCO SEDALIA APP 3399

PLANT CODE: 1239

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	5559	3521	2798	91	SHUT	SHUT	SHUT	5968	5081	SHUT	3403	2631	29052
DAILY AVERAGE	179	126	90	3	IN	IN	IN	193	169	IN	113	85	120
PROCESSING SHRINKAGE	3	1						4	3		1		12
PLANT FUEL	130	79	69	3				145	124		81	56	687
FLARED													
METER DIFF & OTHER	-156	-33	-51	-7				24	89		55	120	41
MARKETED GAS INJECTION													
MARKETED	5584	3475	2781	96				5795	4865		3266	2454	28316
DAILY AVERAGE	180	124	90	3				187	162		109	79	117
PENTANES PLUS	15	5	1					19	16		6	2	64
DAILY AVERAGE								1	1				
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HEWITT FERINTOSH APP 3403

CODE: 1240

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	26 500	20 156	24 853	21 839	21 810	19 573
DAILY AVE	73	55	68	60	60	54
PROCESSING SHRINKAGE	44	25	31	23	16	20
PLANT FUEL	468	740	856	933	906	647
FLARED					2	
METER DIFF & OTHER	698	-93	31	- 299	- 943	-54
MARKETED GAS:						
INJECTED						
MARKETED	25 290	19 484	23 935	21 182	21 829	18 960
DAILY AVE	69	53	66	58	60	52
PENT PLUS	200	110	136	101	73	80
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Commission Board
6200-14th St.
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: HEWITT FERINTIUSH APP 3403

PLANT CODE: 1240

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1761	1597	1878	1772	1662	1088	1373	683	1387	853	2934	2584	19572
DAILY AVERAGE	57	57	61	59	54	36	44	22	46	28	98	83	54
PROCESSING SHRINKAGE	1	1	2	2	2	1	2	1	2	1	3	2	20
PLANT FUEL	71	56	56	55	62	56	55	26	64	28	57	61	647
FLARED													
METER DIFF. & OTHER	224	3	-67	-99	-92	-38	-150	-62	-126	-32	266	126	-47
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1465	1537	1889	1815	1692	1068	1467	719	1448	858	2607	2395	18960
	47	55	61	61	55	36	47	23	48	28	87	77	52
PENTANES PLUS DAILY AVERAGE	5	3	6	9	8	6	8	5	10	3	7	9	79
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RING LACOMBE APP 4333

CODE: 1241

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	24 106	16 926	12 901	11 715	11 346	9 695
DAILY AVE	66	46	35	32	31	46
PROCESSING SHRINKAGE	398	114	100	97	84	70
PLANT FUEL	454	375	373	387	399	454
FLARED						7
METER DIFF & OTHER	333	1 020	713	312	151	-46
MARKETED GAS:						
INJECTED						
MARKETED	22 921	15 417	11 715	10 919	10 712	9 210
DAILY AVE	63	42	32	30	29	43
PENT PLUS	518	411	422	368	328	314
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RING LACUMBE APP 4333

PLANT CODE: 1241

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1522 49	1357 48	1346 43	1297 43	1194 39	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1651 55	1329 43	9696 46
PROCESSING SHRINKAGE	10	11	11	10	9						10	9	70
PLANT FUEL	64	60	68	63	61						68	71	455
FLARED											6	2	8
METER DIFF. & OTHER	-46	-21	-45	19	78						-8	-18	-41
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1495 48	1308 47	1315 42	1205 40	1046 34						1576 53	1267 41	9212 43
PENTANES PLUS DAILY AVERAGE	40 1	40 1	49 2	45 2	41 1						53 2	47 2	315 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LARIO CHIP LAKE APP 4354

CODE: 1242

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	43 738	28 276	16 229	30 054	30 729	28 785
DAILY AVE	120	77	44	82	84	79
PROCESSING SHRINKAGE	2 537	1 309	734	1 283	1 468	1 387
PLANT FUEL	1 354	1 773	1 674	2 216	1 888	1 645
FLARED						
METER DIFF & OTHER	-2 737	-1 384	-1 109	-1 630	-1 049	- 373
MARKETED GAS:						
INJECTED						
MARKETED	42 584	26 578	14 930	28 185	28 422	26 126
DAILY AVE	117	73	41	77	78	72
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	10 360	5 724	2 996	4 644	5 995	5 663
DAILY AVE	28	16	8	13	16	16
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS
FOR 1984

PLANT NAME: LARIO CHIP LAKE APP 4354

PLANT CODE: 1242

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2578	2432	2427	2472	2476	2420	2501	2516	2412	1825	2353	2372	28784
DAILY AVERAGE	83	87	78	82	80	81	81	81	80	59	78	77	79
PROCESSING SHRINKAGE	119	110	116	114	127	108	118	123	118	91	121	120	1385
PLANT FUEL	161	145	149	146	79	73	151	149	153	132	150	153	1647
FLARED													
METER DIFF & OTHER	-27	43	-68	17	26	57	-11	-23	-33	-248	-29	-71	-367
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2326	2134	2231	2195	2243	2177	2243	2268	2175	1850	2113	2171	26126
	75	76	72	73	72	73	72	73	73	60	70	70	72
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	486	450	475	466	520	439	483	503	482	372	495	492	5663
	16	16	15	16	17	15	16	16	16	12	17	16	16
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME HOTCHKISS APP 3612

CODE: 1243

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	169 015	144 195	93 516	126 704	106 852	91 943
DAILY AVE	463	395	256	347	293	252
PROCESSING SHRINKAGE		1 504	1 742	1 855	1 333	1 219
PLANT FUEL	2 628	3 047	2 593	2 585	2 145	2 712
FLARED					377	420
METER DIFF & OTHER	-1 329	132	78	-2 718	-2 039	-2 055
MARKETED GAS:						
INJECTED						
MARKETED	167 716	139 512	89 103	124 982	105 036	89 647
DAILY AVE	459	382	244	342	288	293
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT CODE: 1243

PLANT NAME: DUME HUTCHKISS APP 3612

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	117 4	33 1	2342 76	12466 416	3619 117	7598 253	17471 564	11233 362	1747 58	3275 106	14404 480	17639 569	91944 252
PROCESSING SHRINKAGE			31	181	51	101	240	162	22	41	189	201	1219
PLANT FUEL	117	7	155	315	148	136	393	277	90	165	405	505	2713
FLARED		27	33	43	31	54	50	39	36	19	43	47	422
METER OFF & OTHER			8	-436	-119	-219	-402	-187	-14	62	-749	7	-2049
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			2114 68	12364 412	3510 113	7528 251	17191 555	10942 353	1614 54	2989 96	14516 484	16879 544	89647 293
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANCHMEN'S HOLMBERG APP 3170

CODE: 1244

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	24 088	24 937	38 228	47 203	22 022	48 779
DAILY AVE	66	68	105	129	60	134
PROCESSING SHRINKAGE	20	26	10	6	1	9
PLANT FUEL	701	694	801	1 410	840	1 771
FLARED						
METER DIFF & OTHER	203	807	-1 665	1 424	296	1 416
MARKETED GAS:						
INJECTED						
MARKETED	23 164	23 410	39 082	44 363	20 885	45 583
DAILY AVE	63	64	107	122	57	125
PENT PLUS	22	419	16	43	7	57
DAILY AVE		1				
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6-41 Fifth Avenue SW
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GAS PLANT STATISTICS

FUR 1984

MONTHLY

PLANT NAME: RANCHMEN'S HULMBERG APP 3170

PLANT CODE: 1244

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6057	4331	2025	2151	3777	3744	3624	4650	5209	2997	4215	5999	48779
DAILY AVERAGE	195	155	65	72	122	125	117	150	174	97	141	194	134
PROCESSING SHRINKAGE	1	1			1	1		1	1	1	1	2	10
PLANT FUEL	157	158	159	164	172	170	144	189	125	135	71	127	1771
FLARED													
METER DIFF. & OTHER	113	119	-118	23	167	-101	221	155	235	124	112	368	1418
MARKETED GAS													
INJECTION													
MARKETED	5786	4053	1985	1963	3438	3675	3258	4306	4849	2738	4032	5502	45585
DAILY AVERAGE	187	145	64	65	111	123	105	139	162	88	134	177	125
PENTANES PLUS	6	4			5	5	3	4	4	4	7	16	58
DAILY AVERAGE												1	
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LARIAT TWINING APP 3363

CODE: 1245

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 562	29 707	28 526	25 214	20 453	22 789
DAILY AVE	84	91	78	69	56	62
PROCESSING SHRINKAGE	262	273	256	220	191	185
PLANT FUEL	1 393	2 546	2 343	975	435	657
FLARED					206	
METER DIFF & OTHER	752	- 819	- 899	1 048	831	2 149
MARKETED GAS:						
INJECTED						
MARKETED	28 155	27 707	26 826	22 971	18 790	19 798
DAILY AVE	77	76	73	63	51	54
PENT PLUS	1 881	1 674	1 403	1 334	1 047	1 010
DAILY AVE	5	5	4	4	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: LARIAT TWINING APP 3363

PLANT CODE: 1245

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2288	2022	2150	2014	2008	1892	1814	1848	1560	1664	1676	1854	22790
DAILY AVERAGE	74	72	69	67	65	63	59	60	52	54	56	60	62
PROCESSING SHRINKAGE													
PLANT FUEL	21	18	19	16	15	8	9	8	12	17	17	25	185
FLARED													
METER DIFF & OTHER	229	176	155	192	224	225	181	314	88	122	197	47	2150
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1982	1779	1922	1756	1719	1605	1564	1470	1408	1466	1404	1722	19797
	64	64	62	59	55	54	50	47	47	47	47	56	54
PENTANES PLUS DAILY AVERAGE	114	97	105	89	83	42	50	45	66	93	92	135	1011
	4	3	3	3	3	1	2	1	2	3	3	4	3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GEN AMER GILBY APP 3413

CODE: 1246

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	20 126	15 365	26 441	19 330	9 732	9 903
DAILY AVE	55	42	72	53	27	65
PROCESSING SHRINKAGE	636	305	166	184	107	105
PLANT FUEL	597	364	502	292	78	107
FLARED						7
METER DIFF & OTHER	425	291	227	382	41	247
MARKETED GAS:						
INJECTED						
MARKETED	18 468	14 405	25 546	18 472	9 506	9 437
DAILY AVE	51	39	70	51	26	62
PENT PLUS	1 090	1 081	1 516	1 028	563	551
DAILY AVE	3	3	4	3	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 Fifth Avenue SW
Calgary, Alta T2P 3G1

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: GEN AMER GILBY APP 3413

PLANT CODE: 1246

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2232 72	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1766 59	2175 70	1853 62	1878 61	9904 65
PROCESSING SHRINKAGE	22								17	22	21	23	105
PLANT FUEL	22								20	23	21	22	108
FLARED											2	5	7
METER DIFF & OTHER	61								87	60	46	-5	249
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	2127 69								1643 55	2071 67	1763 59	1833 59	9437 62
PENTANES PLUS DAILY AVERAGE	118 4								87 3	115 4	109 4	122 4	551 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CO-OPERATIVE ENERGY EDSON APP 3309

CODE: 1247

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	41 768	38 602	27 889	42 376	30 891	29 885
DAILY AVE	114	106	76	117	85	82
PROCESSING SHRINKAGE	1 707	1 616	951	1 074	787	746
PLANT FUEL	2 142	1 673	1 345	2 273	1 606	1 548
FLARED					9	52
METER DIFF & OTHER	1 563	- 527	462	2 193	-55	-2 489
MARKETED GAS:						
INJECTED						
MARKETED	36 356	35 840	25 131	37 336	28 544	30 028
DAILY AVE	100	98	69	102	78	82
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	647	629	1 588	4 577	3 437	3 303
DAILY AVE	2	2	4	13	9	9
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CO-OPERATIVE ENERGY EDSON APP 3309

PLANT CODE: 1247

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2587 83	2364 84	2777 90	2784 93	2892 93	2842 95	2221 72	706 23	2855 95	2782 90	2623 87	2454 79	29887 82
PROCESSING SHRINKAGE	66	65	48	72	67	64	55	35	66	74	77	58	747
PLANT FUEL	144	135	118	150	151	141	133	32	132	140	139	134	1549
FLARED								1	24			28	53
METER DIFF & OTHER	-72	-63	-79	-166	-172	-220	-870	-75	-220	-227	-176	-136	-2476
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2449 79	2229 80	2692 87	2729 91	2848 92	2858 95	2903 94	715 23	2854 95	2797 90	2584 86	2371 76	30029 82
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	266 9	249 9	278 9	274 9	303 10	294 10	303 10	78 3	352 12	337 11	298 10	271 9	3303 9
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: QUASAR ATIM APP 3396

CODE: 1248

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 175	7 399	6 648	6 028	4 571	3 348
DAILY AVE	20	20	18	17	13	9
PROCESSING SHRINKAGE	4	3	5	4	2	3
PLANT FUEL	351	444	331	392	263	177
FLARED					21	19
METER DIFF & OTHER	151	418	250	354	-94	- 198
MARKETED GAS:						
INJECTED						
MARKETED	6 669	6 534	6 062	5 278	4 379	3 347
DAILY AVE	18	18	17	14	12	9
PENT PLUS DAILY AVE	46	60	72	25	16	17
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: QUASAR ATIM APP 3396

PLANT CODE: 1248

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	543 18	471 17	489 16	454 15	206 7	SHUT IN	SHUT IN	SHUT IN		270 9	314 10	305 10	3350 12
PROCESSING SHRINKAGE									2				2
PLANT FUEL	22	20	23	21	9				17	22	23	21	178
FLARED	5	4	2	2	1					1	1	2	18
METER DIFF. & OTHER	-43	-8	-23	-57	-26				40	-26	-28	-20	-191
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	560 18	455 16	487 16	487 16	223 7				211 7	302 10	319 11	303 10	3347 12
PENTANES PLUS DAILY AVERAGE	1		2	2					10	2			17
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HIGHLAND CYN-PEM APP 3173

CODE: 1249

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	18 534	21 534	30 546	31 865	27 689	22 018
DAILY AVE	51	59	84	87	76	91
PROCESSING SHRINKAGE	338	472	805	745	727	604
PLANT FUEL	1 543	865	555	510	814	402
FLARED						
METER DIFF & OTHER	1 535	1 829	78	-1 036	253	- 651
MARKETED GAS:						
INJECTED						
MARKETED	15 118	18 368	29 108	31 646	25 895	21 663
DAILY AVE	41	50	80	87	71	90
PENT PLUS	1 942	2 702	4 596	4 455	4 166	3 347
DAILY AVE	5	7	13	12	11	9
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-30 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HIGHLAND CYN-PEM APP 3173

PLANT CODE: 1249

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4727 152	2652 95	2642 85	2834 94	2178 70	925 31	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2961 99	3098 100	22017 91
PROCESSING SHRINKAGE	122	62	63	76	77	22					79	104	605
PLANT FUEL	60	61	53	52	48	21					52	55	402
FLARED													
METER DIFF. & OTHER	-263	-86	-18	-124	-107	3					35	-86	-646
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4809 155	2617 93	2545 82	2831 94	2161 70	879 29					2795 93	3026 98	21663 90
PENTANES PLUS DAILY AVERAGE	702 23	355 13	358 12	436 15	410 13	118 4					418 14	550 18	3347 14
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA GARRINGTON APP 3121

CODE: 1250

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	52 111	28 815	39 776	30 662	23 171	17 428
DAILY AVE	143	79	109	84	63	48
PROCESSING SHRINKAGE	2 287	1 315	2 753	2 229	1 829	1 602
PLANT FUEL	2 227	1 413	603	526	536	425
FLARED					30	91
METER DIFF & OTHER	3 082	4 299	898	1 138	807	193
MARKETED GAS:						
INJECTED						
MARKETED	44 515	21 788	35 522	26 769	19 969	15 117
DAILY AVE	122	60	97	73	55	41
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	11 944	6 875	11 230	8 906	7 410	6 478
DAILY AVE	33	19	31	24	20	18
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: AMERADA GARRINGTON APP 3121

PLANT CODE: 1250

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1723	1608	1571	1597	1458	1308	1403	1380	1315	1371	1322	1372	17428
DAILY AVERAGE	56	57	51	53	47	44	45	45	44	44	44	44	48
PROCESSING SHRINKAGE	148	141	139	138	126	129	137	129	123	133	129	131	1603
PLANT FUEL	42	38	39	39	33	32	38	31	39	31	30	35	427
FLARED			5	1	3			1	1	55	11	14	91
METER DIFF. & OTHER	64	20	29	69	42	-108	-35	26	4	13	34	42	196
MARKETED GAS													
INJECTION													
MARKETED	1468	1409	1359	1355	1255	1255	1265	1194	1148	1140	1118	1151	15117
DAILY AVERAGE	47	50	44	45	40	42	41	39	38	37	37	37	41
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	599	570	564	558	509	524	553	523	496	535	519	528	6478
DAILY AVERAGE	19	20	18	19	16	17	18	17	17	17	17	17	18
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ATCO MARTEN HILLS APP 3560

CODE: 1251

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 898	17 884	9 234	6 267	7 082	6 814
DAILY AVE	46	49	25	17	19	28
PROCESSING SHRINKAGE	133	85				
PLANT FUEL	1 103	876	573	443	493	481
FLARED						
METER DIFF & OTHER	- 254	- 347	-48	- 122	- 111	- 182
MARKETED GAS:						
INJECTED						
MARKETED	15 916	17 270	8 719	5 946	6 700	6 515
DAILY AVE	44	47	24	16	18	27
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
850 Fifth Avenue SW
Calgary, Alta. T2P 0G1

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT CODE: 1251

PLANT NAME: ATCO MARTEN HILLS APP 3560

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1051 34	990 35	1018 33	984 33	SHUT IN	SHUT IN	SHUT IN	SHUT IN	656 22	476 15	963 32	675 22	6813 28
PROCESSING SHRINKAGE													
PLANT FUEL	70	67	79	70					48	36	77	35	482
FLARED													
METER DIFF & OTHER	-40	-24	-33	-24					-20	-17	-30	12	-176
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1022 33	948 34	973 31	940 31					629 21	458 15	917 31	629 20	6516 27
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN PROVOST APP 3410

CODE: 1252

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	13 774	10 226	10 409	8 796	18 459	16 892
DAILY AVE	38	28	29	24	51	70
PROCESSING SHRINKAGE	24	11	10	10	4	6
PLANT FUEL	1 482	544	692	480	867	796
FLARED						
METER DIFF & OTHER	300	1 853	545	776	1 516	405
MARKETED GAS:						
INJECTED						
MARKETED	11 963	7 818	9 162	7 530	16 072	15 685
DAILY AVE	33	21	25	21	44	65
PENT PLUS	131	63	53	41	28	31
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: NORCEN PROVOST APP 3410

PLANT CODE: 1252

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3450	2172				2533	2660	1710	258	SHUT IN	2206	1903	16892
DAILY AVERAGE	111	78				84	86	55	9		74	61	70
PROCESSING SHRINKAGE						1	1	1			2	1	6
PLANT FUEL	122	119				104	107	112	17		108	108	797
FLARED													
METER DIFF & OTHER	14	63				25	6	92	20		128	57	405
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3314	1990				2403	2546	1509	220		1967	1738	15683
	107	71				80	82	49	7		66	56	65
PENTANES PLUS DAILY AVERAGE		1				5	5	6	1		9	4	31
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BLAKE PROVOST APP 3412

CODE: 1253

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 278	18 009	14 488	21 297	19 121	15 747
DAILY AVE	64	49	40	58	52	43
PROCESSING SHRINKAGE	50	25	19	20	27	18
PLANT FUEL	752	910	1 247	1 029	398	501
FLARED						
METER DIFF & OTHER	- 815	359	- 303	27	535	320
MARKETED GAS:						
INJECTED						
MARKETED	23 291	16 715	13 525	20 221	18 161	14 908
DAILY AVE	64	46	37	55	50	41
PENT PLUS	210	128	70	95	95	66
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BLAKE PROVOST APP 3412

PLANT CODE: 1253

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3510	2200	319	664	1822	1512	1362	270	332	390	2375	991	15747
DAILY AVERAGE	113	79	10	22	59	50	44	9	11	13	79	32	43
PROCESSING SHRINKAGE	1	1		2	5	3	3		1		3	1	20
PLANT FUEL	61	51		20	58	50	52	18	18	29	90	54	501
FLARED													
METER DIFF & OTHER	68	61		-3	40	93	-13	-38	6	4	62	45	325
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3380	2087	319	646	1719	1366	1322	291	309	357	2220	891	14907
	109	75	10	22	55	46	43	9	10	12	74	29	41
PENTANES PLUS DAILY AVERAGE	2	2		7	19	10	10	1	2		10	2	65
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMERADA RICINUS APP 3450

CODE: 1254

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	53 001	40 788	33 428	36 598	28 841	71 755
DAILY AVE	145	112	92	100	79	197
PROCESSING SHRINKAGE	645	492	377	602	529	909
PLANT FUEL	602	598	561	506	541	491
FLARED					25	51
METER DIFF & OTHER	5 120	664	- 390	- 470	-1 013	-2 106
MARKETED GAS:						
INJECTED						
MARKETED	46 634	39 034	32 880	35 960	28 759	72 410
DAILY AVE	128	107	90	99	79	198
PENT PLUS	3 151	2 408	1 857	2 971	3 037	5 219
DAILY AVE	9	7	5	8	8	14
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMERADA RICINUS APP 3450

PLANT CODE: 1254

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	9306	8416	9195	9080	2123	2116	2380	7899	5370	5770	4873	5227	71755
DAILY AVERAGE	300	301	297	303	68	71	77	255	179	186	162	169	197
PROCESSING SHRINKAGE	108	98	98	116	46	41	44	100	68	66	62	62	909
PLANT FUEL	44	39	37	50	42	42	46	42	31	38	36	43	490
FLARED				1		1	4	1	29	2	7	4	49
METER DIFF & OTHER	-384	-274	-226	-128	-150	-10	-47	-189	-104	-217	-144	-221	-2094
MARKETED GAS													
INJECTION													
MARKETED	9540	8554	9285	9042	2186	2043	2333	7946	5346	5881	4913	5340	72409
DAILY AVERAGE	308	306	300	301	71	68	75	256	178	190	164	172	198
PENTANES PLUS	617	563	564	663	264	237	254	576	391	381	354	355	5219
DAILY AVERAGE	20	20	18	22	9	8	8	19	13	12	12	11	14
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN ALDERSON APP 2966

CODE: 1256

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	71 727	54 776	61 774	95 707	51 850	69 244
DAILY AVE	197	150	169	262	142	190
PROCESSING SHRINKAGE	316	181	214	407	231	353
PLANT FUEL	558	995	2 460	4 188	2 940	3 526
FLARED						
METER DIFF & OTHER	4 497	933	2 230	- 878	- 404	1 677
MARKETED GAS:						
INJECTED						
MARKETED	66 356	52 667	56 870	91 990	49 083	63 688
DAILY AVE	182	144	156	252	134	174
PENT PLUS	1 187	738	1 062	2 097	1 260	1 836
DAILY AVE	3	2	3	6	3	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FUR 1984

MONTHLY

PLANT NAME: PAN CDN ALDERSON APP 2966

PLANT CODE: 1256

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6365	5113	4875	4706	6665	5260	7748	5849	5770	5351	5534	6009	69245
DAILY AVERAGE	205	183	157	157	215	175	250	189	192	173	184	194	190
PROCESSING SHRINKAGE	25	23	23	16	36	23	30	33	36	36	34	40	355
PLANT FUEL	320	270	258	248	329	274	394	295	291	272	277	300	3528
FLARED													
METER DIFF. & OTHER	111	122	143	161	-16	-7	55	136	154	263	251	306	1679
MARKETED GAS													
INJECTION													
MARKETED	5409	4694	4451	4280	6317	4972	7269	5384	5290	4781	4973	5363	63688
DAILY AVERAGE	191	168	144	143	204	166	234	174	176	154	166	173	174
PENTANES PLUS													
DAILY AVERAGE	130	118	120	86	186	121	157	171	186	188	171	201	1835
	4	4	4	3	6	4	5	6	6	6	6	6	5
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CONWEST ENCHANT APP 4211

CODE: 1257

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 806	5 821	9 501	6 807	5 661	7 367
DAILY AVE	21	16	26	19	16	30
PROCESSING SHRINKAGE	16	17	6	3	2	2
PLANT FUEL	198	141	171	197	132	
FLARED						
METER DIFF & OTHER	- 151	- 342	142	153	- 120	- 112
MARKETED GAS:						
INJECTED						
MARKETED	7 743	6 005	9 182	6 454	5 647	7 477
DAILY AVE	21	16	25	18	15	31
PENT PLUS	36	46	29	20	12	15
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: CONWEST ENCHANT APP 4211

PLANT CODE: 1257

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1026 33	794 28			SHUT IN	SHUT IN	1211 39	1234 40	111 4	747 24	958 32	1288 42	7369 30
PROCESSING SHRINKAGE	1												1
PLANT FUEL													
FLARED													
METER DIFF. & OTHER	-49	-96					232	-163	9	-38	-29	27	-107
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1075 35	891 32					979 32	1397 45	102 3	786 25	987 33	1261 41	7478 31
PENTANES PLUS DAILY AVERAGE	4	2					1	1	1	1	2	2	14
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: UNIVERSAL PROVOST APP 3525

CODE: 1259

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				4 083	6 418	5 359
DAILY AVE				11	18	15
PROCESSING SHRINKAGE					8	9
PLANT FUEL				6	75	109
FLARED					3	
METER DIFF & OTHER				130	191	271
MARKETED GAS:						
INJECTED						
MARKETED				3 947	6 141	4 970
DAILY AVE				11	17	14
PENT PLUS DAILY AVE				44	71	55
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: UNIVERSAL PROVOST APP 3525

PLANT CODE: 1259

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	500 16	447 16	464 15	440 15	460 15	455 15	446 14	448 14	212 7	420 14	472 16	596 19	5360 15
PROCESSING SHRINKAGE	1	1	1	1	1	1	1	1		1	1	1	11
PLANT FUEL	11	10	9	8	9	9	9	9	4	9	9	13	109
FLARED													
METER DIFF. & OTHER	54	15	3	3	20	29	19	26	21	22	34	27	273
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	434 14	420 15	451 15	428 14	431 14	417 14	418 13	411 13	187 6	388 13	428 14	555 18	4968 14
PENTANES PLUS DAILY AVERAGE	15	4	4	4	4	3	4	4	1	4	4	6	57
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND WESTLOCK APP 2600

CODE: 1260

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	42 553	48 792	53 627	60 507	52 355	58 766
DAILY AVE	117	134	147	166	143	161
PROCESSING SHRINKAGE	45	1 169	1 162	1 277	1 069	22
PLANT FUEL	1 277	1 765	2 420	2 869	2 454	3 273
FLARED						
METER DIFF & OTHER	632	447	667	428	479	2 211
MARKETED GAS:						
INJECTED						
MARKETED	40 599	45 411	49 378	55 933	48 353	53 260
DAILY AVE	111	124	135	153	132	146
PENT PLUS	246	96	89	100	67	133
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
830 Fifth Avenue NW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: MERLAND WESTLUCK APP 2600

PLANT CODE: 1260

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6908	5549	6165	6205	3720	2167	1776	2835	5330	6287	6220	5603	58765
DAILY AVERAGE	223	198	199	207	120	72	57	91	178	203	207	181	161
PROCESSING SHRINKAGE	2	2	1	3			2	3	2	3	3	2	23
PLANT FUEL	321	259	268	251	217	131	97	192	323	406	393	416	3274
FLARED													
METER DIFF. & OTHER	-42	64	389	458	287	157	121	68	178	35	269	227	2211
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6629	5224	5507	5493	3216	1879	1556	2573	4827	5843	5556	4958	53261
	214	187	178	183	104	61	50	83	161	188	185	160	146
PENTANES PLUS DAILY AVERAGE	9	9	8	15	2	1	11	18	14	19	16	12	134
PROPANE DAILY AVERAGE				1				1		1	1		
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

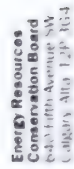
YEARLY GAS PLANT STATISTICS

PLANT NAME: KOCH WILDMERE APP 3395

CODE: 1261

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	15 773	13 581	11 909	9 637	10 765	8 854
DAILY AVE	43	37	33	26	29	24
PROCESSING SHRINKAGE	15	6	1			
PLANT FUEL	954	1 103	837	392	761	1 004
FLARED						24
METER DIFF & OTHER	25	- 282	- 834	- 730	- 747	5 085
MARKETED GAS:						
INJECTED						
MARKETED	14 779	12 754	11 905	9 975	10 751	2 741
DAILY AVE	40	35	33	27	29	8
PENT PLUS DAILY AVE	100	41	6			
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



GAS PLANT STATISTICS

PLANT CODE: 1261

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME WINTERING HILLS APP 2460

CODE: 1262

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 061	6 185	2 905	1 068	775	22
DAILY AVE	25	17	8	3	2	
PROCESSING SHRINKAGE	17					
PLANT FUEL	75	55	50	162	213	11
FLARED						
METER DIFF & OTHER	-91	253	61	- 105	-79	-1
MARKETED GAS:						
INJECTED						
MARKETED	9 060	5 877	2 794	1 011	641	12
DAILY AVE	25	16	8	3	2	
PENT PLUS DAILY AVE	17					
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
643 Fifth Avenue NW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: DUME WINTERING HILLS APP 2460

PLANT CODE: 1262

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	22 1	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	22 1
PROCESSING SHRINKAGE													
PLANT FUEL	11												11
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	12												12
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: KERR MCGEE FERRYBANK APP 3526

CODE: 1263

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	57 460	53 717	34 403	34 639	28 065	31 241
DAILY AVE	157	147	94	95	77	94
PROCESSING SHRINKAGE	87	90	79	53	43	46
PLANT FUEL	1 357	2 476	1 234	1 221	999	1 006
FLARED					7	9
METER DIFF & OTHER	1 838	-1 686	-1 140	- 739	331	- 524
MARKETED GAS:						
INJECTED						
MARKETED	54 178	52 837	34 230	34 154	26 685	30 704
DAILY AVE	148	145	94	94	73	92
PENT PLUS	489	507	360	291	215	262
DAILY AVE	1	1	1	1	1	1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-13-100th Avenue SW
Calgary, Alta. T2P 1K1

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: KERR MCGEE FERRYBANK APP 3526

PLANT CODE: 1263

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5251 169	3712 133	4492 145	124 4	SHUT IN	701 23	3222 104	3424 110	2852 95	1876 61	3210 107	2377 77	31241 94
PROCESSING SHRINKAGE	8	8	3			3	4	6	4	3	5	4	48
PLANT FUEL	136	138	136	2		17	123	112	99	69	83	94	1009
FLARED	1	1	1	1		1	1	1	1	1	1	1	11
METER DIFF. & OTHER	-156	-110	493			113	-248	-156	-113	-135	-99	-103	-514
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5263 170	3677 131	3859 124	122 4		568 19	3344 108	3463 112	2863 95	1940 63	3222 107	2384 77	30705 92
PENTANES PLUS DAILY AVERAGE	45 1	44 2	15 1	1		14	24 1	31 1	24 1	16 1	26 1	21 1	262 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF BASHAW APP 3592

CODE: 1264

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 803	8 590	6 358	4 807	823	
DAILY AVE	30	24	17	13	2	
PROCESSING SHRINKAGE	45	36	20	9	1	
PLANT FUEL	86	152	167	182	88	43
FLARED						
METER DIFF & OTHER	414	396	216	434	68	-43
MARKETED GAS:						
INJECTED						
MARKETED	10 258	8 006	5 955	4 182	666	
DAILY AVE	28	22	16	11	2	
PENT PLUS	169					
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL		178	96	49	5	
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6400 17th Avenue SW
Calgary, Alberta T2P 1K4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GULF BASHAW APP 3592

PLANT CODE: 1264

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL	SHUT IN	SHUT IN	9	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2	10	9	14	44
FLARED													
METER DIFF & OTHER			-8						-1	-9	-8	-13	-39
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NOVALTA PECO NORTH APP 2463

CODE: 1265

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 513	11 400	4 118	5 179	7 047	7 413
DAILY AVE	26	31	11	14	19	20
PROCESSING SHRINKAGE	2 553	1 697	217	156	352	310
PLANT FUEL	416	350	219	255	469	600
FLARED						
METER DIFF & OTHER	-2 781	-1 064	- 271	- 432	120	245
MARKETED GAS:						
INJECTED						
MARKETED	9 325	10 417	3 953	5 200	6 106	6 258
DAILY AVE	26	29	11	14	17	17
PENT PLUS	5 634	3 996	1 155	1 275	1 727	1 780
DAILY AVE	15	11	3	3	5	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NOVALTA PECO NORTH APP 2463

PLANT CODE: 1265

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	733	683	727	654	772	736	588	484	507	376	370	785	7415
DAILY AVERAGE	24	24	23	22	25	25	19	16	17	12	12	25	20
PROCESSING SHRINKAGE	28	32	30	26	30	33	27	22	21	17	21	23	310
PLANT FUEL	56	51	61	47	53	46	57	57	45	25	48	54	600
FLARED													
METER DIFF. & OTHER	35	26	33	23	75	49	42	-12	-6	12	-89	59	247
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	613	574	604	558	613	608	462	418	448	322	391	649	6260
	20	21	19	19	20	20	15	13	15	10	13	21	17
PENTANES PLUS DAILY AVERAGE	157	174	158	168	163	164	143	140	129	86	101	199	1782
	5	6	5	6	5	5	5	5	4	3	3	6	5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO ANTE CREEK APP 2477

CODE: 1266

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	18 547	10 832	15 498	11 273	9 215	10 882
DAILY AVE	51	30	42	31	25	51
PROCESSING SHRINKAGE	76	573	182	53	151	33
PLANT FUEL	579	290	341	344	305	258
FLARED					33	39
METER DIFF & OTHER	1 325	- 475	-7	- 261	- 398	- 431
MARKETED GAS:						
INJECTED						
MARKETED	16 567	10 444	14 982	11 137	9 124	10 983
DAILY AVE	45	29	41	31	25	45
PENT PLUS	394	258	394	270	198	163
DAILY AVE	1	1	1	1	1	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
Ottawa, Ontario
Canada M5B 1P1

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMUCU ANTE CREEK APP 2477

PLANT CODE: 1266

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1810 58	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1907 64	1885 61	2015 65	333 11	SHUT IN	1459 49	1475 48	10884 51
PROCESSING SHRINKAGE	10					4	2	7	4		2	4	33
PLANT FUEL	39					44	47	49	6		25	49	259
FLARED	7					6	7	6	1		6	6	39
METER DIFF & OTHER	41				-2	-123	-117	-130	27		-198	76	-426
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1713 55				3	1977 66	1947 63	2084 67	295 10		1625 54	1340 43	10984 45
PENTANES PLUS DAILY AVERAGE	36 1					20 1	13	39 1	22 1		11	21 1	162 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO NITON APP 3629

CODE: 1267

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	281 912	322 821	265 324	316 190	178 777	227 207
DAILY AVE	772	884	727	866	490	622
PROCESSING SHRINKAGE	6 992	7 731	7 227	8 952	5 088	6 307
PLANT FUEL	5 555	6 512	5 174	5 245	4 083	4 459
FLARED					266	139
METER DIFF & OTHER	782	5 351	4 079	5 479	2 216	676
MARKETED GAS:						
INJECTED						
MARKETED	268 583	303 227	248 844	296 514	167 124	215 626
DAILY AVE	736	831	682	812	458	591
PENT PLUS	12 702	11 618	10 552	14 740	6 572	9 259
DAILY AVE	35	32	29	40	18	25
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	16 137	19 797	18 588	21 166	13 649	16 150
DAILY AVE	44	54	51	58	37	44
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: ESSO NIJUN APP 3629

PLANT CODE: 1267

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	21692 700	20427 730	20833 672	20517 684	20371 657	14650 438	13834 446	17106 552	16703 557	22276 719	19168 639	19630 633	227207 622
PROCESSING SHRINKAGE	568	596	594	583	543	415	385	468	451	620	535	551	6309
PLANT FUEL	420	373	393	373	376	371	321	389	351	384	340	369	4460
FLARED	116			3	6		12					2	139
METER DIFF. & OTHER	19	25	5	2	235	-1100	138	346	203	343	178	283	677
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	20569 664	19434 694	19841 640	19555 652	19212 620	14965 499	12977 419	15904 513	15698 523	20931 675	18116 604	18425 594	215627 591
PENTANES PLUS DAILY AVERAGE	943 30	944 34	991 32	980 33	823 27	571 19	471 15	477 15	496 17	964 31	799 27	802 26	9261 25
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1332 43	1438 51	1397 45	1375 46	1352 44	1085 36	1074 35	1398 45	1313 44	1637 53	1342 45	1408 45	16151 44
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL ROSEVEAR APP 4273

CCDE: 1268

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	75 451	280 983	292 814	307 991	248 956	229 779
DAILY AVE	207	770	802	844	682	688
PROCESSING SHRINKAGE	10 581	42 052	40 986	47 003	37 642	32 422
PLANT FUEL	2 447	10 141	9 677	9 630	8 529	8 054
FLARED					284	101
METER DIFF & OTHER	3 553	-2 139	701	-9 398	-5 899	-3 613
MARKETED GAS:						
INJECTED			109			
MARKETED	58 870	230 929	240 341	260 756	208 400	192 815
DAILY AVE	161	633	659	714	571	577
PENT PLUS	2 102	9 805	10 249	10 525	8 901	8 283
DAILY AVE	6	27	28	29	24	23
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	7 597	30 175	30 551	32 576	26 255	60 999
DAILY AVE	21	83	84	89	72	183

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
630 Fifth Avenue NW
Calgary, Alta T2P 1K4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SHELL ROSEVEAR APP 4273

PLANT CODE: 1268

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	29685	20369	17771	18221	20908	2528	SHUT IN	24122	23943	25844	23919	24744	229778
DAILY AVERAGE	958	727	573	607	674	8		778	798	834	797	798	688
PROCESSING SHRINKAGE	4509	2601	2527	2609	3055	30		3449	3372	3584	3309	3385	32427
PLANT FUEL	806	790	796	744	776	156		787	701	743	864	892	8055
FLARED				13		7		42				40	102
METER DIFF & OTHER	-429	-54	-280	-369	-463	47		-680	-287	-347	-299	-443	-3604
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	24801	17033	14729	15229	17541	13		20526	20158	21865	20050	20871	192816
	800	608	475	508	566			662	672	705	668	673	577
PENTANES PLUS DAILY AVERAGE	1076	738	606	640	746	17		891	862	943	869	896	8284
	35	26	20	21	24	1		29	29	30	29	29	25
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	3146	21620	18900	1938	2227	27		2572	2565	2749	2594	2661	60999
	101	772	610	65	72	1		83	86	99	86	86	183

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BP BITTERN LAKE APP 2601

CODE: 1269

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	8 752	7 141	5 011	4 585	3 547	505
DAILY AVE	24	20	14	13	10	1
PROCESSING SHRINKAGE	484	64	48	2	1	
PLANT FUEL	421	433	287	416	437	152
FLARED						
METER DIFF & OTHER	-1 515	- 344	- 141	114	23	-69
MARKETED GAS:						
INJECTED						
MARKETED	9 362	6 988	4 817	4 053	3 086	422
DAILY AVE	26	19	13	11	8	1
PENT PLUS DAILY AVE					20	
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	236 1	312 1	110	100	1	
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 1K1

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BP BITTERN LAKE APP 2601

PLANT CODE: 1269

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	149 5	137 5	144 5	75 3								SHUT IN	605 4
PROCESSING SHRINKAGE													
PLANT FUEL	47	24	51	29									151
FLARED													
METER DIFF & OTHER	-22	3	-30	-16									-65
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	125 4	110 4	124 4	63 2									422 4
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DEKALB BLUEBERRY MTN APP2474

CODE: 1270

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	58 757	55 495	60 128	41 425	39 170	33 930
DAILY AVE	161	152	165	113	107	140
PROCESSING SHRINKAGE	602	520	548	274	148	149
PLANT FUEL	804	833	808	649	519	453
FLARED					14	14
METER DIFF & OTHER	- 379	-1 002	- 124	-1 147	- 389	260
MARKETED GAS:						
INJECTED						
MARKETED	57 730	55 144	58 896	41 649	38 878	33 054
DAILY AVE	158	151	161	114	107	137
PENT PLUS	3 443	2 943	2 998	2 009	1 674	1 509
DAILY AVE	9	8	8	6	5	4
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: DEKALB BLUEBERRY MIN APP2474

PLANT CODE: 1270

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7286	5093		1523	SHUT IN	SHUT IN	SHUT IN	5344	1379	5085	4193	4027	33930
DAILY AVERAGE	235	182		51				172	46	164	140	130	140
PROCESSING SHRINKAGE	20	13		5				17	4	15	38	37	149
PLANT FUEL	100	78		17				80	10	39	61	68	453
FLARED	4										4	6	14
METER DIFF & OTHER	21	33		49				140	9	6	-112	114	260
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7142	4968		1453				5107	1356	5024	4203	3801	33054
	230	177		48				165	45	162	140	123	137
PENTANES PLUS DAILY AVERAGE	281	242		65				207	53	246	210	205	1509
	9	9		2				7	2	8	7	7	6
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANCHMAN'S PROVOST APP 3510

CODE: 1271

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	26 804	22 047	31 970	23 451	25 464	27 068
DAILY AVE	73	60	88	64	70	81
PROCESSING SHRINKAGE	225	206	41	28	43	56
PLANT FUEL			16	25	27	29
FLARED					49	51
METER DIFF & OTHER	- 111	977	2 125	2 114	922	1 236
MARKETED GAS:						
INJECTED						
MARKETED	26 690	20 364	29 788	21 284	24 423	25 696
DAILY AVE	73	57	82	58	67	77
PENT PLUS	242	223	246	170	254	321
DAILY AVE	1	1	1		1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alberta T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: RANCHMAN'S PROVOST APP 3510

PLANT CODE: 1271

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3765	2597	1141	514	SHUT	2849	3424	2450	1542	3418	2900	2468	27068
DAILY AVERAGE	121	93	37	17	IN	95	110	79	51	110	97	80	81
PROCESSING SHRINKAGE	7	6	3	1		5	5	5	3	7	7	7	56
PLANT FUEL	4	4	3	2		2	3	3	2	3	4	2	32
FLARED	5	4	5	5		5	5	5	5	5	5	5	54
METER DIFF. & OTHER	15	89	110	17		129	23	176	178	202	149	151	1239
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3735	2494	1021	490		2709	3388	2262	1355	3201	2737	2304	25696
	120	84	33	16		90	109	73	45	103	91	74	77
PENTANES PLUS DAILY AVERAGE	42	32	19	7		27	31	31	15	41	38	41	324
	1	1	1			1	1	1	1	1	1	1	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SAMEDAN HANNA APP 3699

CODE: 1272

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 740	19 032	17 821	20 021	18 351	21 681
DAILY AVE	65	52	49	55	50	79
PROCESSING SHRINKAGE	130	105	65	80	63	78
PLANT FUEL	592	519	543	469	514	620
FLARED					40	22
METER DIFF & OTHER	998	653	154	462	169	719
MARKETED GAS:						
INJECTED						
MARKETED	22 020	17 755	17 059	19 010	17 565	20 242
DAILY AVE	60	49	47	52	48	74
PENT PLUS	403	384	346	385	362	383
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SAMEKAN HANNA APP 3699

PLANT CODE: 1272

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3590	2689	SHUT IN	SHUT IN	SHUT IN	1902	1552	2812	2474	1919	2661	2082	21691
DAILY AVERAGE	116	96				63	50	91	82	62	89	67	79
PROCESSING SHRINKAGE	15	11				6	4	10	6	6	13	8	79
PLANT FUEL	79	72				72	39	71	67	71	78	71	620
FLARED	3	2				2	1	2	4		5	3	22
METER DIFF & OTHER	150	70				19	10	120	70	109	39	135	1722
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3344	2535				1803	1499	2610	2327	1733	2526	1865	20242
	108	91				60	48	84	78	56	84	60	74
PENTANES PLUS	73	55				28	21	48	29	29	65	39	387
DAILY AVERAGE	2	2				1	1	2	1	1	2	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF BASHAW (REGNIER) APP 2462

CODE: 1273

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	20 769	23 008	40 060	26 349	14 453	17 658
DAILY AVE	57	63	110	72	40	117
PROCESSING SHRINKAGE	33	39	59	35	22	34
PLANT FUEL	621	746	922	660	272	298
FLARED						
METER DIFF & OTHER	- 493	111	938	671	- 145	402
MARKETED GAS:						
INJECTED						
MARKETED	20 608	22 112	38 141	24 983	14 304	16 924
DAILY AVE	56	61	104	68	39	112
PENT PLUS	212	244	347	215	133	205
DAILY AVE	1	1	1	1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6500 140th Avenue NW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GULF BASHAW (RESNIER) APP 2462

PLANT CODE: 1273

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3606 116	3373 120		SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2428 78	3597 120	4655 150	17659 117
PROCESSING SHRINKAGE	10	5								2	8	9	34
PLANT FUEL	61	59								47	64	67	298
FLARED													
METER DIFF & OTHER	69	51								78	89	115	402
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3466 112	3259 116								2301 74	3436 115	4463 144	16925 112
PENTANES PLUS DAILY AVERAGE	57 2	32 1								16 1	46 2	56 2	207 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BOW VALLEY BERRY APP 3499

CODE: 1274

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 171	11 178	11 515	7 885	12 685	18 306
DAILY AVE	39	31	32	22	35	50
PROCESSING SHRINKAGE	26	2				
PLANT FUEL	299	491	353	268	321	327
FLARED						46
METER DIFF & OTHER	134	- 321	- 204	-14	-63	- 446
MARKETED GAS:						
INJECTED						
MARKETED	13 712	11 006	11 366	7 631	12 427	18 379
DAILY AVE	38	30	31	21	34	50
PENT PLUS	27	2				35
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary AB T2P 3G1

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: BOW VALLEY BERRY APP 3499

PLANT CODE: 1274

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2133	1610	1109	987	670	1399	2060	1630	1686	1675	1595	1753	18307
DAILY AVERAGE	69	58	36	33	22	47	66	53	56	54	53	57	50
PROCESSING SHRINKAGE													
PLANT FUEL	19	17	11	12	8	16	23	47	38	43	46	48	328
FLARED	46												46
METER OFF & OTHER	111	-218	-105	-233	2	-6	20	-4	-35	154	-137	73	-438
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1957	1812	1204	1269	661	1390	2018	1589	1684	1477	1688	1632	18381
PENTANES PLUS DAILY AVERAGE	63	65	39	42	21	46	65	51	56	49	56	53	50
PENTANES PLUS DAILY AVERAGE	35												35
PROPANE DAILY AVERAGE	1												1
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HUSKY KILLAM APP 3739

CODE: 1275

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	20 579	14 173	11 907	9 407	15 225	18 083
DAILY AVE	56	39	33	26	42	50
PROCESSING SHRINKAGE	325	246	205	151	247	330
PLANT FUEL	1 162	976	911	795	1 281	1 705
FLARED					1 202	312
METER DIFF & OTHER	541	275	1 023	556	737	289
MARKETED GAS:						
INJECTED						
MARKETED	18 551	12 676	9 768	7 905	11 758	15 447
DAILY AVE	51	35	27	22	32	42
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6340 17th Avenue NW
Calgary, Alberta T2C 1K4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: HUSKY KILLAM APP 3739

PLANT CODE: 1275

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1188	1486	1656	1526	1584	1429	1659	1566	1085	1762	1679	1464	18084
DAILY AVERAGE	38	53	53	51	51	48	54	51	36	57	56	47	50
PROCESSING SHRINKAGE	38	26	29	28	28	25	28	26	17	29	29	27	330
PLANT FUEL	150	152	159	115	134	122	123	126	94	223	154	152	1704
FLARED	206						41	62		2			311
METER DIFF & OTHER	37	-5	35	64	3	-32	100	101	37	18	-150	87	295
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	757	1314	1433	1319	1419	1315	1368	1250	937	1490	1648	1198	15448
PENTANES PLUS DAILY AVERAGE	24	47	46	44	46	44	44	40	31	48	55	39	42
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BOUVIER APP 2556

CODE: 1276

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	21 878	22 128	21 078	13 086	11 140	7 539
DAILY AVE	60	61	58	36	31	31
PROCESSING SHRINKAGE	670	264	169	150	163	91
PLANT FUEL	1 606	1 111	1 262	1 055	1 117	835
FLARED						
METER DIFF & OTHER	- 678	632	807	550	- 137	-45
MARKETED GAS:						
INJECTED						
MARKETED	20 280	20 121	18 840	11 331	9 997	6 658
DAILY AVE	56	55	52	31	27	27
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6431 4th Avenue NW
Calgary, Alberta T2C 1K3

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME BOUVIER APP 2556

PLANT CODE: 1276

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1082 35	989 35		SHUT IN	SHUT IN	SHUT IN	431 14	1058 34	1038 35	1039 34	934 31	968 31	7539 31
PROCESSING SHRINKAGE	15	14					5	8	10	8	9	24	92
PLANT FUEL	116	102					40	111	108	116	115	126	834
FLARED													
METER DIFF & OTHER	-18	8					-9	-43	13	-3	-13	26	-39
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	969 31	865 31					397 13	983 32	908 30	919 30	825 28	793 26	6658 27
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HUSKY HALKIRK APP 2431

CODE: 1277

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 199	25 314	16 306	17 062	17 963	15 929
DAILY AVE	83	69	45	47	49	44
PROCESSING SHRINKAGE	318	293	205	96	227	229
PLANT FUEL	847	758	614	732	785	833
FLARED					4	7
METER DIFF & OTHER	506	567	-69	159	- 177	-49
MARKETED GAS:						
INJECTED						
MARKETED	28 528	23 696	15 556	16 075	17 124	14 909
DAILY AVE	78	65	43	44	47	41
PENT PLUS	1 395	1 308	738	1 040	1 343	961
DAILY AVE	4	4	2	3	4	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
641 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: HUSKY HALKIRK APP 2431

PLANT CODE: 1277

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1406	1325	1395	1372	1609	1360	1371	1478	1390	1456	1304	463	15929
DAILY AVERAGE	45	47	45	46	52	45	44	48	46	47	43	15	44
PROCESSING SHRINKAGE	26	27	27	21	23	21	21	16	20	12	11	3	228
PLANT FUEL	88	75	79	74	65	66	58	70	71	74	80	35	835
FLARED			1		1	1		1	1	1	1		7
METER DIFF. & OTHER	90	46	31	-17	58	-336	-7	-32	-11	155	-12	-8	-43
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1201	1177	1258	1295	1462	1610	1300	1424	1310	1213	1226	435	14911
	39	42	41	43	47	54	42	46	44	39	41	14	41
PENTANES PLUS DAILY AVERAGE	81	80	84	93	108	98	98	72	96	86	52	12	960
	3	3	3	3	3	3	3	2	3	3	2		3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON JOFFRE APP 3574

CODE: 1278

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	46 114	36 926	50 819	45 390	26 888	27 341
DAILY AVE	126	101	139	124	74	75
PROCESSING SHRINKAGE	1 455	1 002	1 420	1 291	920	944
PLANT FUEL	398	515	295	351	348	341
FLARED						
METER DIFF & OTHER	137	3 259	948	2 331	1 427	2 147
MARKETED GAS:						
INJECTED						
MARKETED	44 124	32 150	48 156	41 417	24 193	23 909
DAILY AVE	121	88	132	113	66	66
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	6 801	4 696	6 659	6 062	4 009	4 292
DAILY AVE	19	13	18	17	11	12
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-120 Joffre Avenue SW
Calgary, Alta. T2P 3G1

GAS PLANT STATISTICS

FEB 1984

MONTHLY

PLANT NAME: CHEVRON JUFFRE APP 3574

PLANT CODE: 1278

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2016	2746	2826	2939	1042	804	2928	2756	2529	2484	2477	1794	27341
DAILY AVERAGE	65	98	91	98	34	27	94	89	84	80	83	58	75
PROCESSING SHRINKAGE	72	101	97	114	29	20	94	92	93	86	79	68	945
PLANT FUEL	30	29	31	30	24	23	28	29	27	29	30	32	342
FLARED													
METER DIFF & OTHER	35	146	193	204	103	64	316	190	210	262	297	128	2148
MARKETED GAS													
INJECTION													
MARKETED	1879	2471	2504	2591	886	697	2491	2445	2200	2108	2072	1566	23910
DAILY AVERAGE	61	88	81	86	29	23	80	79	73	68	69	51	66
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	302	423	448	524	134	93	431	424	432	410	362	310	4293
DAILY AVERAGE	10	15	14	17	4	3	14	14	14	13	12	10	12
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SAMEDEN KAYBOB S APP 3700

CODE: 1279

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	11 679	9 208	10 651	9 259	6 055	7 569
DAILY AVE	32	25	29	25	17	35
PROCESSING SHRINKAGE	70	39	61	37	20	26
PLANT FUEL	227	216	300	237	166	193
FLARED						
METER DIFF & OTHER	- 111	197	279	433	142	7
MARKETED GAS:						
INJECTED						
MARKETED	11 493	8 756	10 011	8 552	5 727	7 343
DAILY AVE	31	24	27	23	16	34
PENT PLUS	186	114	174	149	110	138
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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6430 Fifth Avenue NW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY

FOR 1984

PLANT NAME: SAMELEN KAYBUB S APP 3700

PLANT CODE: 1279

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1279	SHUT IN	SHUT IN	SHUT IN	1451	SHUT IN	SHUT IN	1367	1256	28	1189	1000	7570
DAILY AVERAGE	41				47			44	42	1	40	32	35
PROCESSING SHRINKAGE	5				4			4	6			7	26
PLANT FUEL	34				26			25	31	1	38	38	193
FLARED													
METER DIFF. & OTHER	4				21			9	24		-14	-35	9
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1237				1400			1328	1195	27	1166	991	7344
	40				45			43	40	1	39	32	34
PENTANES PLUS DAILY AVERAGE	26				24			23	32	1	10	23	139
	1				1			1	1			1	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN BELLSHILL LAKE APP 4374

CODE: 1280

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					17 477	19 171
					48	53
PROCESSING SHRINKAGE					3 569	4 251
PLANT FUEL					441	
FLARED						
METER DIFF & OTHER					2 832	773
MARKETED GAS:						
INJECTED						
MARKETED					10 635	14 147
DAILY AVE					29	39
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BJTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					3 974	6 273
					11	17
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
612 Fifth Avenue NW
Calgary, Alberta T2P 4G4

MONTHLY GAS PLANT STATISTICS

FUR 1984

PLANT NAME: PETRO-CAN BELLSHILL LAKE APP 4374

PLANT CODE: 1280

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2339	2232	2222	1381	1416	860	1327	1354	1128	1724	1509	1679	19171
DAILY AVERAGE	75	80	72	46	46	29	43	44	38	56	50	54	53
PROCESSING SHRINKAGE	520	464	439	328	383	198	298	300	234	383	321	381	4249
PLANT FUEL													
FLARED													
METER DIFF & OTHER	101	220	83	183	1	5	129	39	7	-31	53	-15	775
MARKETED GAS INJECTION													
MARKETED	1718	1548	1700	870	1032	656	901	1015	887	1373	1135	1313	14148
DAILY AVERAGE	55	55	55	29	33	22	29	33	30	44	38	42	39
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	716	676	678	420	542	303	335	448	354	608	533	661	6274
DAILY AVERAGE	23	24	22	14	17	10	11	14	12	20	18	21	17
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANGER KILLAM APP 2487

CODE: 1281

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	52 028	41 248	35 980	38 395	37 495	42 336
DAILY AVE	143	113	99	105	103	139
PROCESSING SHRINKAGE	93	45	34	29	35	36
PLANT FUEL	1 224	973	830	858	860	1 166
FLARED						9
METER DIFF & OTHER	-1 373	1 078	- 290	906	1 658	- 443
MARKETED GAS:						
INJECTED						
MARKETED	52 084	39 152	35 406	36 602	34 942	41 568
DAILY AVE	143	107	97	100	96	137
PENT PLUS	207	108	73	69	85	172
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RANGER KILLAM APP 2487

PLANT CODE: 1281

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5684 183	3672 131	SHUT IN	SHUT IN	3785 122	4705 157	4704 152	3886 125	3809 127	3163 102	3904 130	5024 162	42336 139
PROCESSING SHRINKAGE	6	6			3	3	3	3	2	3	4	3	36
PLANT FUEL	139	98			101	130	128	121	111	98	112	129	1167
FLARED						2	1	2	1	1	1		8
METER DIFF. & OTHER	-62	-5			-73	-64	66	-70	-129	-39	-22	-38	-436
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5602 181	3573 128			3756 121	4634 154	4505 145	3831 124	3825 128	3101 100	3810 127	4930 159	41567 137
PENTANES PLUS DAILY AVERAGE	14	14 1			16 1	20 1	18 1	15	18 1	14	24 1	18 1	171 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND RED WILLOW APP 2507

CODE: 1282

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 103	18 394	18 651	13 949	8 057	6 719
DAILY AVE	44	50	51	38	22	18
PROCESSING SHRINKAGE	20	4	8	7	3	1
PLANT FUEL	571	686	491	432	209	174
FLARED						
METER DIFF & OTHER	-25	- 296	604	1 164	221	495
MARKETED GAS:						
INJECTED						
MARKETED	15 537	18 000	17 548	12 346	7 624	6 049
DAILY AVE	43	49	48	34	21	17
PENT PLUS	65	54	47	41	16	10
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: MERLAND RED WILLOW APP 2507

PLANT CODE: 1282

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	998 32	561 20	611 20	130 4	120 4	359 12	540 17	744 24	1110 37	162 5	666 22	718 23	6719 18
PROCESSING SHRINKAGE									1				1
PLANT FUEL	32	21	25	1				18	27	7	21	24	176
FLARED													
METER DIFF & OTHER	66	15	-3	-10	-12	37	62	94	91	40	15	104	499
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	900 29	526 19	590 19	140 5	133 4	322 11	479 15	632 20	992 33	115 4	630 21	590 19	6049 17
PENTANES PLUS DAILY AVERAGE			3				3		3		1		10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LEDUC WOODBEND-WESTERN DECALTA

CODE: 1283

	1979	1980	1981	1982	1983	1984
RAW GAS						
RECEIPTS	22 647	10 374				
DAILY AVG	62	31				
PROCESSING						
SHRINKAGE	1 143	716				
PLANT						
FUEL	1 060	9				
FLARED						
METER DIFF						
& OTHER	(71)	1 073				
MARKETED						
GAS:						
INJECTED						
MARKETED	20 515	8 576				
DAILY AVG	56	26				
PENT PLUS	852	466				
DAILY AVG	2	1				
PROPANE						
DAILY AVG						
BUTANES						
DAILY AVG						
ETHANE						
DAILY AVG						
LPG/NGL						
DAILY AVG						
SULPHUR						
DAILY AVG						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ARIES PROVOST APP.3545

CODE: 1284

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				6 046	21 201	15 876
DAILY AVE				17	58	43
PROCESSING SHRINKAGE				1	1	2
PLANT FUEL				258	1 185	1 079
FLARED						
METER DIFF & OTHER				176	429	491
MARKETED GAS:						
INJECTED						
MARKETED				5 611	19 586	14 304
DAILY AVE				15	54	39
PENT PLUS				49	204	158
DAILY AVE					1	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 110th Avenue NW
Calgary, Alta. T2P 3G3

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: ARIES PROVUST APP. 3545

PLANT CODE: 1284

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1645 53	1465 52	1549 50	1499 50	1514 49	1383 46	229 7	1469 47	1292 43	1298 42	1276 43	1258 41	15877 43
PROCESSING SHRINKAGE													
PLANT FUEL	116	98	107	99	99	93	15	89	87	90	93	92	1078
FLARED													
METER DIFF. & OTHER	-97	-22	-76	52	36	82	1	194	41	155	49	78	493
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1627 52	1389 50	1520 49	1347 45	1378 44	1207 40	212 7	1186 38	1164 39	1054 34	1133 38	1088 35	14305 39
PENTANES PLUS DAILY AVERAGE	26 1	22 1	18 1	15 1	16 1				29 1		25 1	9	160 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 2449

CODE: 1285

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	92 948	97 181	82 363	83 773	84 382	76 244
DAILY AVE	255	266	226	230	231	209
PROCESSING SHRINKAGE	620	188	180	159	181	160
PLANT FUEL	1 593	3 566	3 525	3 488	3 711	3 485
FLARED						
METER DIFF & OTHER	2 852	1 242	- 549	-26	912	1 236
MARKETED GAS:						
INJECTED						
MARKETED	87 883	92 185	79 207	80 152	79 578	71 363
DAILY AVE	241	253	217	220	218	196
PENT PLUS	885	802	840	847	970	925
DAILY AVE	2	2	2	2	3	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
630 Fifth Avenue NW
Calgary, Alta T2P 1K4

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: DOME PROVOUST APP 2449

PLANT CODE: 1285

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	6188 200	7392 264	5844 189	5436 181	5524 178	6124 204	5993 193	7606 249	6875 229	6272 202	5344 178	7648 247	76246 209
PROCESSING SHRINKAGE	12		17	14	15	15	15	14	16	17	12	14	161
PLANT FUEL	298	296	278	265	245	288	280	322	305	296	267	345	3485
FLARED													
METER DIFF & OTHER	228	-179	38	-80	108	192	82	11	252	105	181	299	1237
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5650 182	7275 260	5510 178	5238 175	5156 166	5628 188	5617 181	7259 234	6302 210	5854 189	4884 163	6989 225	71362 196
PENTANES PLUS DAILY AVERAGE	61 2	70 3	90 3	75 3	81 3	80 3	81 3	74 2	85 3	90 3	63 2	75 2	925 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA HOTCHKISS APP 2502

CODE: 1286

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 850	19 486	9 089	9 542	2 517	6 068
DAILY AVE	30	53	25	26	7	28
PROCESSING SHRINKAGE	1	121				57
PLANT FUEL	67	192		27		55
FLARED						6
METER DIFF & OTHER	13	- 278	357	149	30	-77
MARKETED GAS:						
INJECTED						
MARKETED	10 769	19 451	8 732	9 366	2 487	6 027
DAILY AVE	30	53	24	26	7	28
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
Calgary, Alta T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: W DECALIA HOICKISS APP 2502

PLANT CODE: 1286

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	860 28	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2031 68	SHUT IN	831 27	308 10	522 17	805 27	711 23	6068 28
PROCESSING SHRINKAGE						57							57
PLANT FUEL						55							55
FLARED						6							6
METER DIFF. & OTHER	23					-59		-31	6	2	-9	-4	-72
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	837 27					1974 66		863 28	303 10	520 17	814 27	716 23	6027 28
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME STEELE APP 3666

CODE: 1287

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	48 758	31 716	32 861	23 093	22 517	22 683
DAILY AVE	134	87	90	63	62	83
PROCESSING SHRINKAGE	13	6	3			
PLANT FUEL	4 080	1 532	3 112	1 792	1 118	1 300
FLARED					1 412	1 830
METER DIFF & OTHER	588	- 906	234	924	774	602
MARKETED GAS:						
INJECTED						
MARKETED	44 077	31 084	29 512	20 377	19 213	18 951
DAILY AVE	121	85	81	56	53	69
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: DOME STEELE APP 3666

PLANT CODE: 1287

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3642 117	2093 75		SHUT IN	SHUT IN	2541 85	1565 50	2305 74	2555 85	3959 128	2522 84	1501 48	22683 83
PROCESSING SHRINKAGE													
PLANT FUEL	148	104				139	132	147	156	187	159	129	1301
FLARED	344	222				233	192	148	118	230	137	205	1829
METER DIFF & OTHER	112	88				8	28	45	94	115	125	43	602
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3039 98	1678 60				2161 72	1271 41	1965 63	2187 73	3426 111	2101 70	1124 36	18952 69
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL POUCE COUPE APP 3640

CODE: 1238

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	31 350	27 421	26 824	12 553	10 735	10 960
DAILY AVE	86	75	73	34	29	30
PROCESSING SHRINKAGE	1 212	1 152	980	383	91	79
PLANT FUEL	1 179	706	641	263	248	407
FLARED						
METER DIFF & OTHER	368	- 842	732	803	406	358
MARKETED GAS:						
INJECTED						
MARKETED	28 591	26 405	24 471	11 104	9 990	10 116
DAILY AVE	78	72	67	30	27	28
PENT PLUS	1 461	1 440	1 224	575	584	535
DAILY AVE	4	4	3	2	2	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: SHELL POUCE COUPE APP 3640

PLANT CODE: 1288

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2435	598	621	1252	636	665	631	533	716	639	867	1368	10961
DAILY AVERAGE	79	21	20	42	21	22	20	17	24	21	29	44	30
PROCESSING SHRINKAGE	18	4	4	8	4	5	5	4	5	5	7	10	79
PLANT FUEL	48	14	24	74	4	43	45	16	29	17	25	68	407
FLARED													
METER DIFF & OTHER	103	14	9	18	-7	11	12	19	56		59	64	358
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2266	567	585	1151	635	606	569	495	625	617	776	1225	10117
	73	20	19	38	20	20	18	16	21	20	26	40	28
PENTANES PLUS DAILY AVERAGE	124	24	24	54	29	33	34	26	34	34	50	68	534
	4	1	1	2	1	1	1	1	1	1	2	2	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ORIOLE FERRIER APP 2594

CODE: 1289

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		342	5 766	2 868	3 024	7 629
DAILY AVE		1	16	8	8	21
PROCESSING SHRINKAGE		2	758	169	217	390
PLANT FUEL			346	333	419	699
FLARED						
METER DIFF & OTHER		340	- 859	-3	- 110	715
MARKETED GAS:						
INJECTED						
MARKETED			5 521	2 369	2 498	5 825
DAILY AVE			15	6	7	16
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL		12	763	885	879	1 646
DAILY AVE			2	2	2	5
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: ORIOLE FERRIER APP 2594

PLANT CODE: 1289

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	401	490	433	731	776	791	606	662	732	700	365	943	7630
DAILY AVERAGE	13	18	14	24	25	26	20	21	24	23	12	30	21
PROCESSING SHRINKAGE	24	31	19	43	43	41	24	32	41	32	17	44	391
PLANT FUEL	48	39	35	58	59	57	53	51	83	111	32	73	699
FLARED													
METER DIFF & OTHER	14	71	38	51	57	125	92	109	38	82	17	21	715
MARKETED GAS													
INJECTION													
MARKETED	315	349	342	579	617	568	438	470	571	474	299	805	5827
DAILY AVERAGE	10	12	11	19	20	19	14	15	19	15	10	26	16
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	101	132	80	182	180	171	100	136	173	136	70	185	1646
DAILY AVERAGE	3	5	3	6	6	6	3	4	6	4	2	6	5
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PALOMA HOTCHKISS APP 3625

CODE: 1290

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				9 030	10 881	14 420
DAILY AVE				25	30	59
PROCESSING SHRINKAGE						
PLANT FUEL				215	374	441
FLARED						
METER DIFF & OTHER				415	436	669
MARKETED GAS:						
INJECTED						
MARKETED				8 400	10 071	13 310
DAILY AVE				23	28	55
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T 2P 3G4

GAS PLANT STATISTICS

FIR 1984

MONTHLY

PLANT NAME: PALOMA HOTCHKISS APP 3625

PLANT CODE: 1290

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3117 101	1016 36	446 14	SHUT IN	2451 79	SHUT IN	SHUT IN	2937 95	265 9	1588 51	SHUT IN	2601 84	14421 59
PROCESSING SHRINKAGE													
PLANT FUEL	93	29	18		31			78	7	50		84	440
FLARED													
METER DIFF & OTHER	17	78	73		180			137	1	111		73	670
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3007 97	909 32	355 11		2189 71			2722 88	257 9	1427 46		2445 79	13311 55
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA OYEN APP 2697

CODE: 1291

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 307	12 044	14 466	8 366	6 843	7 328
DAILY AVE	39	33	40	23	19	35
PROCESSING SHRINKAGE	11	8	10	6	5	5
PLANT FUEL	346	293	362	247	246	276
FLARED						
METER DIFF & OTHER	485	1 001	1 025	632	273	459
MARKETED GAS:						
INJECTED						
MARKETED	13 465	10 742	13 069	7 481	6 319	6 588
DAILY AVE	37	29	36	20	17	31
PENT PLUS	54	39	51	32	29	28
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3C4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANTERRA OYEN APP 2697

PLANT CODE: 1291

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1531 49	999 36		SHUT IN	SHUT IN	SHUT IN	SHUT IN	1013 33	1002 33	957 31	961 32	866 28	7329 35
PROCESSING SHRINKAGE	1	1						1		1	1	1	6
PLANT FUEL	40	38						40	39	40	39	40	276
FLARED													
METER DIFF. & OTHER	88	27						87	40	64	90	62	458
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1402 45	934 33						885 23	922 31	852 27	831 28	763 25	6589 31
PENTANES PLUS DAILY AVERAGE	6	4						4	3	4	5	3	29
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN HUNTER WAPITI APP 3492

CODE: 1292

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				56 455	654 165	742 099
DAILY AVE				155	1 792	2 033
PROCESSING SHRINKAGE				178	3 859	4 748
PLANT FUEL				342	3 525	3 616
FLARED						
METER DIFF & OTHER				2 481	-10 016	-9 771
MARKETED GAS:						
INJECTED						
MARKETED				53 454	656 797	743 506
DAILY AVE				146	1 799	2 037
PENT PLUS				1 288	23 978	28 797
DAILY AVE				4	66	79
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN HUNTER WAPITI APP 3492

PLANT CODE: 1292

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	87188 2813	59065 2109	50055 1615	106062 3535	116246 3750	104294 3476	6101 197	6790 219	46364 1545	63303 2042	39949 1332	56682 1828	742099 2033
PROCESSING SHRINKAGE	617	415	368	686	664	602	46	63	314	372	290	311	4748
PLANT FUEL	384	286	298	422	436	390	113	68	262	314	309	336	3618
FLARED													
METER DIFF. & OTHER	-3554	-412	-1140	-2431	-1240	-1582	156	-110	-119	-2	390	283	-9761
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	89742 2895	58776 2099	50530 1630	107386 3580	116388 3754	104885 3496	5787 187	6771 218	45907 1530	62621 2020	38961 1299	55753 1798	743507 2037
PENTANES PLUS DAILY AVERAGE	3770 122	2538 91	2248 73	4193 140	4057 131	3679 123	273 9	374 12	1872 62	2212 71	1729 58	1851 60	28796 79
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANDEL BIG BEND APP 3340

CODE: 1293

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	169 322	164 088	186 371	168 483	110 024	154 601
DAILY AVE	464	450	511	462	301	424
PROCESSING SHRINKAGE	3 531	4 214	3 153	2 684	1 855	2 765
PLANT FUEL	9 127	9 508	9 912	8 232	3 082	3 839
FLARED					597	1 091
METER DIFF & OTHER	15	-1 193	- 889	22 341	2 770	615
MARKETED GAS:						
INJECTED						
MARKETED	156 649	151 559	174 195	135 226	101 720	146 291
DAILY AVE	429	415	477	370	279	401
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANDEL BIG BEND APP 3340

PLANT CODE: 1293

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	23585	15375	15768	15002	2818	2883	11570	12763	14789	14382	13329	13337	154601
DAILY AVERAGE	761	549	509	500	91	96	373	412	460	464	444	430	424
PROCESSING SHRINKAGE	513	236	176	325	40	50	290	294	299	186	177	181	2767
PLANT FUEL	1094	334	351	306	214	207	218	202	187	225	209	292	3839
FLARED	121	107	143	115	36	89	43	74	138	73	43	109	1091
METER DIFF & OTHER	-596	241	285	340	89	25	-332	245	-27	42		307	619
MARKETED GAS INJECTION													
MARKETED	22454	14458	14813	13918	2439	2512	11352	11949	13193	13857	12900	12448	146293
DAILY AVERAGE	724	516	478	464	79	84	366	385	440	447	430	402	401
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HUSKY RED WILLOW APP 3893

CODE: 1294

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 336	4 310	2 471	1 999	825	938
DAILY AVE	12	12	7	5	2	3
PROCESSING SHRINKAGE	310	179	39			
PLANT FUEL	442	728	369			
FLARED						
METER DIFF & OTHER	218	25	-1			929
MARKETED GAS:						
INJECTED						
MARKETED	3 366	3 378	2 064	1 999	825	9
DAILY AVE	9	9	6	5	2	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CÚBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HUSKY RED WILLOW APP 3893

PLANT CODE: 1294

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN 139 5	146 5	76 3	SHUT IN 161 5	43 1	160 5	73 2	SHUT IN	118 4	23 1	939 3		
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER		139 5	146 5	76 3		161 5	43 1	160 5	73 2		118 4	23 1	939 3
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HUSKY LEAHURST APP 2519

CODE: 1295

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	63 595	55 065	42 357	34 203	17 611	28 013
DAILY AVE	174	151	116	94	48	77
PROCESSING SHRINKAGE	143	127	74	53	25	60
PLANT FUEL	243	276	308	271	242	327
FLARED						
METER DIFF & OTHER	1 781	927	805	- 344	- 477	27 627
MARKETED GAS:						
INJECTED						
MARKETED	61 428	53 735	41 170	34 223	17 821	
DAILY AVE	168	147	113	94	49	
PENT PLUS	671	612	407	281	129	336
DAILY AVE	2	2	1	1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: HUSKY LEAHURST APP 2514

PLANT CODE: 1295

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1203	1133	3153	2304	2376	2909	1968	1114	1979	2595	2814	2466	28014
DAILY AVERAGE	39	112	102	77	77	97	63	36	66	84	94	80	77
PROCESSING SHRINKAGE	5	5	8	8	5	5	7	3	3	4	3	4	60
PLANT FUEL	22	24	28	25	27	28	28	21	22	30	34	38	327
FLARED													
METER DIFF & OTHER	1177	3103	3109	2272	2344	2876	1935	1091	1954	2561	2778	2425	27635
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE													
PENTANES PLUS	28	28	39	42	28	28	35	14	13	44	15	22	336
DAILY AVERAGE	1	1	1	1	1	1	1	1	1	1	1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL TEEPEE CREEK APP 4056

CODE: 1296

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	108 310	68 076	93 542	118 549	74 899	75 778
DAILY AVE	297	187	256	325	205	226
PROCESSING SHRINKAGE	5 024	155	5 959	9 108	6 556	4 964
PLANT FUEL	7 972	3 649	4 855	5 574	4 448	3 644
FLARED					289	513
METER DIFF & OTHER	3 380	5 719	2 008	3 676	1 725	3 093
MARKETED GAS:						
INJECTED						
MARKETED	91 934	58 553	80 720	100 191	61 881	63 564
DAILY AVE	252	160	221	274	170	190
PENT PLUS	3 027	1 361	1 189	1 123	602	1 799
DAILY AVE	8	4	3	3	2	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR	801	3 299	3 114	69 340	4 633	3 242
DAILY AVE	2	9	9	190	13	9

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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8410 16th Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HOOBIL TEEPEE CREEK APP 4056

PLANT CODE: 1296

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	10085 325	7074 253	881 28	SHUT IN	26 1	10371 346	8164 263	9454 305	3883 129	9580 309	8359 279	7902 255	75779 226
PROCESSING SHRINKAGE													
	802	559	66			624	498	657	223	472	530	532	4963
PLANT FUEL													
	468	443	63		24	348	361	371	333	404	426	404	3645
FLARED													
	15					120		76	45	132	81	44	513
METER DIFF. & OTHER													
	464	289	88			212	414	488	140	360	374	267	3096
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	8336 269	5783 207	664 21		2	9066 302	6892 222	7862 254	3142 105	8212 265	6948 232	6655 215	63562 190
PENTANES PLUS													
DAILY AVERAGE	60 2	50 2	14			137 5	141 5	164 5	127 4	605 20	239 8	263 8	1800 6
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE	568 18	377 13	42 1			480 16	328 11	395 13	129 4	259 8	324 11	340 11	3242 11

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME AMISK APP 4335

CODE: 1297

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	46 176	41 002	41 512	38 483	13 833	35 545
DAILY AVE	127	112	114	105	38	97
PROCESSING SHRINKAGE	81	22	25	14	4	33
PLANT FUEL	1 963	1 669	1 752	1 690	691	2 005
FLARED						
METER DIFF & OTHER	2 231	2 760	1 894	1 540	408	375
MARKETED GAS:						
INJECTED						
MARKETED	41 901	36 551	37 841	35 239	12 730	33 132
DAILY AVE	115	100	104	97	35	91
PENT PLUS	185	119	138	76	19	176
DAILY AVE	1					
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME AMISK APP 4335

PLANT CODE: 1297

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3380 109	3019 108	2863 92	2555 85	3296 106	2949 98	2939 95	2898 93	3224 107	2901 94	2873 96	2647 85	35544 97
PROCESSING SHRINKAGE	1	1	4	3	4	4	4	3	3	3	2	2	34
PLANT FUEL	173	146	146	143	169	144	154	178	187	175	197	191	2003
FLARED													
METER DIFF & OTHER		-43	-1	-19	88	107	95	71	19	29	-1	35	380
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	3206 103	2915 104	2715 88	2429 81	3035 98	2695 90	2686 87	2648 85	3014 100	2694 87	2676 89	2419 78	33132 91
PENTANES PLUS DAILY AVERAGE	4	7	21 1	15 1	23 1	19 1	19 1	15	18 1	14	12	11	178
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 2475

CODE: 1298

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	77 923	68 288	70 926	65 187	22 567	53 719
DAILY AVE	213	187	194	179	62	147
PROCESSING SHRINKAGE	135	121	172	180	61	164
PLANT FUEL	2 880	2 565	2 547	2 359	814	2 711
FLARED						
METER DIFF & OTHER	2 748	2 593	4 737	2 676	1 392	402
MARKETED GAS:						
INJECTED						
MARKETED	72 160	63 009	63 470	59 972	20 300	50 442
DAILY AVE	198	173	174	164	56	138
PENT PLUS	763	675	703	1 005	339	980
DAILY AVE	2	2	2	3	1	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	4740 153	4717 168	5354 173	4266 142	4539 146	4258 142	4186 135	4515 146	4323 144	4403 142	4254 142	4165 134	53720 147
PROCESSING SHRINKAGE													
	14	9	16	16	5	15	12	12	16	17	14	19	165
PLANT FUEL	189	262	286	262	275	190	195	210	203	208	210	222	2712
FLARED													
METER DIFF & OTHER	307	181	412	-7	26	-113	-200	-146	-61	-57	-2	69	409
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4229 136	4265 152	4639 150	3997 133	4233 137	4167 139	4180 135	4439 143	4167 139	4237 137	4033 134	3856 124	50442 138
PENTANES PLUS DAILY AVERAGE	78 3	79 3	91 3	87 3	94 3	82 3	67 2	69 2	89 3	95 3	79 3	71 2	981 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

YEARLY GAS PLANT STATISTICS

PLANT NAME: CZAR TWINING NORTH APP 4174

CODE: 1299

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 115	24 392	13 755	23 835	22 695	21 914
DAILY AVE	25	67	38	65	62	60
PROCESSING SHRINKAGE	199	504	298	306	412	474
PLANT FUEL	678	1 009	880	1 051	813	1 240
FLARED				2 597	1 533	679
METER DIFF & OTHER	1 082	803	1 433	- 454	637	993
MARKETED GAS:						
INJECTED						
MARKETED	7 156	22 076	11 144	20 335	19 300	18 528
DAILY AVE	20	60	31	56	53	51
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	741	2 359	1 550	1 455	1 936	1 771
DAILY AVE	2	6	4	4	5	5
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CZAR TWINING NORTH APP 4174

PLANT CODE: 1299

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2047 66	1889 67	1778 57	1814 60	1845 60	2138 71	2131 69	1119 36	1619 54	1876 61	1504 50	2155 70	21915 60
PROCESSING SHRINKAGE	29		32	26	35	42	28	31	57	63	51	82	476
PLANT FUEL	122	100	103	103	108	118	103	73	88	102	97	123	1240
FLARED	149	120	177	125	15	2	10	7	2	29	35	9	680
METER DIFF. & OTHER	-21	-125	-241	-37	82	156	268	283	339	157	101	34	996
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1769 57	1796 64	1709 55	1598 53	1604 52	1820 61	1722 56	726 23	1133 38	1524 49	1220 41	1908 62	18529 51
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	135 4	108 4	135 4	110 4	151 5	180 6	119 4	134 4	154 5	187 6	158 5	202 7	1773 5
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BOW VALLEY SUNNYNOOK APP2574

CODE: 1300

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	12 757	12 513	13 104	13 411	9 717	11 737
DAILY AVE	35	34	36	37	27	32
PROCESSING SHRINKAGE	84	5				
PLANT FUEL	900	218	335	291	260	225
FLARED						
METER DIFF & OTHER	-1 469	- 605	- 460	- 466	- 114	- 531
MARKETED GAS:						
INJECTED						
MARKETED	13 242	12 895	13 229	13 586	9 571	12 043
DAILY AVE	36	35	36	37	26	33
PENT PLUS	89	6				
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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6540 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BOH VALLEY SUNNYYNOOK APP2574

PLANT CODE: 1300

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1219 39	1135 41	1238 40	42 1	SHUT IN	659 22	1238 40	1182 38	984 33	660 21	1002 33	2378 77	11737 35
PROCESSING SHRINKAGE													
PLANT FUEL	9	8	9			4	9	30	38	34	41	42	224
FLARED													
METER DIFF & OTHER	-89	-74	-69	-4		-54	-104	-109	-43	86	-74	10	-524
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1300 42	1202 43	1300 42	47 2		710 24	1333 43	1262 41	991 33	539 17	1036 35	2326 75	12046 36
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SCEPTRE JUDY CREEK APP 3538

CODE: 1301

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 486	398		7 369	4 194	3 605
DAILY AVE	21	1		20	11	10
PROCESSING SHRINKAGE	8					
PLANT FUEL	6			439	251	410
FLARED					5	2
METER DIFF & OTHER	1 913	272		1 826	322	80
MARKETED GAS:						
INJECTED						
MARKETED	5 559	126		5 104	3 616	3 113
DAILY AVE	15			14	10	9
PENT PLUS	7			102	58	29
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6430 Fifth Avenue SW
Calgary Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SCEPTRE JUDY CREEK APP 3538

PLANT CODE: 1301

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	507 16	412 15		SHUT IN	284 9	SHUT IN	SHUT IN	300 10	481 16	414 13	614 20	592 19	3604 15
PROCESSING SHRINKAGE													
PLANT FUEL	38	28			16			24	27	72	101	105	411
FLARED	1									1			2
METER DIFF. & OTHER	31	36			53			36	35	-4	-31	-75	81
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	437 14	348 12			215 7			240 8	420 14	346 11	544 18	564 18	3114 13
PENTANES PLUS DAILY AVERAGE	8	6			2			3	7	3			29
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BANTRY MERLAND

CODE: 1302

	1979	1980	1981	1982	1983	1984
RAW GAS						
RECEIPTS	734					
DAILY AVG	8					
PROCESSING						
SHRINKAGE						
PLANT						
FUEL	44					
FLARED						
METER DIFF						
& OTHER						
MARKETED						
GAS:						
INJECTED						
MARKETED	690					
DAILY AVG	8					
PENT PLUS						
DAILY AVG						
PROPANE						
DAILY AVG						
BUTANES						
DAILY AVG						
ETHANE						
DAILY AVG						
LPG/NGL						
DAILY AVG						
SULPHUR						
DAILY AVG						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN HUNTER HARO APP 2631

CODE: 1303

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 291	19 073	21 612	18 826	16 180	21 307
DAILY AVE	45	52	59	52	44	64
PROCESSING SHRINKAGE	7	11	9	8	11	9
PLANT FUEL	233	265	228	200	178	226
FLARED						
METER DIFF & OTHER	235	42	- 866	-97	- 143	617
MARKETED GAS:						
INJECTED						
MARKETED	15 816	18 755	22 241	18 715	16 134	20 455
DAILY AVE	43	51	61	51	44	56
PENT PLUS	22	49	46	40	52	52
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN HUNTER HARU APP 2631

PLANT CODE: 1303

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3042 98	2992 107	SHUT IN	2151 72	1430 46	1204 40	1228 40	1592 51	586 20	1192 58	2506 84	2784 90	21307 64
PROCESSING SHRINKAGE	2	1		2		1	1				2	2	11
PLANT FUEL	22	22		21	20	14	13	13	16	25	29	33	228
FLARED													
METER DIFF & OTHER	261	24		12	43	28	-9	17	-4	59	106	81	618
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2757 89	2946 105		2117 71	1367 44	1162 39	1224 39	1562 50	575 19	11708 55	2370 79	2669 86	20457 61
PENTANES PLUS DAILY AVERAGE	10	3		8	4	4	4			2	8	9	52
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN HUNTER HARD APP 4086

CODE: 1304

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	34 599	36 117	30 226	30 708	21 062	25 610
DAILY AVE	95	99	83	84	58	70
PROCESSING SHRINKAGE	11	12	14	10	10	27
PLANT FUEL	1 431	1 790	1 634	1 942	1 206	1 713
FLARED						
METER DIFF & OTHER	-1 013	- 743	-2 434	- 972	- 957	- 238
MARKETED GAS:						
INJECTED						
MARKETED	34 170	35 058	31 012	29 728	20 803	24 108
DAILY AVE	94	96	85	81	57	66
PENT PLUS	56	67	73	60	53	139
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8540 Fifth Avenue SW
Calgary, Alta T2C 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: CDN HUNTER HARD APP 4086

PLANT CODE: 1304

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3939	2165	148	3252	3276	3175	353	59	708	2145	3447	2942	25609
DAILY AVERAGE	127	77	5	108	106	106	11	2	24	69	115	95	70
PROCESSING SHRINKAGE	5	2	3	9	2	2					3	2	28
PLANT FUEL	226	130	42	198	193	190	21	28	79	186	203	218	1714
FLARED													
METER DIFF & OTHER	11	84	-26	-184	42	-3	2	-35	-31	68	-70	-87	-229
MARKETED GAS INJECTION													
MARKETED	3697	1950	131	3231	3039	2987	330	68	662	1891	3312	2810	24108
DAILY AVERAGE	119	70	4	108	98	100	11	2	22	61	110	91	66
PENTANES PLUS	24	8	16	46	9	11					16	9	139
DAILY AVERAGE	1		1	2							1		1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BAPTISTE APP 3681

CODE: 1305

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	20 703	14 182	20 624	11 457	11 546	11 293
DAILY AVE	57	39	57	31	32	53
PROCESSING SHRINKAGE	230	154	178	180	212	148
PLANT FUEL	1 021	827	911	987	900	718
FLARED						
METER DIFF & OTHER	46	-41	- 296	255	490	329
MARKETED GAS:						
INJECTED						
MARKETED	19 406	13 242	19 831	10 035	9 944	10 098
DAILY AVE	53	36	54	27	27	48
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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6-40 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME BAPTISTE APP 3681

PLANT CODE: 1305

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2307 74	1523 54		SHUT IN	SHUT IN	1587 53	1537 50	SHUT IN	SHUT IN	1670 54	1267 42	1402 45	11293 53
PROCESSING SHRINKAGE													
PLANT FUEL	26	17				22	20			23	19	20	147
FLARED	124	105				105	110			102	86	87	719
METER DIFF. & OTHER	47	69				6	31			43	47	86	329
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2110 68	1331 48				1455 49	1377 44			1501 48	1115 37	1209 39	10098 48
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HOME BIG BEND APP 3624

CODE: 1306

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	65 219	50 023	51 939	47 655	33 726	45 727
DAILY AVE	179	137	142	131	92	125
PROCESSING SHRINKAGE	1 220	935	970	800	111	583
PLANT FUEL	2 931	1 945	1 837	2 048	1 672	3 001
FLARED						
METER DIFF & OTHER	434	- 835	-1 074	-1 824	- 310	389
MARKETED GAS:						
INJECTED						
MARKETED	60 634	47 978	50 206	46 631	32 253	41 754
DAILY AVE	166	131	138	128	88	114
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HOME BIG BEND APP 3624

PLANT CODE: 1306

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6153 198	4071 145	204 7	93 3	701 23	2682 89	2810 91	7508 242	6511 217	2928 94	4748 158	7319 236	45728 125
PROCESSING SHRINKAGE	63	22						140	122	11	89	137	584
PLANT FUEL	321	273	126	39	121	204	211	353	371	274	307	404	3004
FLARED													
METER DIFF & OTHER	98	34	1	2	15	63	81	-16	67	74	60	-87	392
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5671 183	3743 134	78 3	53 2	565 18	2415 81	2518 81	7032 227	5952 198	2570 83	4293 143	6866 221	41756 114
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON FERRYBANK APP 3781

CODE: 1307

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	27 297	24 743	21 677	24 028	9 331	48 719
DAILY AVE	75	68	59	66	26	133
PROCESSING SHRINKAGE	568	487	453	532	197	1 112
PLANT FUEL	499	410	335	463	285	565
FLARED						710
METER DIFF & OTHER	641	1 946	753	718	518	5 345
MARKETED GAS:						
INJECTED						
MARKETED	25 589	21 900	20 136	22 315	8 331	40 987
DAILY AVE	70	60	55	61	23	112
PENT PLUS	451	397	215	262	49	270
DAILY AVE	1	1	1	1		1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	2 080	1 768	1 771	2 061	803	4 137
DAILY AVE	6	5	5	6	2	11
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: CHEVRON FERRYBANK APP 3781

PLANT CODE: 1307

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3919	1514	3359	4606	5684	2391	2310	5493	5629	3230	5836	4031	47002
DAILY AVERAGE	126	54	108	120	183	80	75	177	188	104	195	185	128
PROCESSING SHRINKAGE	66	106	75	87	108	71	67	101	124	98	124	85	1112
PLANT FUEL	49	35	54	48	50	36	50	46	46	45	50	54	563
FLARED			121	69		151	146		13	204	8		712
METER DIFF. & OTHER	768	10	373	381	1634	-69	-6	780	451	-153	403	469	5041
MARKETED GAS													
INJECTION													
MARKETED	3036	1363	2736	3022	3892	2204	2054	4566	4995	3037	5251	3423	39579
DAILY AVERAGE	98	49	88	101	126	73	66	147	167	98	175	110	108
PENTANES PLUS	24	7	8	20	26		8	50	48		44	36	271
DAILY AVERAGE	1			1	1			2	2		1	1	1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	262	149	313	335	417	302	274	392	443	418	496	337	4138
DAILY AVERAGE	8	5	10	11	13	10	9	13	15	13	17	11	11
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME RICHDALE APP 2609

CODE: 1308

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	54 712	42 069	47 868	36 906	32 229	47 846
DAILY AVE	150	115	131	101	88	131
PROCESSING SHRINKAGE	116	48	72	56	45	67
PLANT FUEL	1 778	1 378	1 661	1 134	1 094	1 550
FLARED						
METER DIFF & OTHER	- 293	923	- 272	754	531	34 351
MARKETED GAS:						
INJECTED						
MARKETED	53 111	39 720	46 407	34 962	30 559	11 878
DAILY AVE	146	109	127	96	84	33
PENT PLUS	646	389	407	316	255	377
DAILY AVE	2	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: DOME RICHDALE APP 2609

PLANT CODE: 1308

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4806	4109	4842	3574	2776	2753	4142	1998	4755	4641	5643	4809	47848
DAILY AVERAGE	155	147	156	119	90	92	134	32	159	150	188	155	131
PROCESSING SHRINKAGE	7	5	6	4	2	2	4	2	9	8	11	7	67
PLANT FUEL	143	117	140	102	92	98	155	38	173	173	159	159	1549
FLARED													
METER DIFF. & OTHER	4041	3291	3826	2372	2617	2653	3475	1434	2039	2904	3476	3229	34360
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	616	696	870	1096	66		508	524	2535	1557	1996	1414	11878
PENTANES PLUS													33
DAILY AVERAGE	37	31	33	24	12	13	24	8	50	44	60	42	378
PROPANE	1	1	1	1			1		2	1	2	1	1
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG TANGENT APP 3698

CODE: 1309

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	27 177	34 963	19 446	16 522	14 740	11 965
DAILY AVE	74	96	53	45	40	39
PROCESSING SHRINKAGE	631	775	443	461	355	305
PLANT FUEL	893	1 268	1 195	1 251	1 049	1 229
FLARED					72	
METER DIFF & OTHER	503	192	295	56	533	446
MARKETED GAS:						
INJECTED						
MARKETED	25 150	32 728	17 513	14 754	12 731	9 989
DAILY AVE	69	90	48	40	35	36
PENT PLUS	15					
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: HBUG TANGENT APP 3698

PLANT CODE: 1309

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	140 5	100 4	777 25	835 28	2736 88			2497 81	486 16	2049 66	116 4	2234 72	11970 39
PROCESSING SHRINKAGE			24	22	70			62	7	50		70	305
PLANT FUEL	140	103	112	75	157			147	83	142	110	160	1229
FLARED													
METER DIFF & OTHER		-2	59	61	48	-5		135	6	119	5	24	450
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			582 19	677 23	2461 79	6	1	2153 69	391 13	11737 56		1980 64	9988 36
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: FLAMINGO CESSFORD APP 2715

CODE: 1310

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 304	383				Shut-in
DAILY AVE	6	1				
PROCESSING SHRINKAGE	285	68				
PLANT FUEL	454	38				
FLARED						
METER DIFF & OTHER	-27	8				
MARKETED GAS:						
INJECTED						
MARKETED	1 592	269				
DAILY AVE	4	1				
PENT PLUS	145	25				
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN CONNERSVILLE APP 3722

CODE: 1311

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	199 186	146 943	137 845	153 170	136 889	128 603
DAILY AVE	546	403	378	420	375	423
PROCESSING SHRINKAGE	2 699	766	698	701	629	620
PLANT FUEL	8 870	8 188	3 587	4 110	3 752	3 846
FLARED						
METER DIFF & OTHER	-6 129	-10 685	4 069	1 849	1 496	-1 228
MARKETED GAS:						
INJECTED						
MARKETED	193 746	148 674	129 491	146 510	131 012	125 365
DAILY AVE	531	407	355	401	359	412
PENT PLUS	4 727	3 827	3 649	3 996	3 457	3 530
DAILY AVE	13	10	10	11	9	10
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
640 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

PLANT NAME: PETRO-CAN CONNERSVILLE APP 3722

PLANT CODE: 1311

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	21061	13159	13250	10167			9846	9508	9980	14467	11511	15653	128602
DAILY AVERAGE	679	470	427	339		SHIFT IN	318	307	333	467	384	505	423
PROCESSING SHRINKAGE	88	53	62	65			44	49	49	79	62	70	621
PLANT FUEL	547	368	412	348			293	291	289	462	353	484	3847
FLARED													
METER DIFF & OTHER	-599	-120	-20	-213			139	308	117	-178	-152	-503	-1221
MARKETED GAS INJECTION													
MARKETED	21026	12860	12796	9968			9371	8861	9526	14105	11250	15603	125366
DAILY AVERAGE	678	459	413	332			302	286	318	455	375	503	412
PENTANES PLUS	501	301	354	370	70		248	279	206	450	352	400	3531
DAILY AVERAGE	16	11	11	12	2		8	9	7	15	12	13	11
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN RAINBOW APP 2646

CODE: 1312

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	75 251	67 346	74 920	69 748	49 796	69 500
DAILY AVE	206	185	205	191	136	255
PROCESSING SHRINKAGE	53	37	55	60	56	60
PLANT FUEL	2 658	1 879	2 434	2 721	1 951	2 352
FLARED						
METER DIFF & OTHER	- 444	- 971	-1 777	-1 032	- 808	634
MARKETED GAS:						
INJECTED						
MARKETED	72 984	66 401	74 208	67 999	48 597	66 454
DAILY AVE	200	182	203	186	133	243
PENT PLUS	315	231	340	353	348	370
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS

MONTHLY

FEB 1984

PLANT NAME: PETRO-CAN RAINBOW APP 2646

PLANT CODE: 1312

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	10374 335	7212 258	SHUT IN	SHUT IN	SHUT IN	7163 259	5695 184	7093 229	3985 133	11430 369	9649 322	6299 203	69600 255
PROCESSING SHRINKAGE	8	7				6	5	9	2	8	8	7	60
PLANT FUEL	383	252				240	201	221	96	387	321	251	2352
FLARED													
METER DIFF & OTHER	-42	-63				-43	-27	236	331	145	373	-271	639
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	10027 323	7017 251				7561 252	5517 178	6627 214	3556 119	10889 351	8947 298	6312 204	66453 243
PENTANES PLUS DAILY AVERAGE	47 2	42 2				36 1	29 1	56 2	15 1	51 2	50 2	43 1	369 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PENNZOIL STURGEON LK S 2610

CODE: 1313

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 737	1 267	47			Shut-
DAILY AVE	13	3				in
PROCESSING SHRINKAGE						
PLANT FUEL	230	161	6			
FLARED						
METER DIFF & OTHER	- 665	460	27			
MARKETED GAS:						
INJECTED						
MARKETED	5 172	646	14			
DAILY AVE	14	2				
PENT PLUS						
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF HANNA APP 2663

CODE: 1314

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		5 433	12 960	10 895	11 489	13 587
DAILY AVE		15	36	30	31	37
PROCESSING SHRINKAGE						
PLANT FUEL		59				
FLARED						
METER DIFF & OTHER					318	97
MARKETED GAS:						
INJECTED						
MARKETED		5 374	12 960	10 895	11 171	13 490
DAILY AVE		15	36	30	31	37
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



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840 Fifth Avenue SW
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GAS PLANT STATISTICS

FIR 1984

PLANT NAME: GULF HANNA APP 2663

PLANT CODE: 1314

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1477 48	1350 48	1500 48	935 31	871 28	695 23	132 4	495 16	1028 34	1984 64	1213 40	1908 62	13588 37
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER	75	7			7	-4		2	3			9	99
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1402 45	1343 48	1500 48	935 31	864 28	700 23	132 4	493 16	1024 34	1985 64	1213 40	1899 61	13490 37
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PANCANA MIKWAN APP 3568

CODE: 1315

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				16 356	42 044	36 026
DAILY AVE				45	115	108
PROCESSING SHRINKAGE				100	330	329
PLANT FUEL				370	1 138	1 088
FLARED						
METER DIFF & OTHER				- 131	- 119	- 370
MARKETED GAS:						
INJECTED						
MARKETED				16 017	40 695	34 979
DAILY AVE				44	111	104
PENT PLUS				718	1 866	1 654
DAILY AVE				2	5	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PANCANA MIKWAN APP 3568

PLANT CODE: 1315

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2400	2133	1713	SHUT	1955	4705	4627	2153	4103	2678	4753	4805	36025
DAILY AVERAGE	77	76	55	IN	63	157	149	69	137	86	158	155	108
PROCESSING SHRINKAGE					15	44	39	24	41	29	48	43	331
PLANT FUEL	79	79	62		62	120	129	91	119	93	125	130	1089
FLARED													
METER DIFF & OTHER	1	-180	36		82	-8	-51	-138	-162	-16	97	-25	-364
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	2301	2219	1602		1796	4550	4511	2177	4106	2575	4484	4658	34979
	74	79	52		58	152	146	70	137	83	149	150	104
PENTANES PLUS													
DAILY AVERAGE	112	90	71		83	215	190	115	201	134	233	209	1653
	4	3	2		3	7	6	4	7	4	8	7	5
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNDANCE GEORGE APP 2471

CODE: 1316

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	73 675	56 901	48 011	22 061	22 209	31 382
DAILY AVE	202	156	132	60	61	171
PROCESSING SHRINKAGE	4 934	2 972	497	268	242	330
PLANT FUEL	1 056	853	1 023	575	785	684
FLARED					287	155
METER DIFF & OTHER	98	- 720	909	1 121	409	-24
MARKETED GAS:						
INJECTED						
MARKETED	67 587	53 796	45 582	20 097	20 486	30 237
DAILY AVE	185	147	125	55	56	164
PENT PLUS	4 161	3 315	2 487	1 222	1 205	1 827
DAILY AVE	11	9	7	3	3	5
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Conservation Board
840 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: SUNDANCE GEORGE APP 2471

PLANT CODE: 1316

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5313 171	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	5713 184	1899 63	7098 229	5544 185	5815 188	31382 171
PROCESSING SHRINKAGE	61							52	19	70	62	66	330
PLANT FUEL	123							118	40	137	130	136	684
FLARED	35							46	18	13	26	17	155
METER DIFF & OTHER	11							273	-53	291	-381	-161	-20
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	5084 164							5223 168	1876 63	6588 213	5708 190	5758 186	30237 164
PENTANES PLUS DAILY AVERAGE	311 10							298 10	107 4	395 13	352 12	364 12	1827 10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

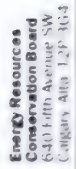
YEARLY GAS PLANT STATISTICS

PLANT NAME: BLAKE CLIVE APP 2642

CODE: 1317

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 836	6 577	5 800	4 627	3 256	2 129
DAILY AVE	27	18	16	13	9	6
PROCESSING SHRINKAGE	153	100	90	74	55	30
PLANT FUEL	33	27	24	48	29	34
FLARED						
METER DIFF & OTHER	131	54	-38	- 254	170	152
MARKETED GAS:						
INJECTED						
MARKETED	9 519	6 396	5 724	4 759	3 002	1 913
DAILY AVE	26	18	16	13	8	5
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	814	568	499	409	244	133
DAILY AVE	2	2	1	1	1	
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



PLANT CODE: 1317

PLANT NAME: BLAKE CLIVE APP 2642

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SULPETRO PROVOST APP 3899

CODE: 1318

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 868	6 607	5 762	5 860	3 669	8 761
DAILY AVE	22	18	16	16	10	24
PROCESSING SHRINKAGE	43	17	16	15	13	33
PLANT FUEL	353	261	246	319	240	413
FLARED					30	72
METER DIFF & OTHER	-51	447	842	232	59	- 156
MARKETED GAS:						
INJECTED						
MARKETED	7 523	5 882	4 658	5 294	3 327	8 399
DAILY AVE	21	16	13	15	9	23
PENT PLUS	140	94	88	88	74	180
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
650 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SULPETRO PROVOST APP 3899

PLANT CODE: 1318

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1011 33	618 22	527 17	498 17	273 9	152 5	778 25	822 27	911 30	978 32	966 32	1228 40	8762 24
PROCESSING SHRINKAGE	5	4	1	2	1		3	2	3	3	4	5	33
PLANT FUEL	48	34	31	28	26	16	34	36	38	39	36	48	414
FLARED	11	8	3	5	1		7	4	8	7	9	10	73
METER DIFF. & OTHER	-5	4	11	-25	-21	-20	-51	-23	-40	-17	-1	42	-146
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	954 31	569 20	481 16	489 16	267 9	157 5	787 25	805 26	903 30	946 31	919 31	1124 36	8401 23
PENTANES PLUS DAILY AVERAGE	26 1	20 1	8	13	3	1	16 1	9	19 1	18 1	23 1	25 1	181
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CAMEL ABEE APP 3561

CODE: 1319

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	35 881	33 902	26 697	21 652	67 510	68 603
DAILY AVE	98	93	73	59	185	188
PROCESSING SHRINKAGE	652	908	927	242	860	58
PLANT FUEL	3 140	2 771	2 519	1 390	2 881	3 073
FLARED						
METER DIFF & OTHER	999	2 032	1 251	2 304	2 265	-2 577
MARKETED GAS:						
INJECTED						
MARKETED	31 090	28 191	22 000	17 716	61 504	68 049
DAILY AVE	85	77	60	49	169	186
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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840 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: CAMEL ABEE APP 3561

PLANT CODE: 1319

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6310	6480	6813	5737	5606	5501	5091	5779	5475	5358	5115	5338	68603
DAILY AVERAGE	204	231	220	191	181	183	164	186	183	173	171	172	188
PROCESSING SHRINKAGE					9	46		3					58
PLANT FUEL	298	277	275	228	262	292	252	233	249	240	236	231	3073
FLARED													
METER DIFF. & OTHER	57	442	372	14	-232	-413	-536	-477	-594	-446	-434	-323	-2570
MARKETED GAS													
INJECTION													
MARKETED	5956	5162	6166	5495	5567	5577	5376	6021	5821	5565	5313	5431	68050
DAILY AVERAGE	192	206	199	183	180	186	173	194	194	180	177	175	186
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CZAR HUSSAR APP 4380

CODE: 1320

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	33 952	44 953	42 652	63 995	54 120	52 378
DAILY AVE	93	123	117	175	148	157
PROCESSING SHRINKAGE	188	55	90	79	118	140
PLANT FUEL	755	1 371	1 299	1 403	1 107	1 176
FLARED					29	
METER DIFF & OTHER	-1 070	- 408	1 035	379	441	128
MARKETED GAS:						
INJECTED						
MARKETED	34 079	43 935	40 228	62 134	52 425	50 934
DAILY AVE	93	120	110	170	144	152
PENT PLUS	486	310	391	469	664	889
DAILY AVE	1	1	1	1	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CZAR HUSSAR APP 4380

PLANT CODE: 1320

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE		5097 182	6563 212	4823 161	3755 121	5567 186	4276 138	4550 147	3749 125	4268 138	5303 177	4427 143	52378 157
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE		5062 181	6318 204	4776 159	3678 119	5457 182	4203 136	4446 143	3577 119	4153 134	5081 169	4183 135	50934 152
PENTANES PLUS DAILY AVERAGE		88 3	92 3	91 3	56 2	93 3	46 1	59 2	61 2	59 2	124 4	56 2	890 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO KNOBHILL APP 3622

CODE: 1321

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	8 206	9 756	4 196	2 891	8 426	8 532
DAILY AVE	22	27	11	8	23	35
PROCESSING SHRINKAGE	353	788	235	174	539	502
PLANT FUEL	784	1 576	366	216	759	744
FLARED					271	58
METER DIFF & OTHER	339	296	422	1 283	59	-58
MARKETED GAS:						
INJECTED						
MARKETED	6 730	7 096	3 173	1 218	6 798	7 286
DAILY AVE	18	19	9	3	19	30
PENT PLUS DAILY AVE					565 2	113
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE		638 2	241 1	105		366 1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: TEXACO KNOBHILL APP 3622

PLANT CODE: 1321

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	799 29	SHUT IN	SHUT IN	1476 48	1504 50	SHUT IN	198 6	721 24	900 29	1554 52	1380 45	8532 35
PROCESSING SHRINKAGE		36			112	93		12	53	41	136	19	502
PLANT FUEL		60			141	130			59	70	114	170	744
FLARED		6			20	11		19				2	58
METER DIFF & OTHER		95			-80	-45		-8	-27	-7	19	2	-51
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE		603 22			1283 41	1317 44		176 6	637 21	796 26	1286 43	1188 38	7286 30
PENTANES PLUS DAILY AVERAGE		27 1			86 3								113 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE						125 4		13	65 2	46 1	70 2	46 1	365 2
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO JOSEPHINE APP 3821

CODE: 1322

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	148 186	127 432	144 719	193 560	83 977	98 970
DAILY AVE	406	349	396	530	230	271
PROCESSING SHRINKAGE	2 245	1 483	2 089	2 793	1 240	1 028
PLANT FUEL	2 191	2 295	2 344	2 821	2 944	3 272
FLARED					83	341
METER DIFF & OTHER	-2 171	-3 857	-3 155	-6 219	-1 022	750
MARKETED GAS:						
INJECTED						
MARKETED	145 921	127 511	143 441	194 165	80 732	93 579
DAILY AVE	400	349	393	532	221	256
PENT PLUS	13 343	7 752	11 812	15 844	5 253	6 355
DAILY AVE	37	21	32	43	14	17
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO JOSEPHINE APP 3821

PLANT CODE: 1322

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	12930 417	13832 494	13006 420	12365 412	10428 336	3989 133	3935 127	6737 217	2654 88	4778 154	7008 234	7307 236	98969 271
PROCESSING SHRINKAGE	125	168	182	118	96	34	29	54	24	37	87	75	1029
PLANT FUEL	378	357	363	296	333	275	288	303	108	169	211	193	3274
FLARED								246	95				341
METER DIFF & OTHER	554	553	8	418	219	-219	-121	-423	-20	-29	-447	261	754
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	11874 383	12755 456	12454 402	11532 384	9781 316	3900 130	3740 121	6558 212	2447 82	4602 148	7158 239	6778 219	93579 256
PENTANES PLUS DAILY AVERAGE	762 25	1028 37	1115 36	724 24	591 19	208 7	179 6	328 11	148 5	224 7	534 18	516 17	6357 17
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHAMPLIN STEELE APP 3771

CODE: 1323

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	71 331	61 181	60 377	67 169	47 695	63 969
DAILY AVE	195	168	165	184	131	234
PROCESSING SHRINKAGE	1 253	1 156	970	1 344	981	1 041
PLANT FUEL	3 717	2 935	1 960	2 109	1 692	2 332
FLARED					25	4
METER DIFF & OTHER	4 060	180	512	555	426	331
MARKETED GAS:						
INJECTED						
MARKETED	62 301	56 910	56 935	63 161	44 571	60 261
DAILY AVE	171	156	156	173	122	221
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CHAMPLIN STEELE APP 3771

PLANT CODE: 1323

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	11112 358	7832 280		SHUT IN	SHUT IN	3321 111	6185 200	6870 222	6835 228	4603 148	7090 236	10122 327	63970 234
PROCESSING SHRINKAGE	154	127				63	123	144	128	59	107	137	1042
PLANT FUEL	241	227				211	240	240	232	235	232	474	2332
FLARED	4												4
METER DIFF & OTHER	240	115				-91	-46	8	48	14	75	-31	332
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	10473 338	7364 263				3139 105	5869 189	6477 209	6427 214	4295 139	6675 223	9543 308	60262 221
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG SUNDANCE APP 2506

CODE: 1324

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	114 453	114 319	83 837	107 144	78 861	154 062
DAILY AVE	314	313	230	294	216	422
PROCESSING SHRINKAGE	2 687	2 635	1 986	4 578	3 590	2 717
PLANT FUEL	448	424	347	416	386	427
FLARED					77	212
METER DIFF & OTHER	1 592	185	- 714	-4 477	-2 408	1 614
MARKETED GAS:						
INJECTED						
MARKETED	109 726	111 075	82 218	106 627	77 216	149 092
DAILY AVE	301	304	225	292	212	408
PENT PLUS	11 611	11 229	8 025	10 315	7 468	14 533
DAILY AVE	32	31	22	28	20	40
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
Calgary, Alberta T2P 6G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: HUG SUNDANCE APP 2506

PLANT CODE: 1324

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	16419 530	15363 549	17261 557	10544 351	11982 387	1906	7402 239	13759 444	13267 442	15038 485	17271 576	15566 502	154062 422
PROCESSING SHRINKAGE	294	314	316	165	187	4	112	261	244	240	253	327	2717
PLANT FUEL	53	47	47	30	32	12	29	42	31	37	36	37	428
FLARED		33	81	15	4				72		3	5	213
METER DIFF & OTHER	143	-24	243	104	220	-3	127	129	-167	225	813	-192	1618
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	15929 514	14995 536	16579 535	10230 341	11539 372	1786	7134 230	13326 430	13089 436	14537 469	16166 539	15391 496	149093 408
PENTANES PLUS DAILY AVERAGE	1441 46	1407 50	1611 52	973 32	1172 38	11	769 25	1336 43	1259 42	1446 47	1603 53	1506 49	14534 40
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME INLAND APP2694

CODE: 1325

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	34 235	18 310	16 494	13 737	14 539	16 162
DAILY AVE	94	50	45	38	40	59
PROCESSING SHRINKAGE	39	19	22	7	3	10
PLANT FUEL	1 844	910	1 133	1 951	1 160	1 264
FLARED						
METER DIFF & OTHER	-1 656	-41	146	- 462	- 429	469
MARKETED GAS:						
INJECTED						
MARKETED	34 008	17 422	15 193	12 241	13 805	14 419
DAILY AVE	93	48	42	34	38	52
PENT PLUS	108	49	45	43	15	55
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: DOME INLAND APP2694

PLANT CODE: 1325

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	3169 106	2256 73	1786 60	1911 62	1885 61	1035 35	1033 35	1572 52	1455 47	16162 59
PROCESSING SHRINKAGE				1	1	1		2	1	1	2	1	10
PLANT FUEL				191	172	145	153	155	86	85	136	141	1264
FLARED													
METER DIFF. & OTHER				256	-49	4	22	102	81	33	39	-19	469
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				2720 91	2134 69	1636 55	1736 56	1626 52	868 29	974 31	1395 47	1332 43	14421 52
PENTANES PLUS DAILY AVERAGE				9	5	6	2	6	4	6	11	9	58
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG KAYBOB SOUTH APP 2705

CODE: 1326

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	87 524	75 935	41 336	58 349	58 945	47 460
DAILY AVE	240	208	113	160	161	221
PROCESSING SHRINKAGE	782	870	38			
PLANT FUEL	1 166	1 192	579	760	1 005	730
FLARED					90	29
METER DIFF & OTHER	3 583	2 475	761	2 805	3 084	2 035
MARKETED GAS:						
INJECTED						
MARKETED	81 993	71 398	39 958	54 784	54 766	44 666
DAILY AVE	225	196	109	150	150	208
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	3 923	3 115				
DAILY AVE	11	9				
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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Calgary, Alta. T2P 3K4

GAS PLANT STATISTICS
MONTHLY

FOR 1984

PLANT NAME: HBUG KAYBUB SOUTH APP 2705

PLANT CODE: 1326

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	SHUT IN	9357 302	SHUT IN	3319 107	9951 321	2520 84	7304 236	9704 323	5304 171	47459 221
PROCESSING SHRINKAGE													
PLANT FUEL					148		44	140	36	105	156	102	731
FLARED							11	19					30
METER DIFF. & OTHER					519		116	493	63	290	308	246	2035
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE					8690 280		3149 102	9299 300	2422 81	6910 223	9240 308	4956 160	44666 208
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LADD CHIGWELL APP 4030

CODE: 1327

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 923	7 043	5 434	5 213	14 533	15 272
DAILY AVE	5	19	15	14	40	42
PROCESSING SHRINKAGE	92	340	298	288	488	480
PLANT FUEL	146	586	532	572	841	868
FLARED						
METER DIFF & OTHER	182	51	343	200	905	659
MARKETED GAS:						
INJECTED						
MARKETED	1 503	6 066	4 261	4 153	12 299	13 265
DAILY AVE	4	17	12	11	34	36
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	397	1 485	1 301	1 258	2 126	2 093
DAILY AVE	1	4	4	3	6	6
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8500 17th Avenue NW
Calgary Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: LADD CHIGWELL APP 4030

PLANT CODE: 1327

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	1293 42	1277 46	1310 42	1223 41	1299 42	1344 45	1252 40	1283 41	1204 40	1255 40	1292 43	1241 40	15273 42
PROCESSING SHRINKAGE													
	42	34	34	36	41	41	37	38	38	45	54	41	481
PLANT FUEL	76	73	75	71	71	68	73	72	67	74	73	77	870
FLARED													
METER DIFF & OTHER	79	71	43	49	54	108	35	54	63	71	18	13	658
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	1097 35	1100 39	1158 37	1068 36	1133 37	1127 38	1107 36	1119 36	1037 35	1065 34	1147 38	1109 36	13267 36
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	184 6	146 5	147 5	155 5	179 6	179 6	162 5	164 5	165 6	196 6	237 8	178 6	2092 6
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ALTANA NITON APP 2624

CCDE: 1328

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 135	10 350	12 854	15 434	8 624	11 381
DAILY AVE	63	29	35	42	24	42
PROCESSING SHRINKAGE	319	107	406	336	149	156
PLANT FUEL	346	130	221	232	182	928
FLARED						89
METER DIFF & OTHER	208	775	1 262	1 291	602	- 377
MARKETED GAS:						
INJECTED						
MARKETED	22 262	9 288	10 965	13 575	7 691	10 585
DAILY AVE	61	25	30	37	21	39
PENT PLUS	2 890	1 367	1 353	2 264	2 144	
DAILY AVE	8	4	4	6	6	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	1 416	475	1 310	1 636	677	669
DAILY AVE	4	1	4	5	2	2
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 1G2

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ALTANA NITON APP 2624

PLANT CODE: 1328

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3	1549 55	1476 48	2811 94	SHUT IN	SHUT IN	SHUT IN	1173 38	1141 38	375 12	1299 43	1554 50	11381 42
PROCESSING SHRINKAGE				56				24	20	8	23	25	156
PLANT FUEL		137	145	184				76	116	16	120	134	928
FLARED								27	19	9	17	18	90
METER DIFF & OTHER		-112	-130	-251				66	-47	23	2	75	-374
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3	1526 55	1462 47	2822 94				980 32	1035 35	319 10	1137 38	1301 42	10585 39
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE		97 3	96 3	188 6				60 2	57 2	19 1	72 2	80 3	669 3
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CDN ENTICE APP 2702

CODE: 1329

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	18 118	23 579	20 898	17 705	21 693	19 905
DAILY AVE	50	65	57	49	59	55
PROCESSING SHRINKAGE	26	16	11	12	7	9
PLANT FUEL	1 843	1 640	1 676	1 743	1 817	1 856
FLARED						
METER DIFF & OTHER	- 717	772	- 324	- 498	-2	- 468
MARKETED GAS:						
INJECTED						
MARKETED	16 966	21 151	19 535	16 448	19 871	18 509
DAILY AVE	46	58	54	45	54	51
PENT PLUS	83	63	61	65	32	43
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-30 Fifth Avenue SW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: PAN CON ENTICE APP 2702

PLANT CODE: 1329

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2826 91	1391 50	1771 57	1237 41	1209 39	1116 37	1547 50	2238 72	819 27	2008 65	1252 42	2491 80	19905 55
PROCESSING SHRINKAGE		1	1	1	1	1			1		1		7
PLANT FUEL	208	139	163	134	135	137	150	176	84	166	153	212	1857
FLARED													
METER DIFF & OTHER	-59		-2	-12	-54	-41	-308	-96	-28	74	62	2	-461
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2678 86	1250 45	1611 52	1116 37	1126 36	1019 34	1706 55	2159 70	1762 25	1769 57	1036 35	2277 73	18509 51
PENTANES PLUS DAILY AVERAGE	1	6	4	4	7	6	1	1	3	1	9	2	44
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF BAPTISTE APP 2700

CODE: 1330

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	65 119	53 681	47 008	40 526	29 705	51 742
DAILY AVE	178	147	129	111	81	142
PROCESSING SHRINKAGE	1	1	40	1	1	1
PLANT FUEL	562	715	913	799	707	1 077
FLARED						
METER DIFF & OTHER	1 733	- 800	-1 369	372	78	722
MARKETED GAS:						
INJECTED						
MARKETED	62 823	53 765	47 419	39 354	28 919	49 942
DAILY AVE	172	147	130	108	79	137
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue SW
Vancouver, B.C. V6P 3A3

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: GULF BAPTISTE APP 2700

PLANT CODE: 1330

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7076	4589	3304	2837	1233	3417	6641	4866	3762	5244	4249	3603	51743
DAILY AVERAGE	258	164	107	95	40	114	214	157	125	164	142	116	142
PROCESSING SHRINKAGE													
PLANT FUEL	150	98	75	55	21	86	121	102	81	113	87	84	1078
FLARED													
METER DIFF. & OTHER	122	116	101	137	47	30	-85	-3	35	46	50	68	724
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7124	4315	3130	2645	1165	3301	6606	4768	3646	5080	4111	3451	49942
	249	154	101	88	38	110	213	154	122	164	137	111	137
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ACADIA VALLEY ACADIA APP2716

CODE: 1331

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	26 564	39 478	24 292	17 823	19 482	19 614
DAILY AVE	73	108	67	49	53	54
PROCESSING SHRINKAGE						
PLANT FUEL	797	1 296	742	531	598	542
FLARED						
METER DIFF & OTHER	968	- 429	-1 409	- 711	- 592	536
MARKETED GAS:						
INJECTED						
MARKETED	24 799	38 611	24 959	18 003	19 476	13 536
DAILY AVE	68	106	68	49	53	51
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ACADIA VALLEY ACADIA APP2716

PLANT CODE: 1331

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2174 70	2005 72	2000 65	1788 60	19 1	119 4	1838 59	1856 60	1933 64	2075 67	1964 65	1843 59	19614 54
PROCESSING SHRINKAGE													
PLANT FUEL	70	56	54	49	1	3	51	51	49	53	54	53	544
FLARED													
METER DIFF. & OTHER	-18	-82	21	46	7	1	39	112	117	149	110	36	538
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	2123 68	2032 73	1925 62	1693 56	12	115 4	1748 56	1694 55	1768 59	1873 60	1800 60	1754 57	18537 51
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNDANCE DOBSON APP 4143

CCDE: 1332

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	12 922	20 450	15 011	16 072	18 771	20 630
DAILY AVE	35	56	41	44	51	57
PROCESSING SHRINKAGE	11	7		10	9	
PLANT FUEL	99	76	59	133	254	278
FLARED						
METER DIFF & OTHER	793	797	608	1 218	1 312	746
MARKETED GAS:						
INJECTED						
MARKETED	12 019	19 570	14 344	14 711	17 196	19 606
DAILY AVE	33	54	39	40	47	54
PENT PLUS	40	36		69	123	108
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
1000 Fifth Avenue, N.W.
Calgary, Alberta T2P 1K4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: SUNDANCE DOBSON APP 4143

PLANT CODE: 1332

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3849	2706	2126	744	781	1095	1165	1869	2029	1575	1550	1142	20631
DAILY AVERAGE	124	97	69	25	25	37	38	60	68	51	52	37	57
PROCESSING SHRINKAGE													
PLANT FUEL	22	21	21	18	22	24	23	25	27	25	27	24	279
FLARED													
METER DIFF. & OTHER	-86	71	122	84	97	90		25	33	49	156	107	748
MARKETED GAS INJECTION													
MARKETED	3914	2614	1983	641	662	982	1143	1820	1969	1501	1367	1011	19607
DAILY AVERAGE	126	93	64	21	21	33	37	59	66	48	46	33	54
PENTANES PLUS	14	21	11	15	13	15	8	2	3	6			108
DAILY AVERAGE		1		1		1							
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO MARK JOFFRE APP 2743

CODE: 1333

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 787	6 346	4 977	1 963	1 234	1 151
DAILY AVE	13	17	14	5	3	3
PROCESSING SHRINKAGE	67	264	333	122	66	128
PLANT FUEL	333	760	1 156	1 041	888	770
FLARED						
METER DIFF & OTHER	1 858	1 145	309	- 124	-46	-20
MARKETED GAS:						
INJECTED						
MARKETED	2 529	4 177	3 179	924	326	253
DAILY AVE	7	11	9	3	1	1
PENT PLUS	312	881	1 227	611	277	562
DAILY AVE	1	2	3	2	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6400 Highway 104 SW
Calgary, Alberta T2C 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: PETRO MARK JUFFRE APP 2743

PLANT CODE: 1333

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	111 4	116 4	108 3	103 3	100 3	87 3	82 3	37 3	81 3	106 3	85 3	85 3	1151 3
PROCESSING SHRINKAGE	17	17	20	13	9	17	12	3	7	8	3	1	127
PLANT FUEL	83	68	69	63	70	64	54	64	62	69	67	58	791
FLARED													
METER DIFF. & OTHER	-23	-14	-7	-6	4	-8	-3	7	1	10	8	17	-14
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	35 1	45 2	28 1	34 1	17 1	14	20 1	13	11	20 1	7	9	253 1
PENTANES PLUS DAILY AVERAGE	68 2	68 2	78 3	52 2	37 1	85 3	61 2	16 1	36 1	39 1	16 1	6	562 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 2681

CODE: 1334

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	19 144	77 489	9 091	9 021	4 901	8 368
DAILY AVE	52	212	25	25	13	39
PROCESSING SHRINKAGE	397	302	8			
PLANT FUEL	1 518	2 705	665	782	412	752
FLARED						
METER DIFF & OTHER	-1 048	109	83	277	70	- 562
MARKETED GAS:						
INJECTED						
MARKETED	18 277	74 373	8 335	7 962	4 419	8 178
DAILY AVE	50	204	23	22	12	39
PENT PLUS	407	270	67		12	
DAILY AVE	1	1				
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8430 Fifth Avenue NW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME PROVUST APP 2681

PLANT CODE: 1334

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1172 38	1016 36	SHUT IN	SHUT IN	SHUT IN	1389 46	1300 42	623 20	SHUT IN	SHUT IN	1431 48	1437 46	8368 39
PROCESSING SHRINKAGE													
PLANT FUEL	111	100				113	115	62			128	123	752
FLARED													
METER DIFF & OTHER	-320	-99				165	-51	-27			-109	-116	-557
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1382 45	1017 36				1112 37	1236 40	589 19			1413 47	1431 46	8180 39
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

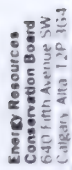
YEARLY GAS PLANT STATISTICS

PLANT NAME: NUMAC KAYBOB SOUTH APP 3694

CODE: 1335

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	21 779	16 015	26 838	29 915	30 393	35 157
DAILY AVE	60	44	74	82	83	96
PROCESSING SHRINKAGE			64			112
PLANT FUEL	555	397	637	1 435	1 672	960
FLARED					24	8
METER DIFF & OTHER	447	817	1 487	75	778	2 507
MARKETED GAS:						
INJECTED						
MARKETED	20 777	14 801	24 650	28 405	27 919	31 570
DAILY AVE	57	41	68	78	76	86
PENT PLUS	2					600
DAILY AVE						2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



GAS PLANT STATISTICS

MONTHLY

FIR 1984

PLANT NAME: NUMAC KAYBOB SOUTH APP 3694

PLANT CODE: 1335

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA GHOST PINE APP 3868

CODE: 1336

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			12 944	14 067	8 498	10 030
DAILY AVE			35	39	23	47
PROCESSING SHRINKAGE			129	178	178	235
PLANT FUEL			664	1 006	442	212
FLARED						
METER DIFF & OTHER			985	586	- 224	248
MARKETED GAS:						
INJECTED						
MARKETED			11 166	12 297	8 102	9 335
DAILY AVE			31	34	22	44
PENT PLUS			627	742	418	505
DAILY AVE			2	2	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL				248	458	480
DAILY AVE				1	1	1
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANTERRA GHOST PINE APP 3868

PLANT CODE: 1336

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1375 44	1378 49	1447 47	1411 47	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1419 46	1467 49	1534 49	10031 47
PROCESSING SHRINKAGE	36	31	36	33						30	31	38	235
PLANT FUEL	31	35	38	36						35	37		212
FLARED													
METER DIFF. & OTHER	55	29	36	70						86	-46	20	250
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1254 40	1282 46	1337 43	1272 42						1268 41	1445 48	1477 48	9335 44
PENTANES PLUS DAILY AVERAGE	77 2	65 2	81 3	78 3						76 2	58 2	70 2	505 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	73 2	66 2	70 2	63 2						56 2	70 2	82 3	480 2
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANCHMEN'S GOODWIN APP 3602

CODE: 1337

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				784	3 530	3 878
DAILY AVE				2	10	11
PROCESSING SHRINKAGE				3	12	11
PLANT FUEL				58	174	202
FLARED						
METER DIFF & OTHER				233	139	116
MARKETED GAS:						
INJECTED						
MARKETED				490	3 205	3 549
DAILY AVE				1	9	10
PENT PLUS				15	58	56
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RANCHMEN'S GOODWIN APP 3602

PLANT CODE: 1337

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	311 10	376 13	401 13	396 13	404 13	329 11	362 12	242 8	277 9	205 7	303 10	274 9	3880 11
PROCESSING SHRINKAGE													
	1	2	2	2	1	1				1			10
PLANT FUEL													
	24	19	19	19	19	19	17	12	15	16	13	13	205
FLARED													
METER DIFF & OTHER													
	-14	-1		14	17	21	32	19	5	13	1	12	119
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	302 10	356 13	381 12	361 12	366 12	288 10	313 10	211 7	257 9	176 6	289 10	248 8	3548 10
PENTANES PLUS DAILY AVERAGE	5	12	7	8	7	5	2	2	1	2	2	2	55
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WAINOCO VALHALLA APP 3615

CODE: 1338

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				7 245	12 001	9 581
DAILY AVE				20	33	63
PROCESSING SHRINKAGE				42	55	21
PLANT FUEL				168	334	285
FLARED						
METER DIFF & OTHER				422	408	- 235
MARKETED GAS:						
INJECTED						
MARKETED				6 613	11 204	9 510
DAILY AVE				18	31	63
PENT PLUS				282	367	249
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: WAINUCU VALHALLA APP 3615

PLANT CODE: 1338

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	1299 46	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2264 73	2416 78	SHUT IN	1277 41	SHUT IN	2324 75	9580 63
PROCESSING SHRINKAGE		7					7	7					21
PLANT FUEL		36					66	68		56		59	285
FLARED													
METER DIFF. & OTHER		-6						-69		-52		-104	-231
MARKETED GAS INJECTION MARKETED DAILY AVERAGE		1264 45					2190 71	2412 78		1274 41		2370 76	9510 63
PENTANES PLUS DAILY AVERAGE		49 2					47 2	46 1		20 1		87 3	249 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WESTAR BERRY APP 4152

CODE: 1339

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	8 932	19 104	22 125	15 738	8 943	11 309
DAILY AVE	24	52	61	43	25	31
PROCESSING SHRINKAGE	79	95	141	126	49	32
PLANT FUEL	284	74		1 090	758	542
FLARED						9
METER DIFF & OTHER	- 103	185	- 383	-2 068	- 306	-65
MARKETED GAS:						
INJECTED						
MARKETED	8 672	18 750	22 367	16 590	8 442	10 691
DAILY AVE	24	51	61	45	23	29
PENT PLUS	363	300	447	401	210	257
DAILY AVE	1	1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: WESTAR BERRY APP 4152

PLANT CODE: 1339

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	429 14	520 19	568 18	524 17	431 14	367 12	378 12	377 12	997 33	2556 82	2181 73	1984 64	11312 31
PROCESSING SHRINKAGE	4	2	2	2	1		1	1	3	5	6	6	33
PLANT FUEL	30	55	60	56	50	47	46	46	65	46	46	94	641
FLARED				1		1	4	4					10
METER DIFF & OTHER	-31	-42	-21	5	54	65	54	60	-23	6	-64	-122	-59
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	427 14	505 18	529 17	460 15	326 11	253 8	274 9	266 9	952 32	2499 81	2194 73	2007 65	10692 29
PENTANES PLUS DAILY AVERAGE	18 1	20 1	19 1	16 1	4	3	6	7	23 1	38 1	49 2	54 2	257 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CO-OPERATIVE ENERGY EDSON APP 4293

CODE: 1340

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				2 134	37 064	61 879
DAILY AVE				6	102	170
PROCESSING SHRINKAGE				99	1 712	2 051
PLANT FUEL				278	3 400	3 740
FLARED					56	1 171
METER DIFF & OTHER				372	2 671	2 436
MARKETED GAS:						
INJECTED						
MARKETED				1 385	29 225	52 481
DAILY AVE				4	80	144
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				445 1	6 985 19	9 207 25
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME KAYBOB SOUTH APP 4132

CODE: 1341

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	78 285	22 661		27 496	4 649	Shut-in
DAILY AVE	214	62		75	13	
PROCESSING SHRINKAGE	825	230		255	24	
PLANT FUEL	520	357		307	55	
FLARED						
METER DIFF & OTHER	3 041	1 963		955	435	
MARKETED GAS:						
INJECTED						
MARKETED	73 899	20 111		25 979	4 135	
DAILY AVE	202	55		71	11	
PENT PLUS	5 077	1 282		1 426	68	
DAILY AVE	14	4		4		
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME SINCLAIR APP 2818

CODE: 1343

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	30 548	249 189	267 867	384 368	423 246	448 725
DAILY AVE	84	683	734	1 053	1 160	1 229
PROCESSING SHRINKAGE	261	2 387	2 657	3 455	2 268	2 258
PLANT FUEL	69	593	531	996	1 064	956
FLARED						
METER DIFF & OTHER	2 226	11 028	- 353	-5 609	- 666	2 979
MARKETED GAS:						
INJECTED						
MARKETED	27 992	235 181	265 032	385 526	420 580	442 532
DAILY AVE	77	644	726	1 056	1 152	1 212
PENT PLUS	1 422	11 689	12 392	14 158	16 099	17 555
DAILY AVE	4	32	34	39	44	48
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME SINCLAIR APP 2818

PLANT CODE: 1343

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	43923	45295	36701	22603	44824	47599	36862	25235	28823	36677	34283	46000	448725
DAILY AVERAGE	1414	1618	1184	753	1446	1587	1189	814	961	1183	1143	1484	1229
PROCESSING SHRINKAGE	212	213	179	109	227	238	188	138	158	197	171	229	2259
PLANT FUEL	101	85	86	72	78	70	68	65	70	78	86	98	957
FLARED													
METER DIFF. & OTHER	157	-379	320	107	329	381	514	-35	428	432	156	573	2983
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	43353	45378	36116	22315	44191	46910	36093	25069	28169	35969	33870	45100	442533
	1398	1621	1165	744	1426	1564	1164	809	939	1160	1129	1455	1212
PENTANES PLUS	1621	1654	1396	852	1768	1854	1468	1083	1224	1534	1339	1762	17555
DAILY AVERAGE	52	59	45	28	57	62	47	35	41	49	45	57	48
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA ENTICE APP 3938

CODE: 1344

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	23 125	72 141	79 781	83 156	64 237	63 107
DAILY AVE	63	198	219	228	176	173
PROCESSING SHRINKAGE	16	19	43	64	52	59
PLANT FUEL	890	2 130	2 428	2 421	1 948	2 083
FLARED					105	153
METER DIFF & OTHER	- 757	1 539	590	1 155	- 329	- 268
MARKETED GAS:						
INJECTED						
MARKETED	22 976	68 453	76 720	79 516	62 461	61 080
DAILY AVE	63	188	210	218	171	167
PENT PLUS	91	263	279	352	285	324
DAILY AVE		1	1	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CANTERRA ENTICE APP 3938

PLANT CODE: 1344

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6388	6676	7010	5094	6803	5918	2410	4220	4962	696	6639	6291	63107
DAILY AVERAGE	206	238	226	170	219	197	78	136	165	22	221	203	173
PROCESSING SHRINKAGE	6	6	6	4	6	5	2	3	4	1	8	9	60
PLANT FUEL	200	208	221	160	221	196	82	139	167	39	226	224	2083
FLARED	16	1	9	4					7	2	47	66	152
METER DIFF. & OTHER	22	-52	-69	44	35	23	-9	-109	-1	23	-69	-99	-261
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6143	6514	6843	4881	6542	5695	2335	4189	4786	632	6427	6092	61079
	198	233	221	163	211	190	75	135	160	20	214	197	167
PENTANES PLUS DAILY AVERAGE	33	33	33	23	31	26	9	15	24	4	46	47	324
	1	1	1	1	1	1			1		2	2	1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANGER RICH APP 3611

CODE: 1345

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	18 525	24 708	28 191	38 617	27 952	39 264
DAILY AVE	51	68	77	106	77	162
PROCESSING SHRINKAGE	262	551	688	821	635	726
PLANT FUEL	682	683	972	1 317	866	1 251
FLARED					7	5
METER DIFF & OTHER	-24	150	- 208	- 777	- 628	- 312
MARKETED GAS:						
INJECTED						
MARKETED	17 605	23 324	26 739	37 256	27 072	37 594
DAILY AVE	48	64	73	102	74	155
PENT PLUS				391	251	355
DAILY AVE				1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL	1 551	2 419	3 009	3 440	2 422	2 972
DAILY AVE	4	7	8	9	7	8
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: RANGER RICH APP 3611

PLANT CODE: 1345

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	6580 212	7043 252				SHUT IN	3783 122	3223 104	5457 182	3633 117	3681 123	5864 189	39264 162
PROCESSING SHRINKAGE	126	142					73	64	87	62	67	106	727
PLANT FUEL	188	195					142	126	187	114	115	185	1252
FLARED	5												5
METER DIFF & OTHER	-32	-4					42	40	-134	-50	-19	-151	-308
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	6295 203	6711 240					3526 114	2993 97	5318 177	3506 113	3519 117	5725 185	37593 155
PENTANES PLUS DAILY AVERAGE	60 2	62 2					32 1	35 1	54 2	38 1	35 1	39 1	355 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	512 17	580 21					297 10	255 8	351 12	254 8	271 9	452 15	2972 12
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO ANTE CREEK APP 4184

CODE: 1346

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	16 813	32 110	39 350	46 900	49 053	64 555
DAILY AVE	46	88	108	128	134	177
PROCESSING SHRINKAGE	1 302	2 723	2 950	4 486	4 209	6 525
PLANT FUEL	1 414	1 310	1 161	2 145	1 684	1 244
FLARED					2 050	473
METER DIFF & OTHER	1 390	1 317	- 521	720	1 285	1 675
MARKETED GAS:						
INJECTED	1 188	10 110	13 504	14 149	13 744	20 321
MARKETED	11 519	16 650	22 256	25 400	26 081	34 317
DAILY AVE	35	73	98	108	109	150
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BJTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	5 173	10 845	11 749	17 275	16 763	25 773
DAILY AVE	14	30	32	47	46	71
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: AMJCO ANTE CREEK APP 4184

PLANT CODE: 1346

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5582 180	5815 208	5189 167	5249 175	5268 170	5083 169	5982 193	5707 184	5118 171	5269 170	5143 171	5150 166	64555 177
PROCESSING SHRINKAGE	492	523	488	466	494	499	693	562	497	568	610	634	6526
PLANT FUEL	108	97	123	140	99	100	67	72	92	107	99	141	1245
FLARED	3		6			56			241	167			473
METER DIFF. & OTHER	62	-11	79	319	323	88	-258	63	508	23	18	464	1678
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1773 3144 159	1857 3349 186	1214 3280 145	1252 3072 144	1189 3164 140	1218 3123 145	957 4525 177	1638 3373 162	2805 1975 126	1790 2614 142	1996 2422 147	2633 1278 126	20322 34319 150
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1960 63	2083 74	1942 63	1855 62	1968 63	1986 66	2546 82	2239 72	1980 66	2263 73	2429 81	2523 81	25774 71
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CARLYLE EAGLE PROVOST APP 3885

CODE: 1347

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				871	76	813
DAILY AVE				2		2
PROCESSING SHRINKAGE				13	1	11
PLANT FUEL				4	6	
FLARED						2
METER DIFF & OTHER				-1	1	-1
MARKETED GAS:						
INJECTED						
MARKETED				855	68	801
DAILY AVE				2		2
PENT PLUS						
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6410 Fifth Avenue NW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CARLYLE EAGLE PROVOST APP 3885

PLANT CODE: 1347

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	11	364 13	415 13	13	SHUT IN	11	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	814 5
PROCESSING SHRINKAGE		5	6										11
PLANT FUEL													
FLARED			2										2
METER DIFF & OTHER													
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	10	359 13	408 13	13		11							801 5
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: KERR MCGEE RICH APP 2741

CODE: 1348

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	10 878	12 465	12 686	13 511	8 607	13 283
DAILY AVE	30	34	35	37	24	49
PROCESSING SHRINKAGE	93	126	122	131	64	111
PLANT FUEL	349	571	555	630	493	467
FLARED					23	24
METER DIFF & OTHER	-76	- 311	150	-41	410	448
MARKETED GAS:						
INJECTED						
MARKETED	10 512	12 079	11 859	12 791	7 617	12 233
DAILY AVE	29	33	32	35	21	45
PENT PLUS	455	719	656	718	342	628
DAILY AVE	1	2	2	2	1	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
1000 Fifth Avenue, N.W.
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: KERR MCGEE RICH APP 2741

PLANT CODE: 1348

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1520	1285	1109	36	SHUT IN	SHUT IN	536	2036	2193	SHUT IN	2254	2315	13284
DAILY AVERAGE	49	46	34	1			17	66	73		75	75	49
PROCESSING SHRINKAGE	11	11	7				3	11	21		22	25	111
PLANT FUEL	69	63	61	2			15	57	62		67	71	467
FLARED		1					1	15	5				22
METER DIFF & OTHER	102	122		3			44	41	126		10	1	449
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1338	1089	1041	30			473	1911	1978		2155	2219	12233
	43	39	34	1			15	62	66		72	72	45
PENTANES PLUS DAILY AVERAGE	61	60	41	1			16	64	120		125	141	629
	2	2	1				1	2	4		4	5	2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL CECIL APP 2790

CODE: 1349

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 512	19 809	2 053			
DAILY AVE	12	54	6			Shut-in
PROCESSING SHRINKAGE	74	418	119			
PLANT FUEL	3	4				
FLARED						
METER DIFF & OTHER	414	2 225	518			
MARKETED GAS:						
INJECTED						
MARKETED	4 021	17 162	1 416			
DAILY AVE	11	47	4			
PENT PLUS	299	1 686	481			
DAILY AVE	1	5	1			
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN HUNTER ELMWORTH APP 4454

CODE: 1350

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	51 368	268 432	1 528 407	1 495 618	1 624 847	1 471 825
DAILY AVE	141	735	4 187	4 098	4 452	4 394
PROCESSING SHRINKAGE	254	1 329	7 033	6 607	6 275	5 866
PLANT FUEL	374	1 579	3 943	3 879	5 421	4 820
FLARED						
METER DIFF & OTHER	- 835	-6 103	-47 134	-23 420	-17 486	14 392
MARKETED GAS:						
INJECTED						
MARKETED	51 575	271 627	1 564 565	1 508 552	1 630 637	1 446 747
DAILY AVE	141	744	4 286	4 133	4 467	4 319
PENT PLUS	1 444	7 650	39 522	37 579	35 705	33 362
DAILY AVE	4	21	108	103	98	100
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN HUNTER ELMWORTH APP 4454

PLANT CODE: 1350

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	183405	155103	213712	150527	148069	120997	111051	69627	SHUT	53374	139333	126629	1471827
DAILY AVERAGE	5916	5539	6894	5018	4776	4033	3582	2246	IN	1722	4644	4085	4394
PROCESSING SHRINKAGE	740	618	819	615	581	492	466	295		264	482	493	5865
PLANT FUEL	645	564	622	545	464	428	384	225		214	360	371	4822
FLARED													
METER DIFF & OTHER	1694	92	384	-390	1397	-1882	-473	1321		553	9487	2214	14397
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	180327	153829	211887	149758	145627	121960	110676	67786		52343	129004	123550	1446747
	5817	5494	6835	4992	4698	4065	3570	2187		1688	4300	3985	4319
PENTANES PLUS	4211	3513	4657	3497	3306	2800	2649	1679		1503	2742	2806	33363
DAILY AVERAGE	136	125	150	117	107	93	85	54		48	91	91	100
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SULPETRO ELMWORTH APP 4194

CODE: 1351

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	42 147	201 165	467 859	459 178	601 151	511 346
DAILY AVE	115	551	1 282	1 258	1 647	1 401
PROCESSING SHRINKAGE	120	833	1 771	1 404	1 825	1 505
PLANT FUEL	274	1 305	1 570	1 446	1 991	1 912
FLARED					3	
METER DIFF & OTHER	-15	-6 132	-1 403	-2 672	-5 176	1 295
MARKETED GAS:						
INJECTED						
MARKETED	41 768	205 159	465 921	459 000	602 508	506 634
DAILY AVE	114	562	1 276	1 258	1 651	1 388
PENT PLUS	753	5 128	11 120	8 850	11 601	9 448
DAILY AVE	2	14	30	24	32	26
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SULPETRO ELMWORTH APP 4194

PLANT CODE: 1351

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	53544 1727	57003 2036	55770 1799	46388 1546	44514 1436	39879 1329	30953 998	31270 1009	23826 794	52165 1683	31515 1051	44518 1436	511345 1401
PROCESSING SHRINKAGE													
	189	141	182	109	119	130	94	88	53	150	106	144	1505
PLANT FUEL													
	154	158	153	346	153	125	109	118	111	158	155	171	1911
FLARED													
METER DIFF & OTHER													
	183	-1203	117	-422	197	435	-43	48	-25	114	300	1601	1302
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	53019 1710	57908 2068	55318 1784	46356 1545	44045 1421	39189 1306	30794 993	31016 1001	23687 790	51744 1669	30954 1032	42603 1374	506633 1388
PENTANES PLUS DAILY AVERAGE	1184 38	887 32	1141 37	684 23	750 24	815 27	590 19	553 18	334 11	941 30	666 22	902 29	9447 26
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BIG BEND APP 2754

CODE: 1352

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		19 223	37 863	30 774	31 877	40 186
DAILY AVE		53	104	84	87	110
PROCESSING SHRINKAGE						
PLANT FUEL		1 227	2 484	1 755	1 614	1 415
FLARED						
METER DIFF & OTHER		- 839	-2 084	-1 024	-1 318	- 850
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE		18 835	37 463	30 043	31 581	39 621
		52	103	82	87	109
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS
FOR 1984

MONTHLY

PLANT NAME: DOME BIG BEND APP 2754

PLANT CODE: 1352

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5456 176	2727 97	3958 128	375 13	1366 44	1706 57	3506 113	4116 133	3716 124	5549 179	5117 171	2593 84	40185 110
PROCESSING SHRINKAGE													
PLANT FUEL	155	105	140	17	91	90	134	140	136	158	150	99	1415
FLARED													
METER DIFF & OTHER	-193	-79	-147	-2	15	11	-119	-60	-48	-1	-166	-53	-842
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5495 177	2702 97	3966 128	360 12	1260 41	1605 54	3492 113	4037 130	3629 121	5392 174	5134 171	2548 82	39620 109
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ESSO FERRIER APP 2963

CODE: 1353

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		16 692	41 943	39 556	36 968	41 689
DAILY AVE		46	115	108	101	114
PROCESSING SHRINKAGE		918	2 224	2 379	2 754	3 228
PLANT FUEL		936	2 136	1 924	2 147	1 449
FLARED					181	213
METER DIFF & OTHER		2 623	2 872	2 383	463	1 128
MARKETED GAS:						
INJECTED						
MARKETED		12 215	34 711	32 870	31 423	35 671
DAILY AVE		33	95	90	86	98
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL		5 202	12 492	11 571	11 112	13 220
DAILY AVE		14	34	32	30	36
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Commission Board
6430 Fifth Avenue SW
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS

MONTHLY

FEB 1984

PLANT NAME: ESSO FERRIER APP 2963

PLANT CODE: 1353

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2528	2726	3029	3322	3175	3303	3544	1912	1547	2087	5050	9468	41691
DAILY AVERAGE	82	97	98	111	102	110	114	62	52	67	168	305	114
PROCESSING SHRINKAGE	211	249	295	297	281	260	269	246	201	232	308	378	3227
PLANT FUEL	175	131	180	177	154	144	189	57	51	57	64	70	1449
FLARED						2	101	50	48	2	2	9	214
METER DIFF. & OTHER	21	41	-4	54	7	250	522	42	-111	176	-81	216	1133
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	2121	2105	2559	2194	2134	2648	2463	1517	1358	1621	4757	8795	35672
	68	82	83	93	88	88	79	49	45	52	159	284	98
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	897	1056	1182	1189	1179	1038	1077	983	805	967	1279	1568	13220
DAILY AVERAGE	29	38	38	40	38	35	35	32	27	31	43	51	36
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDERSON MIRAGE APP 3650

CODE: 1354

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				641	1 216	1 392
DAILY AVE				2	3	4
PROCESSING SHRINKAGE				26	33	29
PLANT FUEL				24	75	127
FLARED						
METER DIFF & OTHER				154	34	74
MARKETED GAS:						
INJECTED						
MARKETED				437	1 074	1 162
DAILY AVE				1	3	3
PENT PLUS				76	194	180
DAILY AVE					1	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: ANDERSON MIRAGE APP 3650

PLANT CODE: 1354

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	418 13	SHUT IN	338 11	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	99 3	247 8	SHUT IN	290 9	1392 9
PROCESSING SHRINKAGE	10		5						3	7		5	30
PLANT FUEL	30		35						8	26		30	129
FLARED													
METER DIFF. & OTHER	67		-23						15	-4		22	77
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	312 10		322 10						74 2	220 7		234 8	1162 8
PENTANES PLUS DAILY AVERAGE	56 2		44 1						15 1	40 1		25 1	180 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANADIAN OCCIDENTAL EAGLESHAM APP 4114

CODE: 1355

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	14 049	4 490	16 927	25 507	13 365	29 835
DAILY AVE	38	12	46	70	37	122
PROCESSING SHRINKAGE	150	56	225	336	156	412
PLANT FUEL	147	395	170	304	145	218
FLARED						
METER DIFF & OTHER	101	- 272	- 651	103	- 168	- 421
MARKETED GAS:						
INJECTED						
MARKETED	13 651	4 311	17 183	24 764	13 232	29 626
DAILY AVE	37	12	47	68	36	121
PENT PLUS	789	297	1 182	1 770	821	2 169
DAILY AVE	2	1	3	5	2	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta. T2P 1G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: CANADIAN OCCIDENTAL EAGLESHAM APP 4114

PLANT CODE: 1355

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	4137 133	SHUT IN	SHUT IN	SHUT IN	SHUT IN	4804 160	5877 190	3782 122	222 7	2074 67	5857 195	3083 99	29836 122
PROCESSING SHRINKAGE	63					67	81	33	3	30	90	46	413
PLANT FUEL	37					33	36	31	2	15	43	21	218
FLARED													
METER DIFF & OTHER	-18					34	-113	-26		-15	-171	-105	-414
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	4055 131					4670 156	5874 189	3746 121	217 7	2045 66	5897 197	3122 101	29626 121
PENTANES PLUS DAILY AVERAGE	331 11					352 12	425 14	173 6	17 1	158 5	473 16	240 8	2169 9
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 2914

CODE: 1356

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		2 750	3 289	2 645	1 927	Shut-in
DAILY AVE		8	9	7	5	
PROCESSING SHRINKAGE		78	96	78	57	
PLANT FUEL		434	520	311	217	
FLARED					11	
METER DIFF & OTHER				68	-7	
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE		2 238 6	2 673 7	2 188 6	1 649 5	
PENT PLUS DAILY AVE			1			
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON BIGORAY APP 4195

CODE: 1357

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 824	22 019	19 603	19 857	19 741	28 036
DAILY AVE	21	60	54	54	54	77
PROCESSING SHRINKAGE	852	2 809	2 774	3 339	3 397	5 526
PLANT FUEL	345	860	992	908	927	1 496
FLARED					45	440
METER DIFF & OTHER	1 554	2 223	1 503	- 384	142	- 203
MARKETED GAS:						
INJECTED						
MARKETED	5 073	16 127	14 334	15 994	15 230	20 777
DAILY AVE	14	44	39	44	42	57
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	3 421	10 810	11 070	13 297	13 511	21 870
DAILY AVE	9	30	30	36	37	60
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CHEVRON BIGORAY APP 4195

PLANT CODE: 1357

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1923	1954	2166	1926	1779	2286	2675	2800	2384	2657	2740	2747	28037
DAILY AVERAGE	62	70	70	64	57	76	86	90	79	86	91	89	77
PROCESSING SHRINKAGE	317	315	322	355	303	439	583	563	563	572	584	610	5526
PLANT FUEL	89	25	102	104	92	134	153	150	118	166	177	184	1494
FLARED		50	4	108	11	50	24	24	55	29	86		441
METER DIFF & OTHER	-88	21	-17	-126	-5	14	99	215	-78	-64	-99	-68	-196
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1607	1543	1756	1486	1379	1650	1815	1848	1726	1955	1992	2022	20779
	52	55	57	50	44	55	59	60	58	63	66	65	57
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1243	1247	1444	1382	1183	1723	2268	2204	2208	2248	2309	2413	21872
	40	45	47	46	38	57	73	71	74	73	77	78	60
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL WINTERHILLS APP 2736

CODE: 1358

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	4 487	13 898	12 827	18 599	16 491	20 722
DAILY AVE	12	38	35	51	45	57
PROCESSING SHRINKAGE	2	5	7	6	4	5
PLANT FUEL	79	326	447	449	509	684
FLARED						
METER DIFF & OTHER	247	445	63	- 356	23	- 411
MARKETED GAS:						
INJECTED						
MARKETED	4 159	13 122	12 310	18 500	15 955	20 444
DAILY AVE	11	36	34	51	44	56
PENT PLUS	25	98	75	138	110	167
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: MOBIL WINTERHILLS APP 2736

PLANT CODE: 1358

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1856 60	1752 63	1850 60	1832 61	1610 52	1884 63	1848 60	1655 53	1525 51	1594 51	1633 54	1683 54	20722 57
PROCESSING SHRINKAGE	1				1		1						3
PLANT FUEL	43	42	53	56	51	60	63	62	60	67	61	65	683
FLARED													
METER DIFF. & OTHER	42	77	-54	-53	-18	-18	-30	-93	-58	-78	-62	-57	-402
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1770 57	1633 58	1852 60	1830 61	1577 51	1842 61	1816 59	1686 54	1523 51	1605 52	1635 55	1675 54	20444 56
PENTANES PLUS DAILY AVERAGE	18 1	14 1	13	15 1	18 1	14	18 1	13	14	10	12	10	169
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHAMPLIN CYN-PEM APP 4213

CODE: 1359

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 085	5 834	5 375	6 158	7 342	8 499
DAILY AVE	6	16	15	17	20	23
PROCESSING SHRINKAGE	234	541	252	410	761	829
PLANT FUEL	136	317	399	896	1 118	1 773
FLARED					350	18
METER DIFF & OTHER	209	323	472	1 040	288	
MARKETED GAS:						
INJECTED						
MARKETED	1 506	4 653	4 252	3 812	4 825	5 879
DAILY AVE	4	13	12	10	13	16
PENT PLUS DAILY AVE	38	70	30			
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	836 2	1 950 5	915 3	1 483 4	2 806 8	3 059 8
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CHAMPLIN CYN-PEM APP 4213

PLANT CODE: 1359

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	610 20	629 22	584 19	796 27	830 27	744 25	643 21	762 25	769 26	727 23	754 25	649 21	8497 23
PROCESSING SHRINKAGE	64	72	61	53	60	67	79	79	66	73	79	76	829
PLANT FUEL	78	51	122	157	163	157	156	160	156	184	190	199	1773
FLARED		18											18
METER DIFF & OTHER	-30	28	-6	-5	47	74	-23	-85	-49	-12	-2	71	8
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	499 16	460 16	408 13	593 20	560 18	447 15	432 14	608 20	597 20	483 16	489 16	303 10	5879 16
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	237 8	265 9	226 7	194 6	223 7	247 8	291 9	291 9	244 8	270 9	290 10	282 9	3060 8
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF BANSHEE APP 3753

CODE: 1360

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					867 078	1 098 851
DAILY AVE					2 376	3 011
PROCESSING SHRINKAGE					161 298	205 214
PLANT FUEL					61 707	65 733
FLARED					17 338	5 886
METER DIFF & OTHER					-12 308	-5 728
MARKETED GAS:						
INJECTED						
MARKETED					639 043	827 747
DAILY AVE					1 751	2 268
PENT PLUS					2 926	3 238
DAILY AVE					8	9
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR					115 722	146 750
DAILY AVE					317	402

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6040 Fifth Avenue SW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GULF BANSHEE APP 3753

PLANT CODE: 1360

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	75582 2438	64633 2308	74700 2410	85304 2843	37507 1210	61621 2054	68545 2211	83471 2693	121916 4064	113330 3656	106679 3556	205565 6631	1098853 3011
PROCESSING SHRINKAGE	13064	11328	15013	17100	6479	12692	15639	14099	21895	19922	20406	37577	205214
PLANT FUEL	6120	5416	4867	4724	4130	5150	4759	5319	5121	5428	6710	7989	65733
FLARED	61	154	29	4	711	88	3	76	1270	117	1530	1844	5887
METER DIFF & OTHER	-2191	-1847	-302	1130	100	559	559	-1313	277	-943	-195	-1557	-5723
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	58529 1888	49583 1771	55094 1777	62345 2078	26087 842	43131 1438	47585 1535	65291 2106	93353 3112	88807 2865	78230 2608	159713 5152	827748 2268
PENTANES PLUS DAILY AVERAGE	177 6	136 5	161 5	268 9	131 4	155 5	153 5	294 9	351 12	262 8	410 14	741 24	3239 9
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	8136 262	7149 255	12281 396	13368 446	4344 140	10399 347	13617 439	9006 291	13539 451	12889 416	15245 508	26777 864	146750 402

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CONWEST KAYBOB APP 2493

CODE: 1361

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	7 647	8 566	7 763	8 202	8 036	7 471
DAILY AVE	21	23	21	22	22	20
PROCESSING SHRINKAGE	9	7	5			
PLANT FUEL	453	785	1 023	993	936	964
FLARED						
METER DIFF & OTHER	-77	42	- 295	- 232	- 233	- 351
MARKETED GAS:						
INJECTED						
MARKETED	7 262	7 732	7 035	7 441	7 333	6 958
DAILY AVE	20	21	19	20	20	19
PENT PLUS DAILY AVE	53	41	32	12		
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CUNEST KAYBOB APP 2493

PLANT CODE: 1361

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	664 21	522 22	588 19	569 19	669 22	640 21	573 18	652 21	618 21	633 20	618 21	625 20	7471 20
PROCESSING SHRINKAGE													
PLANT FUEL	102	74	80	67	81	63	49	49	58	60	64	115	862
FLARED													
METER DIFF. & OTHER	-10	-12	-96	-83	-14	-20	-37	-29	-12	-10	-9	-8	-340
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	573 18	560 20	605 20	585 20	603 19	597 20	562 18	633 20	572 19	585 19	564 19	519 17	6958 19
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA VERGER APP 3937

CODE: 1362

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	5 184	17 319	18 957	18 092	7 899	14 047
DAILY AVE	17	47	52	50	22	51
PROCESSING SHRINKAGE		1	1			
PLANT FUEL	306	874	857	1 213	378	675
FLARED						
METER DIFF & OTHER	- 214	-1 038	- 561	1 158	357	118
MARKETED GAS:						
INJECTED						
MARKETED	6 092	17 532	18 660	15 721	7 164	13 254
DAILY AVE	17	48	51	43	20	48
PENT PLUS		6	1	1	4	
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CANTERRA VERGER APP 3937

PLANT CODE: 1362

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1017 33	SHUT IN	580 14	837 28	2809 91	SHUT IN	SHUT IN	959 31	1860 62	936 30	2329 78	2721 88	14048 51
PROCESSING SHRINKAGE													
PLANT FUEL	53		26	41	135			20	119	40	114	127	675
FLARED													
METER DIFF. & OTHER	73		2	-53	-135			80	-51	10	-3	200	123
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	891 29		552 18	850 28	2810 91			859 28	1793 60	886 29	2219 74	2395 77	13255 48
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MCBIL DUHAMEL APP 4111

CODE: 1363

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	2 956	16 134	17 509	10 314	17 043	13 807
DAILY AVE	8	44	48	28	47	38
PROCESSING SHRINKAGE	427	2 130	1 897	1 820	2 048	2 788
PLANT FUEL	391	2 746	2 299	2 360	1 623	2 112
FLARED					152	14
METER DIFF & OTHER	- 172	-1 117	502	444	2 087	1 379
MARKETED GAS:						
INJECTED	2 212	5 952	1 419	1 030	163	165
MARKETED	98	6 423	11 392	4 660	10 970	7 349
DAILY AVE	6	34	35	16	31	21
PENT PLUS DAILY AVE					68	1 465 4
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE	885 2	5 214 14	4 665 13	5 175 14	6 216 17	6 182 17
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: MOBIL DUHAMEL APP 4111

PLANT CODE: 1363

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1203 39	1084 39	1140 37	1212 40	918 30	1184 39	1084 35	1302 42	1030 34	747 24	1101 37	1804 58	13809 38
PROCESSING SHRINKAGE	202	239	227	228	179	252	220	292	247	243	219	240	2788
PLANT FUEL		164	204	194	159	206	195	188	190	189	178	245	2111
FLARED											14		14
METER DIFF & OTHER	240	33	73	53	70	45	109	127	102	119	177	231	1379
MARKETED GAS INJECTION	5	5	1	7	37	47	26	8	9	9	5	7	166
MARKETED DAILY AVERAGE	757 25	642 23	636 21	730 25	474 16	634 23	533 18	687 22	482 16	187 6	508 17	1081 35	7351 21
PENTANES PLUS DAILY AVERAGE	30 1	95 4	91 3	59 2	64 2	60 2	111 4	153 5	227 8	281 9	194 6	101 3	1466 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/INGL MIXES DAILY AVERAGE	573 18	643 23	533 17	532 18	400 13	519 17	544 18	678 22	479 16	375 12	421 14	486 16	6183 17
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: 3P BELLOY APP 3014

CODE: 1364

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	19 192	7 296	13 674	21 993	14 530	
DAILY AVE	53	20	37	60	68	
PROCESSING SHRINKAGE	433	568	338	490	455	
PLANT FUEL		6	210	310	143	
FLARED						
METER DIFF & OTHER	531	- 746	- 242	- 479	- 560	
MARKETED GAS:						
INJECTED						
MARKETED	18 228	7 468	13 363	21 556	14 492	
DAILY AVE	50	20	37	59	68	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	2 440	823	1 420	2 399	1 980	
DAILY AVE	7	2	4	7	5	
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



Energy Resources
Conservation Board
6433 17th Avenue NW
Calgary, Alberta T2C 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BP BELLUO APP 3014

PLANT CODE: 1364

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1213 40	3971 128	3726 120	1068 36	59 2	2207 74	2285 74	14529 68
PROCESSING SHRINKAGE						36	150	135	27		52	55	455
PLANT FUEL						11	50	36	12	1	16	19	145
FLARED													
METER DIFF. & OTHER						-13	-246	-132	-32	-17	-87	-27	-554
MARKETED GAS INJECTION MARKETED DAILY AVERAGE						1180 39	4019 130	3688 119	1063 35	76 2	2227 74	2239 72	14492 68
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE						157 5	653 21	588 19	116 4		226 8	238 8	1378 11
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SIGNALTA FORESTBURG APP 4220

CODE: 1365

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		12 800	19 713	23 547	17 352	39 133
DAILY AVE		35	54	65	48	143
PROCESSING SHRINKAGE		61	86	81	51	414
PLANT FUEL		776	849	936	650	1 453
FLARED					27	
METER DIFF & OTHER		4 409	-1 121	744	- 489	-5 343
MARKETED GAS:						
INJECTED						
MARKETED		7 554	19 899	21 786	17 113	42 609
DAILY AVE		21	55	60	47	156
PENT PLUS		338	557	475	282	325
DAILY AVE		1	2	1	1	1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

10 MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SIGNAL TA FORESTBURG APP 4220

PLANT CODE: 1365

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5503 178	4150 148	4353 140	2238 75	SHUT IN	SHUT IN	SHUT IN	300 10	508 17	4127 152	8800 293	8554 276	39133 143
PROCESSING SHRINKAGE	16	6	7	3						97	154	131	414
PLANT FUEL	103	70	65	46						354	412	405	1455
FLARED													
METER DIFF & OTHER	363	355	286	-30				-3	-15	167	-32	-6430	-5339
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	5021 162	3720 133	3996 129	2221 74				303 10	524 17	4109 133	8267 276	14449 466	42610 156
PENTANES PLUS DAILY AVERAGE	89 3	33 1	36 1	16 1						17 1	66 2	67 2	324 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PROVOST APP 3016

CODE: 1366

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		4 550	6 713	4 904	3 766	5 795
DAILY AVE		12	18	13	10	16
PROCESSING SHRINKAGE			25	19	5	5
PLANT FUEL		204	376	301	336	570
FLARED					13	12
METER DIFF & OTHER		207	400	293	83	289
MARKETED GAS:						
INJECTED						
MARKETED		4 139	5 912	4 291	3 329	4 919
DAILY AVE		11	16	12	9	13
PENT PLUS			68	39	31	28
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: DOME PRODUCE APP 3016

PLANT CODE: 1366

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1953	678	611	543	326	SHUT IN	SHUT IN	SHUT IN	429	795	716	743	5794
DAILY AVERAGE	31	24	20	18	11				14	26	24	24	21
PROCESSING SHRINKAGE	1	1							1	1	1		5
PLANT FUEL	99	67	59	49	37				41	87	63	69	571
FLARED	3	3	1						1	2	2	1	13
METER DIFF. & OTHER	71	76	52	35	11				-2	-19	13	55	292
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	779	531	499	459	279				390	726	637	619	4919
	25	19	16	15	9				13	23	21	20	18
PENTANES PLUS DAILY AVERAGE	7	7	1						2	5	5	2	29
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PAN CON MORLEY APP 2723

CODE: 1367

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		12 394	17 125	27 564	37 765	64 234
DAILY AVE		34	47	76	103	178
PROCESSING SHRINKAGE		914	1 241	1 597	1 910	3 723
PLANT FUEL		606	1 062	316	1 435	2 109
FLARED					153	
METER DIFF & OTHER		530	952	-60	- 631	-2 861
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE		10 344	13 870	25 211	34 893	61 898
		28	38	69	96	170
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR		925	1 395	1 901	2 369	4 349
DAILY AVE		3	4	5	6	12

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PAN CON MURLEY APP 2728

PLANT CODE: 1367

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5482 177	5290 189	5575 180	5491 183	5394 174	4655 155	5319 172	5601 181	5520 184	5694 184	5340 178	5573 180	64934 178
PROCESSING SHRINKAGE	312	286	299	296	291	247	282	577	276	296	278	290	3730
PLANT FUEL	212	188	173	176	168	152	163	171	190	206	179	191	2169
FLARED													
METER DIFF & OTHER	-467	-404	-165	-470	-223	122	-107	-449	-178	-225	-94	-189	-2849
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5428 175	5221 186	5270 170	5490 183	5159 166	4134 138	4983 161	5303 171	5233 174	5418 175	4978 166	5282 170	61899 170
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	398 13	369 13	376 12	368 12	374 12	285 10	350 11	383 12	350 12	377 12	348 12	371 12	4340 12

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURRIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ZEPHYR THURSBY APP 3647

CODE: 1368

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				2 646	24 391	25 659
DAILY AVE				7	67	70
PROCESSING SHRINKAGE				53	619	709
PLANT FUEL				84	892	859
FLARED						
METER DIFF & OTHER				-45	987	- 685
MARKETED GAS:						
INJECTED						
MARKETED				2 554	21 893	24 776
DAILY AVE				7	60	68
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				213 1	2 287 6	2 835 8
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ZEPHYR THORSBY APP 3647

PLANT CODE: 1368

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2042 66	1808 65	2599 84	2497 83	1716 55	1921 64	2210 71	3056 99	2035 68	1432 46	1772 59	2573 83	25661 70
PROCESSING SHRINKAGE	48	56	57	44	42	41	68	95	66	45	69	77	708
PLANT FUEL	69	61	76	69	72	74	73	77	68	67	72	80	858
FLARED													
METER DIFF & OTHER	100	-11	-87	-8	-105	-9	-19	-160	-59	-30	-107	-183	-674
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1825 59	1703 61	2553 82	2393 80	1707 55	1812 60	2089 67	3044 98	1961 65	1351 44	1739 58	2600 84	24777 68
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	191 6	224 8	229 7	177 6	169 5	164 5	273 9	380 12	264 9	181 6	275 9	308 10	2835 8
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN JOARCAH APP 3628

CODE: 1369

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				849	16 376	16 945
DAILY AVE				2	45	46
PROCESSING SHRINKAGE				42	366	270
PLANT FUEL				3	722	1 066
FLARED						
METER DIFF & OTHER				77	456	258
MARKETED GAS:						
INJECTED						
MARKETED				727	14 832	15 351
DAILY AVE				2	41	42
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				70	1 457 4	1 300 4
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORCEN JOARCAM APP 3628

PLANT CODE: 1369

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SLP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1407 45	1279 46	1195 39	1418 47	1501 48	1420 47	1607 52	1501 48	1454 48	1662 54	1314 44	1187 38	16945 46
PROCESSING SHRINKAGE	18	16	13	25	26	30	31	31	26	23	17	14	270
PLANT FUEL	92	32	75	91	101	97	100	87	74	94	85	90	1068
FLARED													
METER DIFF. & OTHER	42	54	19	60	19	-41	57	24	7	-1	1	18	259
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	1256 41	1127 40	1088 35	1242 41	1354 44	1336 45	1419 46	1358 44	1348 45	1548 50	1210 40	1064 34	15350 42
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	91 3	79 3	60 2	118 4	126 4	142 5	149 5	148 5	127 4	110 4	83 3	68 2	1301 4
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON BRAZEAU RIVER APP 4151

CODE: 1370

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		3 697	34 748	53 776	72 956	108 546
DAILY AVE		. 10	95	147	200	297
PROCESSING SHRINKAGE		291	2 378	3 017	5 201	8 661
PLANT FUEL		257	1 311	1 872	1 739	3 516
FLARED						384
METER DIFF & OTHER		1 288	3 934	2 794	4 002	6 738
MARKETED GAS:						
INJECTED			23 524	45 072	61 103	68 961
MARKETED		1 861	3 601	1 021	911	386
DAILY AVE		5	74	126	170	1
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL		1 133	9 524	12 039	21 628	35 717
DAILY AVE		3	26	33	59	99
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

PLANT NAME: CHEVRON BRAZEAU RIVER APP 4151

PLANT CODE: 1370

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	8627 278	9831 351	10226 330	5373 179	8929 288	8975 299	9980 322	9029 291	8990 300	9608 310	9266 309	9713 313	108547 297
PROCESSING SHRINKAGE	772	837	924	373	652	734	775	674	677	727	750	766	8661
PLANT FUEL	278	329	344	169	295	285	309	285	307	298	297	321	3517
FLARED	384												384
METER DIFF & OTHER	4303	99	318	681	1154	1248	1276	847	4350	494	571	707	6744
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	7357 140	8534 33	8603 37	4135 14	6800 30	6684 22	7609 10	7210 14	8336 21	8067 22	7628 22	7898 21	88861 386
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	3184 103	3450 123	3812 123	1536 51	2689 87	3029 101	3196 103	2779 90	2790 93	2999 97	3091 103	3163 102	35718 92
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND GIROUX APP 3008

CODE: 1371

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		11 667	6 334	3 950	3 945	1 395
DAILY AVE		32	17	11	11	4
PROCESSING SHRINKAGE						
PLANT FUEL		628	694	644	619	340
FLARED						
METER DIFF & OTHER		- 226	529	733	192	- 197
MARKETED GAS:						
INJECTED						
MARKETED		11 265	5 111	2 573	3 134	1 252
DAILY AVE		31	14	7	9	3
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS
FOR 1984

PLANT NAME: MERLAND GIRONX APP 3008

PLANT CODE: 1371

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	189 6	159 6	136 4	110 4	141 5	150 5	130 4	145 5	62 2	168 5	6	SHUT IN	1396 4
PROCESSING SHRINKAGE													
PLANT FUEL	50	37	26	23	33	38	46	35	10	37	6		341
FLARED													
METER DIFF. & OTHER	-113	-48	15	-2	6	1	-23	1		-23	-4		-190
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	253 8	170 6	95 3	90 3	102 3	111 4	107 3	110 4	52 2	155 5	6		1251 4
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN BRAZEAU R APP 2866

CODE: 1372

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	38 927	82 499	126 521	135 499	168 753	
DAILY AVE	107	226	347	371	462	
PROCESSING SHRINKAGE	2 220	6 400	11 514	12 449	13 986	
PLANT FUEL	577	673	938	1 047	1 432	
FLARED				46		
METER DIFF & OTHER	5 653	-1 760	254	- 932	- 914	
MARKETED GAS:						
INJECTED	14 705	76 513	113 068	121 843	153 214	
MARKETED	15 772	673	747	1 046	985	
DAILY AVE	83	211	312	337	422	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	8 808	25 398	45 703	49 440	57 452	
DAILY AVE	24	70	125	135	157	
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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6-40 Fifth Avenue SW
Calgary, Alta T2P 3C4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRU-CAN BRAZEAU R APP 2866

PLANT CODE: 1372

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	16458 531	11550 413	7820 252	10170 339	14275 460	15837 528	16574 535	12994 419	16987 566	16606 536	14166 472	15317 494	168754 462
PROCESSING SHRINKAGE	1391	1884	1827	893	1208	1308	1399	1032	1338	1333	1160	1212	13985
PLANT FUEL	121	107	103	99	98	94	103	159	169	117	160	151	1481
FLARED													
METER DIFF & OTHER	-111	-287	-231	57	57	-95	126	-203	207	-253	-69	-104	-906
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	14981 77 486	10778 68 387	7018 103 230	9056 64 304	12850 63 417	14471 60 484	14881 66 482	11909 102 387	15164 108 509	15335 75 497	12813 103 431	13962 96 453	153214 985 422
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	5521 178	3508 125	5285 170	3497 117	4794 155	5191 173	5552 179	4094 132	5307 177	5291 171	4604 153	4808 155	57452 157
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: J M HUBER WATELET APP 4388

CODE: 1373

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		1 212	2 496	2 031	2 252	2 330
DAILY AVE		3	7	6	6	6
PROCESSING SHRINKAGE		15	39	45	35	30
PLANT FUEL		68	278	403	393	395
FLARED						
METER DIFF & OTHER		170	19	-26	- 113	1 835
MARKETED GAS:						
INJECTED						
MARKETED		959	2 160	1 609	1 937	70
DAILY AVE		3	6	4	5	0
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE		74	191	201	173	147
			1	1		
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: J M HUBER WATELET APP 4388

PLANT CODE: 1373

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	179 6	298 11	209 7	223 7	191 6	157 5	172 6	187 6	194 6	124 4	191 6	205 7	2330 6
PROCESSING SHRINKAGE	2	3	3	3	3	2	2	3	3	2	3	2	31
PLANT FUEL	35	36	40	34	32	30	33	35	34	19	32	37	397
FLARED													
METER DIFF & OTHER	137	253	160	181	150	121	132	144	152	100	151	160	1841
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	6	6	7	6	6	5	6	6	6	3	6	7	70
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	9	17 1	16 1	12	14	10	10	15	13	8	15 1	8	147
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME CAROLINE APP 4440

CODE: 1374

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			126 525	263 335	283 997	284 477
DAILY AVE			347	721	778	779
PROCESSING SHRINKAGE			21 090	31 853	24 308	28 833
PLANT FUEL			2 754	13 732	11 699	11 792
FLARED					726	64
METER DIFF & OTHER			-7 614	-16 583	2 672	-4 982
MARKETED GAS:						
INJECTED						
MARKETED			110 295	234 333	244 592	248 770
DAILY AVE			302	542	670	682
PENT PLUS			20 527	37 644	41 774	34 656
DAILY AVE			56	103	114	95
PROPANE			10 987	18 420	14 033	21 512
DAILY AVE			30	50	38	59
BUTANES			9 957	17 041	17 654	20 229
DAILY AVE			27	47	48	55
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY

GAS PLANT STATISTICS

FIR 1984

PLANT NAME: DUNE CAROLINE APP 4440

PLANT CODE: 1374

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2550	2468	2422	2175	2082	1075	2240	2317	2480	2869	2810	2949	284475
DAILY AVERAGE	824	882	782	725	672	358	723	748	827	926	937	952	779
PROCESSING SHRINKAGE	1998	1920	1980	1718	1651	1199	2461	2870	2945	3410	3302	3379	28833
PLANT FUEL	1071	1014	1074	925	1033	594	922	1097	968	1114	965	1016	11793
FLARED										64			64
METER DIFF. & OTHER	1240	-462	-237	-225	-18	40	-458	-1400	-1047	-830	-639	-934	-4970
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	21241	22218	21413	19336	18157	8919	19478	20614	21938	24938	24478	26040	248770
	685	794	691	645	586	297	628	665	731	804	816	840	682
PENTANES PLUS DAILY AVERAGE	3721	3347	1250	2591	2505	1313	3041	3299	3403	4008	2196	3984	34658
	120	120	40	36	91	44	98	106	113	129	73	129	95
PROPANE DAILY AVERAGE	1029	1266	2469	1070	1050	658	1690	2192	2519	2281	3180	2108	21512
	33	45	80	36	34	22	55	71	84	74	106	68	59
BUTANES DAILY AVERAGE	1497	1574	2390	1388	1302	736	1498	1696	1748	2016	2347	2036	20228
	48	56	77	46	42	25	48	59	58	65	78	66	55
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BRAZEAU R APP 3003

CODE: 1375

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		19 618	21 779	29 131	17 083	19 220
DAILY AVE		54	76	80	47	53
PROCESSING SHRINKAGE		601	652	299	535	1 043
PLANT FUEL		729	1 417	1 762	845	1 037
FLARED					51	51
METER DIFF & OTHER		933	1 661	2 265	825	597
MARKETED GAS:						
INJECTED						
MARKETED		17 355	24 049	24 805	14 827	16 492
DAILY AVE		48	66	58	41	78
PENT PLUS		1 178	1 094	1 066	698	820
DAILY AVE		3	3	3	2	2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
643 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: DOME BRAZEAU R APP 3003

PLANT CODE: 1375

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2599	2480	24	27	28	20	28	3048	3200	2237	2906	2622	19219
DAILY AVERAGE	84	89	1	1	1	1	1	98	107	72	97	85	53
PROCESSING SHRINKAGE	148	126						156	174	128	163	149	1044
PLANT FUEL	151	129	16	15	16	15	16	143	143	99	151	145	1039
FLARED			9	12	12	5	12						50
METER DIFF & OTHER	-42	137						94	123	34	104	149	599
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2342	2089						2656	2760	1977	2488	2179	16491
	76	75						86	92	64	83	70	78
PENTANES PLUS DAILY AVERAGE	111	78						150	143	106	125	106	819
	4	3						5	5	3	4	3	4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME PEMBINA APP 4256

CODE: 1376

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		3 502	7 643	7 204	7 598	8 334
DAILY AVE		10	21	20	21	23
PROCESSING SHRINKAGE		108	277	232	244	257
PLANT FUEL		539	933	951	773	735
FLARED						
METER DIFF & OTHER		166	- 946	- 714	- 670	- 721
MARKETED GAS:						
INJECTED						
MARKETED		2 689	7 371	6 735	7 251	8 063
DAILY AVE		7	20	18	20	22
PENT PLUS		193				
DAILY AVE		1				
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			1 086	911	960	1 006
DAILY AVE			3	2	3	3
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: DUME PEMBINA APP 4256

PLANT CODE: 1376

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	795 26	763 27	844 27	767 26	565 18	471 16	521 17	691 22	772 26	700 23	781 26	664 21	8334 23
PROCESSING SHRINKAGE	24	24	27	24	17	14	15	22	24	23	24	20	258
PLANT FUEL	52	53	61	54	51	50	51	59	70	75	83	77	736
FLARED													
METER DIFF & OTHER	-25	-44	-70	-73	-1	-53	-43	-151	-89	-67	-64	-23	-708
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	746 24	730 26	827 27	764 25	500 16	467 16	499 16	762 25	768 26	671 22	740 25	591 19	8065 22
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	93 3	96 3	107 3	92 3	65 2	55 2	59 2	88 3	92 3	89 3	92 3	79 3	1206 3
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SABINE MED RIVER APP 2990

CODE: 1377

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		20 234	15 745	51 659	33 897	30 014
DAILY AVE		55	43	142	93	82
PROCESSING SHRINKAGE		1 023	955	1 817	1 083	973
PLANT FUEL		1 193	1 276	1 659	1 093	1 021
FLARED					99	24
METER DIFF & OTHER		3 053	- 515	-1 747	-2 070	990
MARKETED GAS:						
INJECTED						
MARKETED		14 965	14 029	49 930	33 692	27 006
DAILY AVE		41	38	137	92	74
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE		2 432 7	3 858 11	7 029 19	4 352 12	3 748 10
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6540 Fifth Avenue SW
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GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: SABINE MED RIVER APP 2980

PLANT CODE: 1377

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3432 111	5327 190	2668 86	786 26	628 20	1025 34	1131 36	1235 40	5485 183	1028 33	3378 113	3890 125	30013 82
PROCESSING SHRINKAGE	87	152	88	50	40	38	68	46	128	52	104	121	974
PLANT FUEL	114	99	103	118	98	66	74	57	94	58	55	86	1022
FLARED	5	12	1				1					6	25
METER DIFF & OTHER	66	125	10	63	21	43	41	125	227	26	218	46	991
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3161 102	4934 176	2487 80	555 19	469 15	879 29	947 31	1007 32	5037 168	893 29	3001 190	3632 117	27007 74
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	435 14	602 22	304 10	115 4	105 3	161 5	146 5	164 5	643 21	146 5	424 14	504 16	3749 10
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SULPETRO PROVOST APP 3001

CODE: 1378

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		8 784	11 573	8 779	6 700	3 139
DAILY AVE		24	32	24	18	35
PROCESSING SHRINKAGE		157	256	207	142	59
PLANT FUEL		503	94	290	322	83
FLARED						
METER DIFF & OTHER		- 402	815	439	3 155	2 997
MARKETED GAS:						
INJECTED						
MARKETED		8 526	10 508	7 343	3 081	
DAILY AVE		23	29	21	8	
PENT PLUS		109	158	86	37	23
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FUR 1984

MONTHLY

PLANT NAME: SULPETRO PROVOST APP 3001

PLANT CODE: 1378

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1870	912	358									SHUT IN	3140
DAILY AVERAGE	60	33	12									SHUT IN	35
PROCESSING SHRINKAGE	33	18	9										60
PLANT FUEL	37	31	15										83
FLARED													
METER DIFF & OTHER	1800	863	334										2997
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE													
PENTANES PLUS	14	8	2										24
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN FERRIER APP 2958 (B)

CODE: 1379

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			32 045	62 828	52 152	55 405
DAILY AVE			88	172	143	152
PROCESSING SHRINKAGE			1 802	2 907	2 395	2 615
PLANT FUEL			723	786	384	346
FLARED						
METER DIFF & OTHER			-3 666	- 361	569	761
MARKETED GAS:						
INJECTED						
MARKETED			33 186	59 496	48 804	51 683
DAILY AVE			91	163	134	142
PENT PLUS			5 719	9 285	7 067	5 820
DAILY AVE			16	25	19	16
PROPANE			1 160	1 622	2 166	3 633
DAILY AVE			3	4	6	10
BUTANES			2 134	3 635	2 745	2 743
DAILY AVE			6	10	8	8
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: NURCEN FERRIER APP 2453 (B)

PLANT CODE: 1379

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	9064 292	7045 252	1774 57	1243 41	1193 38	2165 72	4309 139	7351 253	7050 235	5277 170	3590 120	4844 156	55405 152
PROCESSING SHRINKAGE	393	296	88	63	64	119	210	399	323	255	174	231	2615
PLANT FUEL	38	33	29	24	20	23	25	29	30	31	30	34	346
FLARED													
METER DIFF & OTHER	41	40	61	30	65	29	119	31	304	1	7	33	761
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	8592 277	6677 238	1596 51	1126 38	1044 34	1994 66	3954 128	7392 238	6393 213	4990 161	3379 113	4546 147	51693 142
PENTANES PLUS DAILY AVERAGE	1198 39	825 29	22 1	146 5	129 4	271 9	502 16	901 29	768 26	604 19	210 7	243 8	5819 16
PROPANE DAILY AVERAGE	361 12	334 12	271 9	101 3	117 4	199 7	324 10	552 18	422 14	300 10	372 12	281 9	3634 10
BUTANES DAILY AVERAGE	409 13	322 12	147 5	66 2	72 2	126 4	226 7	379 12	288 10	263 8	214 7	236 8	2744 8
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME CRANBERRY APP 2808

CODE: 1330

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	66 294			347 850	323 472	477 815
DAILY AVE	182			953	886	1 309
PROCESSING SHRINKAGE	4 733			25 033	21 783	31 056
PLANT FUEL	2 252			8 199	9 856	10 913
FLARED					150	137
METER DIFF & OTHER	-1 206			-2 858	1 385	-4 485
MARKETED GAS:						
INJECTED						
MARKETED	60 515			317 486	290 298	440 194
DAILY AVE	166			870	795	1 206
PENT PLUS	16 932			76 233	65 503	100 898
DAILY AVE	46			209	179	276
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL	11 975			54 793	48 949	64 673
DAILY AVE	33			150	134	177
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8430 Fifth Avenue SW
Calgary, Alta. T2C 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DOME CRANBERRY APP 2803

PLANT CODE: 1380

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	41518	20099	37392	48754	32990	57816	52683	27817	11302	53461	49713	44270	477815
DAILY AVERAGE	1339	718	1206	1629	1064	1927	1699	897	377	1725	1657	1428	1309
PROCESSING SHRINKAGE	2796	1240	2417	2876	2157	3891	3649	1961	788	3448	3089	2744	31056
PLANT FUEL	910	510	927	876	887	1178	1079	724	505	1091	1093	1132	10912
FLARED			7	47	10	13	15	16	2	16	7	3	136
METER DIFF. & OTHER	-468	-38	-834	-1154	120	-965	-1100	-587	54	-5	650	-150	-4477
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	38282	18389	34876	46110	29815	53700	49040	25704	9952	48911	44874	40541	440194
	1235	657	1125	1537	962	1790	1582	829	332	1578	1496	1308	1206
PENTANES PLUS DAILY AVERAGE	8327	4083	7802	9795	7280	12730	11513	6528	2323	10771	10151	9596	100899
	269	146	252	327	235	424	371	211	77	347	338	310	276
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	6345	2493	5111	5914	4278	8121	7754	3979	1802	7460	6294	5122	64873
	205	89	165	197	138	271	250	128	60	241	210	165	177
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ANDEX HIGHVALE APP 3019

CODE: 1331

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		2 318	27 885	39 076	43 327	37 541
DAILY AVE		3	76	107	119	103
PROCESSING SHRINKAGE		16	1 250	726	1 345	1 437
PLANT FUEL		401	2 646	2 331	3 357	3 625
FLARED					709	823
METER DIFF & OTHER		-22	- 756	256	- 963	- 277
MARKETED GAS:						
INJECTED						
MARKETED		2 423	24 745	35 763	38 879	31 933
DAILY AVE		7	63	98	107	87
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE			1 362 4	639 2	1 466 4	1 177 3
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: ANJEX HIGHVALE APP 3019

PLANT CODE: 1381

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3779 122	3600 129	3211 104	2803 93	2750 89	2683 89	2772 89	2773 89	2535 85	2561 83	3884 129	4191 135	37542 103
PROCESSING SHRINKAGE	127	95	122	114	128	75	96	141	117	102	170	150	1437
PLANT FUEL	333	323	331	304	229	279	307	325	268	299	302	325	3625
FLARED	20	55	16		7	38	119	97	69	77	245	131	824
METER DIFF. & OTHER	-33	-24	-53	-27	-72	-22	-48	-109	-75	23	108	64	-268
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3333 108	3151 113	2796 90	2413 80	2459 79	2314 77	2299 74	2320 75	2158 72	2108 68	3060 102	3522 114	31933 87
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	108 3	102 4	98 3	101 3	52 2		81 3	132 4	109 4	135 4	143 5	117 4	1178 4
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: J M HUBER BIGORAY APP 4387

CODE: 1382

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		2 259	4 098	7 366	6 428	4 738
DAILY AVE		6	11	20	18	13
PROCESSING SHRINKAGE		125	334	817	950	623
PLANT FUEL		95	250	385	356	551
FLARED						
METER DIFF & OTHER		1 715	606	588	401	324
MARKETED GAS:						
INJECTED						
MARKETED		324	2 908	5 576	4 721	3 240
DAILY AVE		1	8	15	13	9
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL		641	1 666	4 076	4 742	2 701
DAILY AVE		2	5	11	13	7
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
Energy Efficiency Agency
Calgary, Alberta T2P 1G4

GAS PLANT STATISTICS

FUR 1984

MONTHLY

PLANT NAME: J M HUBER BIGORAY APP 4387

PLANT CODE: 1382

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	459 15	409 15	392 13	332 11	282 9	201 7	223 7	274 9	416 14	566 18	491 16	694 22	4739 13
PROCESSING SHRINKAGE													
PLANT FUEL	53	44	39	34	42	14	15	28	66	104	70	114	623
FLARED	43	32	48	44	40	38	43	46	47	54	54	62	551
METER DIFF & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	118	68	28	50	3	13	-16	20	41	-15	1	16	327
PENTANES PLUS DAILY AVERAGE	246 8	266 10	277 9	204 7	197 6	136 5	181 6	180 6	262 9	424 14	365 12	502 16	3240 9
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	262 8	217 8	196 6	145 5	171 6	59 2	65 2	120 4	268 9	426 14	290 10	484 16	2702 7
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME VALHALLA APP 2739

CODE: 1383

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		80 276	180 788	178 247	132 730	150 309
DAILY AVE		220	495	488	364	412
PROCESSING SHRINKAGE		307	770	724	466	523
PLANT FUEL		1 389	4 005	4 514	4 454	4 267
FLARED						306
METER DIFF & OTHER		-2 389	1 506	3 758	-2 073	-1 672
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE		80 469	174 507	169 251	129 883	146 885
		220	478	464	356	402
PENT PLUS		1 690	4 098	3 988	2 565	2 381
DAILY AVE		5	11	11	7	8
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME VALHALLA APP 2739

PLANT CODE: 1383

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	9899	11706	17956	19610	13123	9099	14788	4311	5303	14242	15520	14753	150310
DAILY AVERAGE	319	418	579	654	423	303	477	139	177	459	517	476	412
PROCESSING SHRINKAGE	38	45	64	62	44	32	49	10	19	54	52	55	524
PLANT FUEL		354	542	534	416	288	467	154	182	424	508	399	4268
FLARED	306												306
METER DIFF. & OTHER	-430	-392	190	55	-47	-50	-44	73	-46	-188	-349	-434	-1662
MARKETED GAS													
INJECTION													
MARKETED	9936	11700	17159	18959	12711	8830	14317	4074	5150	13954	15310	14735	146885
DAILY AVERAGE	322	418	554	632	410	294	462	131	172	450	510	475	402
PENTANES PLUS	209	248	353	342	241	175	272	57	104	295	286	301	2883
DAILY AVERAGE	7	9	11	11	8	6	9	2	3	10	10	10	8
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CDN SUP KILLAM APP 3082

CODE: 1384

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			10 291	3 718	3 577	3 879
DAILY AVE			28	10	10	11
PROCESSING SHRINKAGE						
PLANT FUEL			586	528	440	556
FLARED						3
METER DIFF & OTHER			- 642	- 311	-12	-59
MARKETED GAS:						
INJECTED						
MARKETED			10 347	3 501	3 140	3 374
DAILY AVE			28	10	9	9
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CDN SUP KILLAM APP 3082

PLANT CODE: 1394

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	301 10	214 8	296 10	95 3	286 9	592 20	508 16	310 10	315 11	366 12	283 9	313 10	3879 11
PROCESSING SHRINKAGE													
PLANT FUEL	37	41	75	25	43	67	24	39	49	64	57	37	558
FLARED					8								8
METER DIFF & OTHER	22	20	15	21		1	35		-12	-68	-63	-28	-57
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	243 8	153 5	206 7	49 2	235 8	525 18	449 14	271 9	279 9	371 12	290 10	305 10	3376 9
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: OAKLAND CAMPBELL NAMAC APP 3493

CODE: 1585

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			27 950	35 533	10 716	3 039
DAILY AVE			77	97	29	98
PROCESSING SHRINKAGE			2 706	2 614	509	
PLANT FUEL			106	686	210	73
FLARED					1 173	444
METER DIFF & OTHER			-3 218	215	- 205	9
MARKETED GAS:						
INJECTED						
MARKETED			28 356	32 018	8 929	2 513
DAILY AVE			78	88	24	81
PENT PLUS			15	22	4	1
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: JAKLAND CAMPBELL NAMAD APP 3493

PLANT CODE: 1385

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	3039 98	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	3039 98
PROCESSING SHRINKAGE													
PLANT FUEL	73												73
FLARED	444												444
METER DIFF. & OTHER	8												8
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	2513 81												2513 81
PENTANES PLUS DAILY AVERAGE	1												1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME WILLESDEN GREEN APP 3097 (B)

CODE: 1386

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			140 604	279 780	262 171	285 012
DAILY AVE			385	767	718	731
PROCESSING SHRINKAGE			5 078	11 943	9 348	32 143
PLANT FUEL			941	1 482	2 559	4 529
FLARED					15 986	27 342
METER DIFF & OTHER			13 261	17 587	1 051	-7 577
MARKETED GAS:						
INJECTED			25 285		10 910	4 945
MARKETED			96 039	248 768	221 817	223 530
DAILY AVE			332	682	638	626
PENT PLUS			4 436	10 595	11 037	9 323
DAILY AVE			12	29	30	26
PROPANE			10 037	23 887	15 214	18 431
DAILY AVE			27	65	42	50
BUTANES			7 035	16 772	14 263	14 263
DAILY AVE			19	46	39	39
ETHANE						
DAILY AVE						
LPG/NGL					3 636	
DAILY AVE					10	
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8540 130th Avenue NW
Edmonton, Alberta T6P 1K4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: DUME WILLESSEN GREEN APP 3097 (B)

PLANT CODE: 1386

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	23421	22340	24196	24981	26578	17020	23103	25691	25180	23265	24894	24344	285013
DAILY AVERAGE	756	798	781	833	857	567	745	829	839	750	830	785	781
PROCESSING SHRINKAGE	807	796	935	903	999	521	4152	4996	4737	4265	4448	4586	32145
PLANT FUEL	302	278	253	227	196	577	758	650	236	416	316	422	4531
FLARED	3417	2964	3779	3984	3695	4002	2814	265	1086	1042	298	8	27344
METER DIFF. & OTHER	-562	-1043	-1032	-751	-474	-1346	-628	-312	-703	-642	-28	-44	-7565
MARKETED GAS INJECTION	963	853	821	890	647	772							4946
MARKETED DAILY AVERAGE	1496	18493	19442	19729	21516	12496	16008	20094	19825	18186	19871	19374	223530
	628	691	654	687	715	442	516	648	661	587	662	625	626
PENTANES PLUS DAILY AVERAGE	866	729	552	822	1110	587	792	1171	955	843	135	763	9324
	28	26	18	27	36	20	26	38	32	27	5	25	26
PROPANE DAILY AVERAGE	1246	1439	2073	1629	1552	794	1237	1335	1507	1511	2502	1607	18432
	40	51	67	54	50	26	40	43	50	49	83	52	50
BUTANES DAILY AVERAGE	1193	1096	1207	1251	1433	753	1041	1385	1266	1194	1165	1278	14262
	38	39	39	42	46	25	34	45	42	39	39	41	39
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNDANCE WAYNE-ROSEDALE APP 3087

CODE: 1387

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			290 521	345 521	278 724	301 034
DAILY AVE			796	947	764	825
PROCESSING SHRINKAGE			5 784	6 418	3 599	7 878
PLANT FUEL			1 003	1 326	1 530	1 601
FLAKED					234	218
METER DIFF & OTHER			-17 004	229	-1 190	-12 866
MARKETED GAS:						
INJECTED						
MARKETED			300 738	337 548	272 229	304 203
DAILY AVE			824	925	746	833
PENT PLUS			12 899	15 118	12 105	12 941
DAILY AVE			35	41	33	35
PROPANE			7 156	8 054	9 834	11 091
DAILY AVE			20	22	27	30
BUTANES			8 230	9 600	9 960	11 802
DAILY AVE			23	26	27	32
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SUNDANCE WAYNE-ROSEDALE APP 3087

PLANT CODE: 1387

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	39868	24089	26994	19591	15064	26493	17166	19836	32111	30574	24584	24664	301034
DAILY AVERAGE	1286	860	871	653	486	883	554	640	1070	986	819	796	825
PROCESSING SHRINKAGE	965	640	703	538	427	671	485	517	733	856	691	653	7879
PLANT FUEL	162	133	141	132	118	129	107	127	141	136	114	161	1601
FLARED	31	17	27	17	14	19	11	12	23	21	15	12	219
METER DIFF. & OTHER	-1872	-861	-960	-1038	-942	-1167	-930	-401	-1153	-1115	-1261	-1156	-12856
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	40583	24161	27084	19944	15448	26843	17494	19582	32368	30677	25026	24994	304204
	1309	863	874	665	498	895	564	632	1079	990	834	806	833
PENTANES PLUS	1689	1003	1232	868	712	1110	812	839	1358	1346	1036	937	12942
DAILY AVERAGE	54	36	40	29	23	37	26	27	45	43	35	30	35
PROPANE	1449	872	976	764	605	987	617	708	960	1204	984	964	11090
DAILY AVERAGE	47	31	31	25	20	33	20	23	32	39	33	31	30
BUTANES	1515	1024	1074	845	588	995	673	753	1123	1253	1010	950	11803
DAILY AVERAGE	49	37	35	28	19	33	22	24	37	40	34	31	32
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CZAR LEAHURST APP 3158

CODE: 1339

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			29 105	18 046	15 950	35 117
DAILY AVE			80	49	44	96
PROCESSING SHRINKAGE			80	47	17	5
PLANT FUEL			20	34	13	259
FLARED						
METER DIFF & OTHER			1 143	651	- 549	464
MARKETED GAS:						
INJECTED						
MARKETED			27 862	17 314	16 469	34 389
DAILY AVE			76	47	45	94
PENT PLUS			388	268	84	17
DAILY AVE			1	1		
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue NW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: CZAR LEAHURST APP 3158

PLANT CODE: 1389

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2417	2217	2356	2739	3404	2440	3070	3271	3220	3135	2803	3995	35117
DAILY AVERAGE	78	79	76	93	110	81	99	106	107	101	93	129	96
PROCESSING SHRINKAGE					2		1						3
PLANT FUEL											87	87	259
FLARED													
METER DIFF & OTHER	-303	-254	-359	-388	106	61	113	134	278	158	327	595	468
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2721	2473	2716	3177	3296	2379	2955	3137	2942	2890	2392	3312	34390
	88	88	88	106	106	79	95	101	98	93	80	107	94
PENTANES PLUS DAILY AVERAGE				2	3	2	1	3	3	1	1	3	19
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF ESTHER APP 3155

CODE: 1390

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		5 501	57 048	36 353	17 503	14 333
DAILY AVE		15	156	100	48	53
PROCESSING SHRINKAGE						2
PLANT FUEL		4	1 463	1 023	317	233
FLARED						
METER DIFF & OTHER			1		1	14 048
MARKETED GAS:						
INJECTED						
MARKETED		5 497	55 584	35 330	17 185	
DAILY AVE		15	152	97	47	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GULF ESTHER APP 3155

PLANT CODE: 1390

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2111 68	1893 68	1874 60	1581 53	364 12	SHUT IN	SHUT IN	SHUT IN	1388 46	1689 54	1629 54	1806 58	14334 53
PROCESSING SHRINKAGE													
PLANT FUEL	37	35	39	35	7				26	38	34	32	283
FLARED													
METER DIFF & OTHER	2074	1858	1836	1545	357				1362	1649	1595	1773	14049
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SHELL CRANBERRY APP 3529

CODE: 1391

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			29 942	125 033	56 501	59 666
DAILY AVE			82	343	155	246
PROCESSING SHRINKAGE			578	1 518		
PLANT FUEL			1 390	3 408	1 624	1 179
FLARED					79	336
METER DIFF & OTHER			127	-2 367	-1 982	15
MARKETED GAS:						
INJECTED						
MARKETED			27 847	122 974	56 780	58 136
DAILY AVE			76	337	156	316
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/IGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: SHELL CRANBERRY APP 3529

PLANT CODE: 1391

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	28 1	35 1	11091 358	11326 378	9765 315	SHUT IN	SHUT IN	SHUT IN	SHUT IN	5919 191	10870 362	10631 343	59665 246
PROCESSING SHRINKAGE													
PLANT FUEL	45	46	208	193	134					149	203	203	1181
FLARED			4	332									336
METER DIFF & OTHER	-15	-10	-55	-355	98					59	222	74	18
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			10935 353	11157 372	9533 308					5712 184	10446 348	10354 334	58137 316
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: OCELOT PECO APP 4232

CODE: 1392

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		17 364	121 353	108 759	138 429	208 005
DAILY AVE		48	332	298	379	570
PROCESSING SHRINKAGE		860	6 825	9 086	12 494	14 748
PLANT FUEL		1 178	4 520	2 507	2 785	2 729
FLARED					5	27
METER DIFF & OTHER		-1 656	-11 018	-2 922	-7 019	-6 121
MARKETED GAS:						
INJECTED						
MARKETED		16 982	121 026	100 088	130 164	196 376
DAILY AVE		47	332	274	357	539
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL		42 188	34 283	34 254	50 071	71 990
DAILY AVE		116	94	94	137	197
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
Edmonton Avenue SW
Calgary, Alta. T2P 3G3

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: OCELOT PECO APP 4232

PLANT CODE: 1392

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	17460	15715	15513	12377	10415	20991	23421	23774	16015	12773	19282	20269	209005
DAILY AVERAGE	563	561	500	413	336	700	756	767	534	412	643	654	570
PROCESSING SHRINKAGE	1704	2133		1225	950	997	1081	1136	1253	1230	1476	1562	14747
PLANT FUEL	234	287	299	262	206	247	246	226	235	239	250		2731
FLARED												273	273
METER DIFF. & OTHER	-312	-811	639	-1398	-165	-368	52	305	-323	-1242	-1364	-1125	-6112
MARKETED GAS INJECTION													
MARKETED	15935	14108	14575	12290	9426	20116	22042	22106	14850	12547	18921	19560	196376
DAILY AVERAGE	511	504	470	410	304	671	711	713	495	405	631	631	538
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	6545	6909	6942	5722	4453	5338	6044	6199	5515	5474	5774	7076	71991
DAILY AVERAGE	211	247	224	191	144	178	195	200	184	177	192	228	197
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER PEDWATER APP 4394

CODE: 1393

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS		11 028	46 640	57 868	53 267	75 142
DAILY AVE		30	128	159	146	206
PROCESSING SHRINKAGE		4	11	1		36
PLANT FUEL		354		1 734	1 838	2 762
FLARED						
METER DIFF & OTHER		- 896	- 337	- 623	- 317	-1 896
MARKETED GAS:						
INJECTED						
MARKETED		11 566	46 966	56 756	51 746	74 240
DAILY AVE		32	129	155	142	203
PENT PLUS		31	45	9	41	236
DAILY AVE						1
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: VIYAGER REDWATER APP 4394

PLANT CODE: 1393

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	9929	9358	7814	7819	7227	3836	3814	4573	5647	3253	6173	5700	75143
DAILY AVERAGE	320	334	252	261	233	128	123	148	188	105	206	184	206
PROCESSING SHRINKAGE			3	3	3	7	3	5	3	4	3	2	36
PLANT FUEL	345	313	282	264	262	139	139	175	218	123	246	251	2767
FLARED													
METER DIFF & OTHER	-606	-59	-210	-190	-379	-147	-198	-96	-85	71	86	-73	-1386
MARKETED GAS													
INJECTION													
MARKETED	10192	9105	7740	7743	7343	3837	3871	4490	5512	3050	5838	5521	74242
DAILY AVERAGE	329	325	250	258	237	128	125	145	184	98	195	178	203
PENTANES PLUS	9	14	19	20	23	32	28	24	19	24	19		237
DAILY AVERAGE		1	1	1	1	1	1	1	1	1	1		1
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SABINE CARRUT CREEK APP 3069

CODE: 1394

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			27 167	24 047	14 348	23 817
DAILY AVE			74	66	39	65
PROCESSING SHRINKAGE			1 560	1 323	844	1 443
PLANT FUEL			2 889	2 466	1 403	1 758
FLARED					161	8
METER DIFF & OTHER			- 591	- 252	-1 740	- 916
MARKETED GAS:						
INJECTED						
MARKETED			23 309	20 510	13 680	21 524
DAILY AVE			64	56	37	59
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL			6 935	5 809	3 774	6 485
DAILY AVE			19	16	10	18
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SABINE CARROT CREEK APP 3069

PLANT CODE: 1394

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	17 1	2334 83	1763 57	2241 75	1423 46	2365 79	2098 68	2433 78	2489 83	2435 79	2054 68	2167 70	23819 65
PROCESSING SHRINKAGE	8	1148	134	170	90	156	84	178	115	151	106	105	1445
PLANT FUEL	45	259	227	261	140	110	110	124	119	123	119	123	1760
FLARED												8	8
METER DIFF & OTHER	-60	-106	-663	-221	-274	83	129	212	-28	-81	-64	163	-910
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	25 1	2034 73	2066 67	2032 68	1468 47	2016 67	1775 57	1920 62	2284 76	2242 72	1893 63	1769 57	21524 59
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	16 1	687 25	621 20	725 24	403 13	692 23	426 14	737 24	563 19	674 22	473 16	467 15	6484 18
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SULPETRO ELMWORTH APP. 3102

CODE: 1395

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			131 469	115 850		Shut-in
DAILY AVE			360	317		
PROCESSING SHRINKAGE						
PLANT FUEL			236	81		
FLARED						
METER DIFF & OTHER			-1	161		
MARKETED GAS:						
INJECTED						
MARKETED			131 234	115 609		
DAILY AVE			360	317		
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SABINE GLADYSAPP 3122

CODE: 1396

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			1 606	7 903	6 181	8 564
DAILY AVE			4	22	17	24
PROCESSING SHRINKAGE				186	139	276
PLANT FUEL			93	119	1	
FLARED					106	31
METER DIFF & OTHER			975	-89	- 780	- 395
MARKETED GAS:						
INJECTED						
MARKETED			538	7 687	6 715	8 752
DAILY AVE			1	21	18	24
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE				336 2	657 2	1 249 3
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SABINE GLADYSAPP 3122

PLANT CODE: 1396

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	291	334	513	868	896	963	966	894	854	461	813	812	8665
DAILY AVERAGE	9	12	17	29	29	32	31	29	28	15	27	26	24
PROCESSING SHRINKAGE	7	9	14	25	35	21	41	33	24	15	18	36	278
PLANT FUEL													
FLARED				4	1	4	2	1	2	2	6	9	31
METER DIFF & OTHER	-125	-85	22	-22	-12	53	-7	-33	-19	-54	-23	-81	-386
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	411	411	477	862	873	884	931	894	847	499	814	849	8752
	13	15	15	29	28	29	30	29	28	16	27	27	24
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	29	40	64	116	140	142	151	138	123	65	80	160	1248
	1	1	2	4	5	5	5	4	4	2	3	5	3
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR CALLING LAKE SOUTH APP 3071

CODE: 1397

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			36 190	30 468	28 057	28 905
DAILY AVE			99	83	77	94
PROCESSING SHRINKAGE			471	379	272	330
PLANT FUEL			1 484	1 602	1 250	1 562
FLARED						
METER DIFF & OTHER			1 706	1 053	863	654
MARKETED GAS:						
INJECTED						
MARKETED			32 529	27 434	25 672	26 359
DAILY AVE			89	75	70	86
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SUNCOR CALLING LAKE SOUTH APP 3071

PLANT CODE: 1397

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	29 1	SHUT IN	SHUT IN	1455 49	4059 131	2917 97	3552 115	3359 108	2471 82	4088 132	3022 101	3954 128	28906 94
PROCESSING SHRINKAGE													
PLANT FUEL	27			91	169	134	171	176	172	229	191	203	1563
FLARED													
METER DIFF & OTHER				59	38	164	24	101	4	183	88	-7	654
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	2			1290 43	3792 122	2583 86	3306 107	3045 98	2273 76	3638 117	2716 91	3714 120	26359 86
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND BEAVERHILL LK APP 3168

CODE: 1393

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			17 299	34 339	26 765	32 001
DAILY AVE			47	96	73	58
PROCESSING SHRINKAGE				7	141	19
PLANT FUEL			717	1 236	999	1 289
FLARED						
METER DIFF & OTHER			- 737	1 074	-20	-1 244
MARKETED GAS:						
INJECTED						
MARKETED			17 319	32 572	25 645	31 937
DAILY AVE			47	89	70	87
PENT PLUS			2	44	60	116
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: MERLAND BEAVERHILL LK APP 3168

PLANT CODE: 1398

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3173	2790	2904	2631	2815	2554	2615	2563	2760	1569	2682	2942	32003
DAILY AVERAGE	102	100	94	88	91	85	84	83	92	51	89	95	88
PROCESSING SHRINKAGE	2	2	2	2	2	1	1	1	1	1	2	3	20
PLANT FUEL	108	105	115	101	103	106	121	122	108	64	110	128	1291
FLARED													
METER DIFF & OTHER	-73	-92	-152	-119	-95	-84	-182	-162	-89	-80	-48	-55	-1231
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	3137	2777	2940	2644	2805	2537	2676	2604	2740	1586	2619	2868	31938
	101	99	95	88	90	85	86	84	91	51	97	93	89
PENTANES PLUS DAILY AVERAGE	12	13	10	11	11	9	6	5	9	4	10	16	116
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: TEXACO OPEN CREEK APP 4291

CODE: 1599

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			25 408	29 540	28 027	20 321
DAILY AVE			70	81	77	66
PROCESSING SHRINKAGE			2 210	2 679	2 275	1 445
PLANT FUEL			725	1 174	751	1 166
FLARED					121	6
METER DIFF & OTHER			2 291	2 162	1 119	72
MARKETED GAS:						
INJECTED						
MARKETED			20 182	23 525	23 761	17 632
DAILY AVE			55	64	65	58
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL			4 217	5 422	5 351	4 334
DAILY AVE			12	15	15	12
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
1640 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: TEXACU OPEN CREEK APP 4291

PLANT CODE: 1399

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2108	SHUT IN	SHUT IN	847	1906	1913	1280	2135	1082	2385	3186	3479	20321
DAILY AVERAGE	68			28	61	64	41	69	36	77	106	112	66
PROCESSING SHRINKAGE	195			70	107	108	78	109	32	138	298	310	1445
PLANT FUEL	65			74	123	103	88	140	140	134	141	157	1165
FLARED					3				3				6
METER DIFF & OTHER	-46			47		13	51	33	2	26	37	-88	75
MARKETED GAS INJECTION													
MARKETED	1895			656	1675	1683	1063	1852	905	2087	2710	3100	17632
DAILY AVERAGE	61			22	54	56	34	60	30	67	90	100	58
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	447			168	435	440	318	442	132	607	675	670	4334
DAILY AVERAGE	14			6	14	15	10	14	4	20	23	22	14
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GLENORA GUNN APP 3169

CODE: 1400

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			9 668	6 764	6 528	3 517
DAILY AVE			26	19	18	10
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED			9 668	6 764	6 528	3 517
DAILY AVE			26	19	18	10
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE			43	169	188 1	106
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: GLENURA GURN APP 3169

PLANT CODE: 1400

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	823 27	626 22	629 20	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	597 20	842 27	3517 23
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	823 27	626 22	629 20								597 20	842 27	3517 23
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	26 1	16 1	18 1								18 1	28 1	106 1
SULPHUR DAILY AVERAGE													

YEARLY GAS PLANT STATISTICS

PLANT NAME: STAR REDWATER APP 3276

CODE: 1401

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			16 268	33 441	24 440	20 863
DAILY AVE			45	92	67	69
PROCESSING SHRINKAGE						
PLANT FUEL			526	1 222	985	891
FLARED						
METER DIFF & OTHER			42	- 888	309	158
MARKETED GAS:						
INJECTED						
MARKETED			15 700	33 107	23 146	19 814
DAILY AVE			43	91	63	65
PENT PLUS					33	15
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
650 Fifth Avenue NW
Calgary, Alberta T2P 3K4

GAS PLANT STATISTICS

FYR 1984

MONTHLY

PLANT NAME: STAR REDWATER APP 3276

PLANT CODE: 1401

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2662	2287	2308	2136	2086	1896	2027	1203	SHUT IN	SHUT IN	2332	1927	20864
DAILY AVERAGE	86	82	74	71	67	63	65	39	IN	IN	78	62	69
PROCESSING SHRINKAGE													
PLANT FUEL	125	102	98	72	71	79	83	50			111	99	890
FLARED													
METER DIFF & OTHER	66	-89	-128	17	1	29	-6	-22			136	158	162
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	2471	2275	2339	2047	2014	1787	1950	1176			2085	1670	19814
	80	81	75	68	65	60	63	38			70	54	65
PENTANES PLUS DAILY AVERAGE	4	2	4			2	1	1				1	15
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON PEMBINA APP 3780

CODE: 1402

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			23 621	139 515	235 980	275 197
DAILY AVE			65	519	784	754
PROCESSING SHRINKAGE			3 470	32 713	41 793	28 137
PLANT FUEL			96	3 039	4 060	3 450
FLARED					2 648	1 127
METER DIFF & OTHER			3 526	-3 956	-11 700	-2 539
MARKETED GAS:						
INJECTED			9 105	157 646	249 179	245 022
MARKETED			7 424	73		
DAILY AVE			45	432	683	671
PENT PLUS			21 857	162 441	193 516	122 295
DAILY AVE			60	445	530	335
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			470	34 206	55 628	40 040
DAILY AVE			1	94	152	110
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: CHEVRON PEMBINA APP 3780

PLANT COL 402

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	22768	25760	28486	15024	22072	22721	24703	27311	27115	20410	19159	19668	275197
DAILY AVERAGE	734	920	919	501	712	757	797	881	904	658	639	634	754
PROCESSING SHRINKAGE	2701	2851	3080	1838	2430	2485	2238	2115	2366	2061	1978	1943	28138
PLANT FUEL	232	304	366	184	264	331	308	297	259	326	270	309	3450
FLARED	369	207	169							380		2	1127
METER DIFF. & OTHER	-468	-1482	-620	-322	-208	218	1075	843	598	-1058	-846	-261	-2531
MARKETED GAS	19935	23879	25493	13325	19538	19686	21082	24056	23892	18702	17759	17675	245022
INJECTION													
MARKETED													
DAILY AVERAGE	643	853	822	444	630	656	680	776	796	603	592	570	671
PENTANES PLUS	11958	12839	13388	8380	11088	10599	10650	10332	9800	8327	7605	7328	122294
DAILY AVERAGE	386	459	432	279	358	353	344	333	327	269	254	236	335
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	3754	3970	4479	2242	3406	3596	2691	2369	3623	3182	3322	3407	40041
DAILY AVERAGE	121	142	144	75	110	120	87	76	121	103	111	110	110
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO TONY CREEK NORTH APP 3320

CODE: 1403

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			14 644	31 496	9 212	2 694
DAILY AVE			40	86	22	7
PROCESSING SHRINKAGE			290	676	163	45
PLANT FUEL			168	1 804	1 002	392
FLARED					20	11
METER DIFF & OTHER			- 203	349	525	53
MARKETED GAS:						
INJECTED						
MARKETED			14 389	28 167	6 502	2 193
DAILY AVE			39	77	18	6
PENT PLUS			270	656	57	24
DAILY AVE			1	2		
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL			1 162	2 664	806	207
DAILY AVE			3	7	2	1
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
604 Fifth Avenue SW
Calgary, Alberta T2P 3G4

GAS PLANT STATISTICS

FIR 1984

MONTHLY

PLANT NAME: AMUCO TUNY CREEK NORTH APP 3820

PLANT CODE: 1403

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	483 16	391 14	392 13	371 12	187 6	138 6	235 8	41 1	35 1	9	262 9	100 3	2694 7
PROCESSING SHRINKAGE													
	32	3	3	1	3	1	1	1			1		46
PLANT FUEL	89	80	79	61	20	18	17	3	2		14	9	392
FLARED		1		3								8	12
METER DIFF. & OTHER	-42	-27	-9	74	26	22	29	-5	-21	3	-1	9	58
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	405 13	334 12	319 10	232 8	138 4	149 5	188 6	43 1	54 2	6	250 8	74 2	2192 6
PENTANES PLUS DAILY AVERAGE			4	13		1		3			3		24
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	157 5	17 1	16 1	3	3	5	3	2			3		209 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: HBOG EAGLESHAM APP 3163

CODE: 1404

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				11 857	11 013	11 905
DAILY AVE				32	30	33
PROCESSING SHRINKAGE				335	298	299
PLANT FUEL				202	504	569
FLARED						
METER DIFF & OTHER				504	535	428
MARKETED GAS:						
INJECTED						
MARKETED				10 816	9 676	10 609
DAILY AVE				30	27	43
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL				1 634	1 521	1 559
DAILY AVE				4	4	4
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: HROG EAGLESHAM APP 3163

PLANT CODE: 1404

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	54 2	50 2	646 21	40 1	2498 81	49 2	38 1	1961 63	451 15	1964 63	2106 70	2049 66	11906 33
PROCESSING SHRINKAGE			16		60			47	12	54	56	54	299
PLANT FUEL	55	50	64	41	49	34	36	45	38	46	52	60	570
FLARED													
METER DIFF. & OTHER			55		240	9	2	55	-23	47	7	38	430
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			512 17		2149 69	6		1813 58	426 14	1817 59	1990 66	1897 61	10610 43
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE			75 2		372 12			237 8	62 2	271 9	280 9	262 8	1559 7
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME SUNDANCE APP 3101

CODE: 1405

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			567	7 378	5 152	5 617
DAILY AVE			2	20	14	23
PROCESSING SHRINKAGE				29	4	5
PLANT FUEL			24	122	69	86
FLARED						
METER DIFF & OTHER			127	557	107	-13
MARKETED GAS:						
INJECTED						
MARKETED			416	6 670	4 972	5 539
DAILY AVE			1	18	14	36
PENT PLUS			1	181	27	34
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-10 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: 004E SUNDANCE APP 3101

PLANT CODE: 1405

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	13	6	SHUT IN	5	SHUT IN	SHUT IN	1207 39	1225 41	538 17	1269 42	1354 44	5617 23
PROCESSING SHRINKAGE								2	1		1	1	5
PLANT FUEL								20	19	8	19	19	85
FLARED													
METER DIFF. & OTHER		13	6		5			29	-57	-29	-19	42	-10
MARKETED GAS INJECTION MARKETED DAILY AVERAGE								1156 37	1263 42	557 18	1269 42	1293 42	5540 36
PENTANES PLUS DAILY AVERAGE								12	5	3	8	5	33
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND SEDGEWICK APP 4344

CODE: 1406

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			2 108	9 312	5 177	15 710
DAILY AVE			6	26	14	43
PROCESSING SHRINKAGE			5	16	44	12
PLANT FUEL			132	509	269	655
FLARED						
METER DIFF & OTHER			-74	331	- 277	227
MARKETED GAS:						
INJECTED						
MARKETED			2 045	8 456	5 141	14 916
DAILY AVE			6	23	14	41
PENT PLUS			23	71	44	62
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: MERLAND SEDGEWICK APP 4344

PLANT CODE: 1406

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1491	513	923	301	252	758	1478	1357	917	1456	2856	3419	15711
DAILY AVERAGE	49	18	30	10	8	25	48	44	31	47	95	110	43
PROCESSING SHRINKAGE	1	1	2			1	1	1		1	2	1	11
PLANT FUEL	53	18	37	13	11	41	47	47	34	61	122	173	657
FLARED													
METER DIFF & OTHER	28	-12	61	19	9	-12	76	-37		-56	157	2	235
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1400	508	823	269	232	730	1354	1347	884	1451	2576	3243	14317
	45	18	27	9	7	24	44	43	29	47	86	105	41
PENTANES PLUS DAILY AVERAGE	8	7	10	1	2	5	5	4		5	10	7	64
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR JOFFRE APP 4031

CODE: 1407

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			12 171	41 409	33 594	32 213
DAILY AVE			33	113	92	83
PROCESSING SHRINKAGE			604	1 827	1 321	1 133
PLANT FUEL			84	236	112	116
FLARED					43	16
METER DIFF & OTHER			- 229	- 796	- 757	- 690
MARKETED GAS:						
INJECTED						
MARKETED			11 712	40 142	32 875	31 638
DAILY AVE			32	110	90	87
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL			2 466	7 458	5 404	4 865
DAILY AVE			7	20	15	13
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: SUNCOR JUPITER APP 4031

PLANT CODE: 1407

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	5115 165	4156 148	2682 87	2111 70	2021 65	1902 63	1622 52	1400 45	1520 51	1422 46	3870 129	4392 142	32213 88
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED	16												16
METER DIFF & OTHER	58	-69	-439	-231	59	-46	47	-5	25	-83	26	-27	-685
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4837 156	4043 144	2996 97	2239 75	1884 61	1880 63	1525 49	1360 44	1456 49	1454 47	3704 123	4261 137	31639 87
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	830 27	709 25	464 15	388 13	281 9	263 9	185 6	169 5	130 4	190 6	570 19	687 22	4866 13
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WAINOCO LEU APP 3141

CODE: 1408

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS			25 643	122 931	100 563	121 733
DAILY AVE			70	337	276	334
PROCESSING SHRINKAGE			120	562	457	473
PLANT FUEL			387	2 480	1 604	1 686
FLARED						
METER DIFF & OTHER			- 218	-4 291	- 945	1 792
MARKETED GAS:						
INJECTED						
MARKETED			25 354	124 180	99 447	117 782
DAILY AVE			69	340	272	323
PENT PLUS			809	3 756	2 812	2 580
DAILY AVE			2	10	8	7
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: WAINUCO LEO APP 3141

PLANT CODE: 1408

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5239 169	7676 274	6769 218	292 10	6637 214	9266 304	5482 177	13802 445	17202 573	16527 533	14937 498	17905 578	121734 334
PROCESSING SHRINKAGE	25	50	40		31	37	20	45	60	64	66	34	472
PLANT FUEL	178	126	7	7	86	148	99	137	223	223	210	245	1689
FLARED													
METER DIFF & OTHER	-60	92	287	8	155	113	127	490	-22	19	351	234	1794
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5097 164	7408 265	6435 208	277 9	6364 205	8967 299	5237 169	13131 424	16942 565	16222 523	14311 477	17393 561	117784 323
PENTANES PLUS DAILY AVERAGE	129 4	261 9	210 7		164 5	196 7	105 3	238 8	315 11	334 11	343 11	285 9	2580 8
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: KANDEX BASHAW APP 3832

CODE: 1409

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				361	7 127	7 327
DAILY AVE				1	20	61
PROCESSING SHRINKAGE				4	193	200
PLANT FUEL				20	476	468
FLARED					72	274
METER DIFF & OTHER				59	625	121
MARKETED GAS:						
INJECTED						
MARKETED				278	5 761	6 264
DAILY AVE				1	16	52
PENT PLUS					127	120
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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6400 15th Avenue NW
Calgary, Alberta T2P 1K4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: KANDEX BASHAW APP 3832

PLANT CODE: 1409

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	2201 71	1760 63								SHUT IN	1569 52	1798 58	7328 61
PROCESSING SHRINKAGE	69	57									38	36	200
PLANT FUEL	129	105									118	117	469
FLARED	19	2										253	274
METER DIFF. & OTHER	97	13									-24	36	122
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	1887 61	1584 57									1437 48	1356 44	6264 52
PENTANES PLUS DAILY AVERAGE	43 1	33 1									20 1	25 1	121 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GRAND PRIX BLACKFOOT APP 3655

CODE: 1410

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				750	17 331	15 185
DAILY AVE				2	47	42
PROCESSING SHRINKAGE					51	100
PLANT FUEL					414	440
FLARED					19	
METER DIFF & OTHER				130	263	- 239
MARKETED GAS:						
INJECTED						
MARKETED				620	16 584	14 884
DAILY AVE				2	45	41
PENT PLUS DAILY AVE					12	
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					162	737 2
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: GRAND PRIX BLACKFOOT APP 3655

PLANT CODE: 1410

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	811 26	1760 63	791 26	758 25	783 25	740 25	2219 72	1197 39	1352 45	690 22	1690 56	2393 77	15184 42
PROCESSING SHRINKAGE													
	9	20	8	8	8	8	9	8	5	5	4	9	101
PLANT FUEL	39	37	37	35	35	35	33	34	36	35	27	58	441
FLARED													
METER DIFF & OTHER	1	48	8	5	41	29	-105	-54	1	30	-104	-135	-235
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	761 25	1655 59	738 24	710 24	699 23	667 22	2284 74	1210 39	1312 44	620 20	1765 59	2463 79	14884 41
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	56 2	57 2	59 2	64 2	57 2	58 2	65 2	68 2	58 2	70 2	45 2	81 3	1738 3
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PARAMOUNT SALESKI APP 3717

CODE: 1411

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				1 909	22 321	17 110
DAILY AVE				5	61	95
PROCESSING SHRINKAGE						
PLANT FUEL				108	1 046	923
FLARED						
METER DIFF & OTHER				91	2 149	435
MARKETED GAS:						
INJECTED						
MARKETED				1 710	19 126	15 752
DAILY AVE				5	52	87
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue NW
Calgary, Alta. T2P 3K4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: PARAMOUNT SALESKI APP 3/17

PLANT CODE: 1411

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	3509	3339	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	2055	3221	2420	2565	17109
DAILY AVERAGE	113	119							69	104	81	83	95
PROCESSING SHRINKAGE													
PLANT FUEL	176	164							98	168	148	170	124
FLARED													
METER DIFF. & OTHER	413	352							34	-99	-132	-129	439
MARKETED GAS INJECTION													
MARKETED	2920	2824							1924	3153	2406	2526	15753
DAILY AVERAGE	94	101							64	102	80	81	87
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: POCO SPIERS APP 4019

CODE: 1412

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS				750	50 397	131 542
DAILY AVE				2	138	360
PROCESSING SHRINKAGE					61	246
PLANT FUEL				7	928	2 769
FLARED						
METER DIFF & OTHER				123	994	960
MARKETED GAS:						
INJECTED						
MARKETED				620	48 414	127 567
DAILY AVE				2	133	350
PENT PLUS					303	1 161
DAILY AVE					1	3
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: POCO SPIERS APP 4019

PLANT CODE: 1412

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	12127	10701	11656	7404	11555	9398	9227	11957	11556	10556	12481	12925	131542
DAILY AVERAGE	391	382	376	247	373	314	298	386	385	341	416	417	360
PROCESSING SHRINKAGE		21	14	12	20	15	21	30	21	22	35	26	246
PLANT FUEL	238	240	258	201	255	204	188	243	215	213	241	273	2769
FLARED													
METER DIFF. & OTHER	36	-74	-31	46	431	-115	168	-72	352	96	430	-350	967
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	11844	10515	11415	7095	10850	9295	8851	11757	10968	10225	11776	12977	127568
	382	376	368	237	350	310	286	379	366	330	393	419	350
PENTANES PLUS DAILY AVERAGE	48	113	76	61	103	80	94	157	88	90	142	108	1160
	2	4	2	2	3	3	3	5	3	3	5	3	3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LADD BERRY APP 3631

CODE: 1413

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					3 551	4 206
DAILY AVE					10	12
PROCESSING SHRINKAGE					30	25
PLANT FUEL					205	66
FLARED					8	4
METER DIFF & OTHER					149	361
MARKETED GAS:						
INJECTED					3 159	3 750
MARKETED						
DAILY AVE					9	10
PENT PLUS						
DAILY AVE					160	134
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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1000-100 Avenue
Calgary, Alberta T2P 1G1

MONTHLY

GAS PLANT STATISTICS

FUR 1984

PLANT NAME: LADD BERRY APP 3631

PLANT CODE: 1413

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	155 5	203 7	376 12	728 24	704 23	288 10	301 10	284 9	117 4	128 4	456 15	467 15	4207 12
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	121 4	141 5	280 9	603 20	617 20	284 9	282 9	352 11	106 4	111 4	416 14	437 14	3750 10
PENTANES PLUS													
DAILY AVERAGE	5 1	4 1	12 1	23 1	22 1	10 1	12 1	14 1	4 1	2 1	10 1	17 1	135
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CZAR PARKLAND NORTHEAST APP 3427

CODE: 1414

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					130 102	132 951
					356	364
PROCESSING SHRINKAGE					501	493
PLANT FUEL					1 128	893
FLARED						402
METER DIFF & OTHER					3 739	7 963
MARKETED GAS:						
INJECTED						
MARKETED					124 734	123 200
DAILY AVE					342	338
PENT PLUS DAILY AVE					3 332	3 485
					9	10
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

FUR 1984

PLANT NAME: CZAR PARKLAND NORTHEAST APP 3427

PLANT CODE: 1414

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	13695	11460	10531	15700	12445	12271	12214	13296	7855	9190	4672	9622	132951
DAILY AVERAGE	442	409	340	523	401	409	394	429	262	296	156	310	364
PROCESSING SHRINKAGE	39	45	55	63	37	37	30	39	31	43	21	54	494
PLANT FUEL	127	118	104	136	104	112					63	126	895
FLARED							117	109	68	107			401
METER DIFF & OTHER	584	440	147	612	851	799	1315	1010	907	531	339	429	7964
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	12945	10858	10221	14889	11453	11323	10752	12138	6849	8509	4250	9015	123202
	418	388	330	496	369	377	347	392	228	274	142	291	338
PENTANES PLUS DAILY AVERAGE	273	316	392	437	263	263	209	276	221	304	152	379	3485
	9	11	13	15	8	9	7	9	7	10	5	12	10
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CIMARRON MANYBERRIES APP 3595

CODE: 1415

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					12 590	6 303
					34	26
PROCESSING SHRINKAGE					341	289
PLANT FUEL					440	312
FLARED					355	64
METER DIFF & OTHER					876	338
MARKETED GAS:						
INJECTED						
MARKETED					10 578	5 300
DAILY AVE					29	22
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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1001 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CIMARRON MANYRERRIES APP 3595

PLANT CODE: 1415

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	893 29	1410 50	1188 38	1033 34	735 24	516 17	224 7	304 10	SHUT IN	SHUT IN	SHUT IN	SHUT IN	6303 26
PROCESSING SHRINKAGE	44	54	48	37	38	37	14	16					288
PLANT FUEL	39	53	62	61	40	31	14	11					311
FLARED	28	3	7	2	19		1	5					65
METER DIFF. & OTHER	103	51	57	58	42	20	5	2					338
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	678 22	1248 45	1014 33	875 29	596 19	429 14	190 6	270 9					5300 22
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ROAN MEDICINE HAT APP 3663

CODE: 1416

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					6 531	18
PROCESSING SHRINKAGE					6	
PLANT FUEL					17	
FLARED					3	
METER DIFF & OTHER					-3	
MARKETED GAS:						
INJECTED						
MARKETED					6 508	
DAILY AVE					18	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RANGER GALLOWAY APP 3797

CODE: 1417

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					31 750	25 199
					87	167
PROCESSING SHRINKAGE					1 703	1 129
PLANT FUEL					343	266
FLARED					187	
METER DIFF & OTHER					1 329	1 073
MARKETED GAS:						
INJECTED						
MARKETED					28 188	22 731
DAILY AVE					77	151
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					4 858	3 844
					13	11
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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6400 14th Avenue NW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RANGER GALLOWAY APP 3797

PLANT CODE: 1417

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	7452 240	6658 238	3292 106	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	3269 109	4527 146	25198 167
PROCESSING SHRINKAGE	356	279	153								150	191	1129
PLANT FUEL	77	78	47								13	51	266
FLARED													
METER DIFF. & OTHER	499	512	110								-24	-22	1075
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	6520 210	5790 207	2981 96								3131 104	4309 139	22731 151
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	1046 34	871 31	492 16								782 26	654 21	3845 25
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO ANTE CREEK APP 3143

CODE: 1418

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					16 051	16 153
DAILY AVE					44	76
PROCESSING SHRINKAGE					235	164
PLANT FUEL					87	43
FLARED					55	
METER DIFF & OTHER					691	781
MARKETED GAS:						
INJECTED						
MARKETED					14 983	15 165
DAILY AVE					41	84
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					1 345 4	1 499 4
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO ANTE CREEK APP 3143

PLANT CODE: 1418

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	SHUT IN	3804 136	4081 132		3722 120	2264 75	SHUT IN	SHUT IN	SHUT IN	554 18	1728 58	1	16154 76
PROCESSING SHRINKAGE		43	28		40	26				5	22		164
PLANT FUEL		6	13		9	5				2	6	1	42
FLARED													
METER DIFF & OTHER		120	197		183	134				39	107		780
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE		3635 130	3842 124		3489 113	2099 70				508 16	1593 53		15166 84
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE		364 13	346 11		336 11	218 7				49 2	187 6		1500 8
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER KILLAM NORTH APP 4393

CODE: 1419

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					102 782	109 708
					282	301
PROCESSING SHRINKAGE						
PLANT FUEL					3 221	3 943
FLARED						
METER DIFF & OTHER					791	2 547
MARKETED GAS:						
INJECTED						
MARKETED					93 770	103 213
DAILY AVE					271	283
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6345 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: VOYAGER KILLAM NORTH APP 4393

PLANT CODE: 1419

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	13898	10021	11793	6370	3084	7494	3049	7038	12326	12406	10640	11590	109709
DAILY AVERAGE	448	358	380	212	99	250	98	227	411	400	355	374	301
PROCESSING SHRINKAGE													
PLANT FUEL	543	382	464	248	99	235	102	241	388	416	404	420	3942
FLARED													
METER DIFF & OTHER	366	28	424	4	118	172	-97	282	440	334	283	193	2547
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	12988	9610	10905	6118	2867	7087	3045	6515	11498	11656	9953	10978	103220
	419	343	352	204	92	236	98	210	383	376	332	354	283
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GULF BLOOD APP 3798

CODE: 1421

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					7 663	21 081
PROCESSING SHRINKAGE					21	99
PLANT FUEL					60	
FLARED					236	569
METER DIFF & OTHER					608	-22
MARKETED GAS:						
INJECTED						
MARKETED					6 759	20 534
DAILY AVE					19	96
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					98	317
SULPHUR DAILY AVE						1

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: GULF BLOOD APP 3798

PLANT CODE: 1421

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4236	2940			311	SHUT IN	5153	SHUT IN	SHUT IN	430	3889	4122	21081
DAILY AVERAGE	137	105			10		166			14	130	133	99
PROCESSING SHRINKAGE													
PLANT FUEL	119	95			7		112			11	109	117	570
FLARED													
METER DIFF. & OTHER	146	-46			-9		124			-5	-106	-120	-16
MARKETED GAS INJECTION													
MARKETED	3971	2892			315		4918			425	3888	4126	20535
DAILY AVERAGE	128	103			10		159			14	130	133	96
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	62	45			5		78			4	59	64	317
DAILY AVERAGE	2	2					3				2	2	1
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON HOUSE APP 3776

CODE: 1422

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					36 290 99	35 674 147
PROCESSING SHRINKAGE						
PLANT FUEL					1 598	1 736
FLARED						
METER DIFF & OTHER					-1 557	- 538
MARKETED GAS:						
INJECTED						
MARKETED DAILY AVE					36 249 99	34 476 142
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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1000-10th Avenue NW
Calgary, Alta. T2P 0G1

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CHEVRON HOUSE APP 3776

PLANT CODE: 1422

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	4178 135	4188 150	4142 134	6274 209	4759 154				SHUT IN	1006 32	5370 179	5757 186	35674 147
PROCESSING SHRINKAGE													
PLANT FUEL	204	192	202	276	276					45	246	297	1738
FLARED													
METER DIFF. & OTHER	-200	-160	-126	-148	-138					56	119	64	-533
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4175 135	4158 149	4067 131	6147 205	4623 149					905 29	5006 167	5396 174	34477 142
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WAINOCO SWAN HILLS APP 3725

CODE: 1423

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					1 378	2 476
DAILY AVE					4	7
PROCESSING SHRINKAGE					147	165
PLANT FUEL						27
FLARED						
METER DIFF & OTHER					-14	- 124
MARKETED GAS:						
INJECTED						
MARKETED					1 245	2 408
DAILY AVE					3	7
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					726	650
					2	2
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: WAINUCU SWAN HILLS APP 3725

PLANT CODE: 1423

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	211 7	194 7	242 8	238 8	231 7	201 7	222 7	199 6	189 6	160 5	171 6	218 7	2476 7
PROCESSING SHRINKAGE	15	12	15	15	14	13	16	9	16	15	13	14	167
PLANT FUEL					2	11	2	1	2	3	2	4	27
FLARED													
METER DIFF. & OTHER					-1	-10		4	-32	-76		-3	-118
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	196 6	182 7	227 7	223 7	217 7	188 6	204 7	186 6	205 7	219 7	157 5	204 7	2408 7
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	57 2	46 2	59 2	58 2	56 2	49 2	62 2	46 1	60 2	57 2	46 2	54 2	650 2
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CONWEST HILL APP 3813

CODE: 1424

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					3 504	2 670
DAILY AVE					10	29
PROCESSING SHRINKAGE					1	
PLANT FUEL					79	46
FLARED						
METER DIFF & OTHER					122	245
MARKETED GAS:						
INJECTED						
MARKETED					3 302	2 379
DAILY AVE					9	26
PENT PLUS						
DAILY AVE					24	6
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6430 Fifth Avenue SW
Calgary, Alberta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CONWEST HILL APP 3813

PLANT CODE: 1424

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	716 23	962 32	991 32	2669 29
PROCESSING SHRINKAGE													
PLANT FUEL												29	47
FLARED													
METER DIFF. & OTHER										164	68	12	244
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE										534 17	894 30	951 31	2379 26
PENTANES PLUS DAILY AVERAGE										2	2	2	6
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CIMARRON MIKWAN APP 3676

CODE: 1425

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					3 723	3 397
DAILY AVE					10	9
PROCESSING SHRINKAGE					36	18
PLANT FUEL					187	105
FLARED					3	2
METER DIFF & OTHER					156	63
MARKETED GAS:						
INJECTED						
MARKETED					3 341	3 209
DAILY AVE					9	9
PENT PLUS						
DAILY AVE						
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					175	81
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CIMARRON MIKWAN APP 3676

PLANT CODE: 1425

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	519 17	465 17	422 14	217 7	471 15	274 9	218 7	243 8	223 7	19 1	193 6	134 4	3398 9
PROCESSING SHRINKAGE	2	4	3	2	3	2	1	1					18
PLANT FUEL	15	15	11	5	9	9	9	7	7		9	8	104
FLARED										2			2
METER DIFF. & OTHER	18	3	8	2	10	-40	-17	18	16	4	23	21	66
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	484 16	443 16	400 13	208 7	449 14	304 10	227 7	216 7	199 7	13	160 5	104 3	3207 9
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	7	18 1	15	8	15	6	4	4	1		1	1	80
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: LORNE H REED PEMBINA APP 3678

CODE: 1426

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					2 371	3 420
DAILY AVE					6	19
PROCESSING SHRINKAGE					61	113
PLANT FUEL					29	
FLARED						48
METER DIFF & OTHER					553	- 183
MARKETED GAS:						
INJECTED						
MARKETED					1 728	3 442
DAILY AVE					5	23
PENT PLUS						
DAILY AVE					87	
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						130
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue NW
Calgary, Alta T2P 1K4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: LORNE H REED PEMBINA APP 3678

PLANT CODE: 1426

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	656 22	SHUT IN	279 9	115 4	39 1	1169 39	SHUT IN	SHUT IN	1163 38	3421 19
PROCESSING SHRINKAGE								2	58			53	113
PLANT FUEL													
FLARED								48					48
METER DIFF & OTHER				24		58	-35	-10	-284			67	-180
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				632 21		221 7	151 5		1395 47			1043 34	3442 23
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LP/GNGL MIXES DAILY AVERAGE							11		56 2			64 2	130 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON CHINCHAGA NORTH APP 3766

CODE: 1427

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					20 025	27 652
DAILY AVE					55	83
PROCESSING SHRINKAGE					578	637
PLANT FUEL					618	1 209
FLARED						
METER DIFF & OTHER					85	-1 136
MARKETED GAS:						
INJECTED						
MARKETED					18 744	26 942
DAILY AVE					51	81
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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643 Fifth Avenue NW
Calgary, Alta. T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CHEVRON CHINCHAGA NORTH APP 3766

PLANT CODE: 1427

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	2367	2766	2167	2326	2516	2677	2327	1768	220	SHUT	3139	5379	27652
DAILY AVERAGE	76	99	70	78	81	89	75	57	7	IN	105	174	83
PROCESSING SHRINKAGE	51	88	77	60	65	66	53	46	6		62	63	637
PLANT FUEL	95	90	120	123	124	111	119	118	19		138	153	1210
FLARED													
METER DIFF & OTHER	13	-181	-59	-107	-90	-57	-206	-100	17		-232	-125	-1127
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	2208	2770	2030	2251	2418	2558	2362	1704	178		3173	5289	26941
	71	99	65	75	78	85	76	55	6		106	171	81
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GOLDEN EAGLE BNDY LK S APP 3774

CODE: 1428

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					1 840	4 440
PROCESSING SHRINKAGE					5	12
PLANT FUEL					125	160
FLARED						275
METER DIFF & OTHER						807
MARKETED GAS:						
INJECTED						
MARKETED					1 715	3 198
DAILY AVE					5	9
PENT PLUS DAILY AVE					541	731
					1	2
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-10 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: GOLDEN EAGLE BNDY LK S APP 3774

PLANT CODE: 1428

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	446 14	405 14	508 16	397 13	406 13	406 14	347 11	332 11	341 11	361 12	284 9	208 7	4441 12
PROCESSING SHRINKAGE	17	16	16	13	13	15	15	10	10	10	11	14	160
PLANT FUEL													
FLARED	112	163											275
METER DIFF & OTHER	139	95	10	204	60	78	160	63	-14	3	11		809
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	178 6	131 5	482 16	179 6	333 11	314 10	172 6	259 8	346 12	348 11	263 9	195 6	3200 9
PENTANES PLUS DAILY AVERAGE	77 2	73 3	75 2	61 2	60 2	68 2	66 2	48 2	44 1	47 2	49 2	63 2	731 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BUMPER SWALWELL APP 3824 AND TWINING APP 3817

CODE: 1429

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					212 084	333 847
PROCESSING SHRINKAGE					581	915
PLANT FUEL					2 218	3 763
FLARED					12 310	19 534
METER DIFF & OTHER					281	276
MARKETED GAS:					4 187	5 822
INJECTED						
MARKETED						
DAILY AVE					1 93 088	304 452
					529	834
PENT PLUS DAILY AVE					10 624	17 652
					29	48
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6540 Fifth Avenue SW
Calgary, Alta T2P 3G4

GAS PLANT STATISTICS

MONTHLY

FUR 1984

PLANT NAME: BUMPER SWALWELL APP 3824 AND TWINING APP 3817

PLANT CODE: 1429

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	31189	29528	30719	30023	30451	28689	23236	24347	23153	24075	29201	29237	333848
DAILY AVERAGE	1006	1055	991	1001	982	956	750	785	772	777	973	943	915
PROCESSING SHRINKAGE	330	314	335	316	317	311	249	269	277	342	350	354	3764
PLANT FUEL	1808	1730	1841	1737	1760	1689	1353	1388	1332	1402	1717	1775	19532
FLARED	59	16	4	4	17	41	45	46	3	17	17	8	277
METER DIFF & OTHER	671	487	347	630	915	169	359	748	264	-448	674	1008	5824
MARKETED GAS INJECTION													
MARKETED	28322	26982	28192	27336	27442	26478	21230	21897	21276	22763	26443	26091	304452
DAILY AVERAGE	914	964	909	911	885	883	685	706	709	734	881	842	834
PENTANES PLUS	1577	1499	1604	1512	1514	1488	1191	1285	1325	1534	1664	1461	17654
DAILY AVERAGE	51	54	52	50	49	50	38	41	44	49	55	47	48
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BUMPER TWINING APP 3802

CODE: 1430

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					8 919	14 733
DAILY AVE					24	40
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						14 733
MARKETED GAS:						
INJECTED						
MARKETED					8 919	
DAILY AVE					24	
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6400 14th Avenue S.W.
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: BUMPER TWINING APP 3802

PLANT CODE: 1430

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1175	1193	1300	1231	1224	1301	1266	1217	1205	1248	1194	1180	14734
DAILY AVERAGE	38	43	42	41	39	43	41	39	40	40	40	38	40
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER	1175	1193	1300	1231	1224	1301	1266	1217	1205	1248	1194	1180	14734
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CZAR SULLIVAN LK APP 3855

CODE: 1431

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					7 095	11 236
PROCESSING SHRINKAGE					19	31
PLANT FUEL					12	26
FLARED					20	151
METER DIFF & OTHER					349	11 059
MARKETED GAS:						
INJECTED						
MARKETED					6 714	
DAILY AVE					18	
PENT PLUS DAILY AVE					60	141
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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Calgary, Alberta T2C 1A4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CZAR SULLIVAN 1K APP 3855

PLANT CODE: 1431

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	906 29	839 30	1064 34	748 25	769 25	1237 41	701 23	598 19	1223 41	824 27	918 31	1411 46	11238 31
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER	1175	1193	1300	1231	1224	1301	1266	1217	1205	1248	1194	1180	14734
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE													
PENTANES PLUS													
DAILY AVERAGE	10	7	10	5	8	12	9	6	16 1	11	19 1	30 1	143
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CABRE STROME APP 3792

CODE: 1432

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					8 256	7 251
PROCESSING SHRINKAGE					23	34
PLANT FUEL					4	2
FLARED					230	144
METER DIFF & OTHER					44	141
MARKETED GAS:						
INJECTED						
MARKETED					7 978	6 964
DAILY AVE					22	19
PENT PLUS DAILY AVE					22	33
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6640 Fifth Avenue SW
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GAS PLANT STATISTICS

FIR 1984

MONTHLY

PLANT NAME: CABRE STRUME APP 3792

PLANT CODE: 1432

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	936 30	1748 62	1604 52	50 2	SHUT IN	136 5	SHUT IN	SHUT IN	SHUT IN	930 30	SHUT IN	1847 60	7251 34
PROCESSING SHRINKAGE													1
PLANT FUEL	27	37	36	1		5						38	144
FLARED													
METER DIFF. & OTHER	8	37	18	1		6				55		15	140
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	900 29	1672 60	1550 50	47 2		125 4				875 28		1795 58	6964 33
PENTANES PLUS DAILY AVERAGE	1	6	2									3	12
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BRALORNE GIROUXVILLE EAST APP 4313

CODE: 1433

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					2 262	3 181
DAILY AVE					6	15
PROCESSING SHRINKAGE						65
PLANT FUEL						106
FLARED						317
METER DIFF & OTHER					-22	- 169
MARKETED GAS:						
INJECTED						
MARKETED					2 284	2 862
DAILY AVE					6	13
PENT PLUS DAILY AVE						56
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: BRALORNE GIRTHUXVILLE EAST APP 4313

PLANT CODE: 1433

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	577 19	SHUT IN	321 10	408 14	SHUT IN	SHUT IN	164 5	SHUT IN	SHUT IN	184 6	22 1	1504 49	3180 15
PROCESSING SHRINKAGE												65	65
PLANT FUEL												106	106
FLARED												317	317
METER DIFF. & OTHER	50		24	-35			3			-19	-15	-173	-165
MARKETED GAS INJECTION													
MARKETED													
DAILY AVERAGE	527 17		296 10	444 15			161 5			205 7	38 1	1190 38	2861 13
PENTANES PLUS													
DAILY AVERAGE												56 2	56 2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PANCDN HUSSAR CROWFOOT APP 3731

CODE: 1434

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					60 319	119 269
					165	357
PROCESSING SHRINKAGE					421	1 605
PLANT FUEL					1 356	2 901
FLARED					436	553
METER DIFF & OTHER					708	-1 702
MARKETED GAS:						
INJECTED						
MARKETED					57 398	115 912
DAILY AVE					157	347
PENT PLUS DAILY AVE					2 192	4 248
					6	12
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					2 614	4 551
					7	12
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: PANCDN HUSSAR CROWFOOT APP 3731

PLANT CODE: 1434

SHUT IN

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1439	11060	10799	251	SHUT	6593	11367	14410	7757	10626	15799	16210	119271
DAILY AVERAGE	464	395	348	8	IN	220	367	465	259	343	527	523	357
PROCESSING SHRINKAGE	110	62	133	4		77	202	258	130	151	247	232	1606
PLANT FUEL	249	310	292	8		177	289	343	210	253	392	378	2901
FLARED	70	34	38	3		62	43	31	45	20	29	179	554
METER DIFF. & OTHER	-782	22	85	-17		-12	-238	-376	-335	86	-34	-93	-1694
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	14753	10633	10250	255		6289	11072	14154	7708	10115	15166	15515	115910
	476	380	331	9		210	357	457	257	326	506	500	347
PENTANES PLUS DAILY AVERAGE	570	353	342	6		174	433	593	336	379	546	515	4247
	18	13	11			6	14	19	11	12	18	17	13
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	686	466	293	10		187	502	616	283	339	606	564	4552
	22	17	9			6	16	20	9	11	20	18	14
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CO-ENERCO ROXANA APP 3844

CODE: 1435

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					784 2	441 4
PROCESSING SHRINKAGE					133	77
PLANT FUEL					11	27
FLARED					153	29
METER DIFF & OTHER					-30	-14
MARKETED GAS: INJECTED MARKETED DAILY AVE					517 1	322 3
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

GAS PLANT STATISTICS
 MONTHLY
 FOR 1984

PLANT NAME: CO-ENERCO RUXANA APP 3344

PLANT CODE: 1435

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	231 7	134 5	19 1	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	58 2	SHUT IN	SHUT IN	SHUT IN	442 4
PROCESSING SHRINKAGE	19	38	5						15				77
PLANT FUEL	14	12							2				28
FLARED	5	3							21				29
METER DIFF & OTHER	32	7	-8						-44				-13
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	161 5	73 3	23 1						65 2				322 3
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANTERRA JARVIE APP 3711

CODE: 1436

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					19 143	18 967
PROCESSING SHRINKAGE					52	89
PLANT FUEL					20	21
FLARED					798	1 147
METER DIFF & OTHER					-93	326
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE					18 418	17 473
					50	71
PENT PLUS DAILY AVE					105	110
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: CANTERRA JARVIE APP 3711

PLANT CODE: 1436

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	SHUT IN	SHUT IN	SHUT IN	1860 62	523 17	Shut in	SHUT IN	2189 71	4536 151	3573 115	1659 55	4627 149	18967 89
PROCESSING SHRINKAGE				3	1			1	5	3	3	6	22
PLANT FUEL				129	31			106	242	206	137	295	1146
FLARED													
METER DIFF. & OTHER	-6			-41	12			58	161	161	29	-44	330
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	7			1771 59	480 15			2024 65	4128 138	3203 103	1490 50	4371 141	17474 71
PENTANES PLUS DAILY AVERAGE				14	4			5	24 1	15	15 1	33 1	110 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CITADEL CAROLINE APP 4003

CODE: 1437

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					15 351	51 440
					42	141
PROCESSING SHRINKAGE					993	2 960
PLANT FUEL					357	1 373
FLARED						
METER DIFF & OTHER					- 810	-1 440
MARKETED GAS:						
INJECTED						
MARKETED					14 811	48 547
DAILY AVE					41	133
PENT PLUS DAILY AVE					3 479	7 560
					10	21
PROPANE DAILY AVE						2 084
						6
BUTANES DAILY AVE						1 627
						4
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					1 803	499
					5	1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6340 Fifth Avenue SW
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: CITADEL CAROLINE APP 4003

PLANT CODE: 1437

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	5780	4970	4342	4960	4662	3435	4307	3743	3124	3861	3693	4564	51441
DAILY AVERAGE	186	178	140	165	150	115	139	121	104	125	123	147	141
PROCESSING SHRINKAGE	269	266	212	249	297	291	300	215	187	201	190	282	2959
PLANT FUEL	162	134	109	108	134	98	100	105	109	85	105	123	1372
FLARED													
METER DIFF. & OTHER	-577	-534	-386	-336	103	58	177	-95	-116	-29	254	47	-1434
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	5926	5104	4408	4940	4128	2987	3730	3519	2945	3604	3143	4112	48546
	191	182	142	165	133	100	120	114	98	116	105	133	133
PENTANES PLUS DAILY AVERAGE	964	891	707	883	687	447	532	455	409	443	459	685	7562
	31	32	23	29	22	15	17	15	14	14	15	22	21
PROPANE DAILY AVERAGE		326	263	124	176	131	173	174	152	130	163	273	2085
		12	8	4	6	4	6	6	5	4	5	9	6
BUTANES DAILY AVERAGE		189	161	177	154	120	146	134	103	118	120	207	1629
		7	5	6	5	4	5	4	3	4	4	7	5
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	499												499
	16												16
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RYERSON STANMORE APP 3887

CODE: 1438

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					4 061	5 973
PROCESSING SHRINKAGE					11	40
PLANT FUEL					1	1
FLARED					65	131
METER DIFF & OTHER					118	30
MARKETED GAS:						
INJECTED						
MARKETED					3 877	5 811
DAILY AVE					11	38
PENT PLUS DAILY AVE					63	74
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
8410 Fifth Avenue SW
Calgary, Alta. T2C 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RYERSON STANMORE APP 3887

PLANT CODE: 1438

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	14	2070 74	Shut in	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	1035 33	984 33	1871 60	5374 40
PROCESSING SHRINKAGE													
PLANT FUEL		41								20	26	45	132
FLARED													
METER DIFF. & OTHER		11								62	-1	-39	33
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	14	2018 72								953 31	960 32	1866 60	5811 38
PENTANES PLUS DAILY AVERAGE		31 1								10	9	25 1	75 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MERLAND FENN-BIG VALLEY APP 3919

CODE: 1439

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					10 949	51 905
DAILY AVE					30	142
PROCESSING SHRINKAGE					196	1 096
PLANT FUEL					431	1 919
FLARED						
METER DIFF & OTHER					142	860
MARKETED GAS:						
INJECTED						
MARKETED					10 180	48 030
DAILY AVE					28	132
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL					819	4 660
DAILY AVE					2	13
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue NW
Calgary, Alta T2P 1G4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: MERLAND FENN-BIG VALLEY APP 3919

PLANT CODE: 1439

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	5114 165	5976 213	7012 226	5045 168	1572 51	4540 151	3355 108	3611 116	1349 45	2198 71	5890 196	6242 201	51904 142
PROCESSING SHRINKAGE													
PLANT FUEL	1106	141	183	122	39	98	55	63	9	23	126	131	1096
FLARED	163	189	219	200	86	146	142	123	121	139	185	205	1918
METER DIFF & OTHER	53	-186	308	577	-27	-89	-27	23	55	-60	95	153	865
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	4792 155	5833 208	6303 203	4146 138	1476 48	4385 146	3185 103	3402 110	1164 39	2097 68	5495 183	5754 186	48032 132
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	469 15	578 21	775 25	529 18	223 7	418 14	256 8	280 9	40 1	122 4	517 17	455 15	4662 13
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANADIAN RESERVE MAGEE APP 3828

CODE: 1440

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					4 770	26 349
PROCESSING SHRINKAGE					13	72
PLANT FUEL					112	577
FLARED						103
METER DIFF & OTHER					525	224
MARKETED GAS:						
INJECTED					350	2 754
MARKETED					3 783	23 828
DAILY AVE					11	73
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					629	3 274
					2	9
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS

FOR 1984

PLANT NAME: CANADIAN RESERVE MAGEE APP 3829

PLANT CODE: 1440

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1725	1711	1711	1220	1958	1744	1480	3938	3279	2465	1823	3296	26350
DAILY AVERAGE	56	61	55	41	63	58	48	127	109	80	61	106	72
PROCESSING SHRINKAGE	30	35	35	26	40	35	30	91	78	55	43	80	578
PLANT FUEL	30	28	28	18									104
FLARED					24	26	22	34	34	30	29	26	225
METER DIFF & OTHER	26	82	82	4	-93	-166	24	-427	-303	-186	-72	-100	-1129
MARKETED GAS													
INJECTION	1187	1567	1567	1172	1989	1850	1405	4241	3471	2567	1825	3291	2754
MARKETED	452			39	64	62	45	137	116	83	61	106	23830
DAILY AVERAGE	53	56	51										73
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	195	171	198	148	222	195	167	510	473	302	268	427	3276
DAILY AVERAGE	6	6	6	5	7	7	5	16	16	10	9	14	9
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

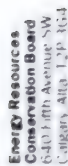
YEARLY GAS PLANT STATISTICS

PLANT NAME: PANCDN ALDERSON APP 3863

CODE: 1441

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					2 075	19 240
					6	53
PROCESSING SHRINKAGE					66	497
PLANT FUEL					323	2 843
FLARED						
METER DIFF & OTHER					1 662	15 665
MARKETED GAS:						
INJECTED						
MARKETED					24	235
DAILY AVE						1
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



GAS PLANT STATISTICS

PLANT NAME: PANCON ALDERSON APP 3863

PLANT CODE: 1441

[illegible]

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER FORESTBURG (HEISLER) APP 3959

CODE: 1442

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					1 036	7 253
DAILY AVE					3	20
PROCESSING SHRINKAGE					25	166
PLANT FUEL					155	690
FLARED						
METER DIFF & OTHER					1	6 397
MARKETED GAS:						
INJECTED						
MARKETED					855	0
DAILY AVE					2	0
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: VOYAGER FORESTRURG (HEISLER) APP 3959

PLANT CODE: 1442

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	544 18	1227 44	1176 38	990 33	Shut in	Shut in	Shut in	368 12	555 19	Shut in	1309 44	1085 35	7254 30
PROCESSING SHRINKAGE													
PLANT FUEL	11	30	29	24				9	14		32	15	166
FLARED	32	117	127	75				59	114		107	59	690
METER DIFF. & OTHER	499	1080	1020	891				300	428		1170	1011	6399
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WELLORE WESTLOCK APP 4462

CODE: 1443

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						2 412
PROCESSING SHRINKAGE						39
PLANT FUEL						158
FLARED						107
METER DIFF & OTHER						2 147
MARKETED GAS:						
INJECTED						0
MARKETED						0
DAILY AVE						
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alta. T2P 3K4

GAS PLANT STATISTICS

MONTHLY FOR 1984

PLANT NAME: WELLURE WESTLICK APP 4462

PLANT CODE: 1443

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1235 40	Shut in	1177 38	Shut in	Shut in	Shut in	Shut in	Shut in	Shut in	Shut in	Shut in	Shut in	2412 39
PROCESSING SHRINKAGE	84		75										159
PLANT FUEL	32		75										107
FLARED													
METER DIFF. & OTHER	1120		1028										2148
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ALTANA MONITOR APP 3973

CODE: 1444

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					11 172	31 084
PROCESSING SHRINKAGE					31	93
PLANT FUEL					20	21
FLARED					410	1 109
METER DIFF & OTHER					18	- 173
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE					10 724	30 127
					29	90
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: ALTANA MONITOR APP 3973

PLANT CODE: 1444

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	7345	3722				4824	4884	2297	244	2196	3477	2102	31084
DAILY AVERAGE	237	133	1	Shut in	2	161	158	74	8	71	116	68	93
PROCESSING SHRINKAGE													21
PLANT FUEL	287	154				154	160	92	8	82	111	62	1110
FLARED													
METER DIFF. & OTHER	-33	111				-92	14	-23	-30	-202	12	75	-168
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	7074	3455	1		2	4764	4711	2229	267	2307	3354	1964	30128
	228	123				159	152	72	9	74	112	63	90
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: WELLORE PEMBINA APP 3956

CODE: 1445

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						7 622
PROCESSING SHRINKAGE						28
PLANT FUEL						521
FLARED						400
METER DIFF & OTHER						747
MARKETED GAS:						349
INJECTED						
MARKETED						5 605
DAILY AVE						15
PENT PLUS DAILY AVE						435
PROPANE DAILY AVE						2
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						1 677
SULPHUR DAILY AVE						5

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: WELLORE PEMBINA APP 3956

PLANT CODE: 1445

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	Shut in	Shut in	Shut in	514 17	869 28	983 33	937 30	880 28	887 30	871 28	796 27	885 29	7622 28
PROCESSING SHRINKAGE				74	52	51	46	79	72	48	45	55	522
PLANT FUEL				50	48	42	45	40	41	43	43	48	400
FLARED				390	272			14	12	13	33	12	746
METER DIFF. & OTHER					46	83	35	18	22	42	36	68	350
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE					451 15	807 27	811 26	729 24	740 25	725 23	640 21	702 23	5605 23
PENTANES PLUS DAILY AVERAGE				33 1	20 1	36 1	91 3	68 2	72 2	62 2	43 1	60 2	485 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE				104 3	209 7	191 6	124 4	287 9	253 8	159 5	159 5	190 6	1676 6
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: RENAISSANCE ERSKINE APP 4014

CODE: 1446

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					4 307	45 339
DAILY AVE					12	124
PROCESSING SHRINKAGE					19	266
PLANT FUEL					103	782
FLARED					8	265
METER DIFF & OTHER					207	70
MARKETED GAS:						
INJECTED						
MARKETED					3 970	43 956
DAILY AVE					11	120
PENT PLUS					65	591
DAILY AVE						2
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL					35	753
DAILY AVE						2
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: RENAISSANCE ERSKINE APP 4014

PLANT CODE: 1446

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	4875	5336	5327	3800	3661	3441	3690	3304	3334	11	3410	5151	45340
DAILY AVERAGE	157	191	172	127	118	115	119	107	111		114	166	124
PROCESSING SHRINKAGE	23	40	31	28	25	17	15	11	13		21	43	267
PLANT FUEL	46	56	60	57	64	53	63	58	57	2	95	172	783
FLARED	38	79	26	20	25	42	9	2	4		10	10	265
METER DIFF. & OTHER	-90	280	74	9	-51	-76	-29	71	-40		92	-166	74
MARKETED GAS													
INJECTION													
MARKETED	4858	4880	5136	3686	3599	3407	3634	3162	3301	10	3191	5093	43957
DAILY AVERAGE	157	174	166	123	116	114	117	102	110		106	164	120
PENTANES PLUS	88	94	38	87	38	58	35	34	29		46	46	593
DAILY AVERAGE	3	3	1	3	1	2	1	1	1		2	1	2
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES	38	109	109	61	85	35	39	24	35		59	158	752
DAILY AVERAGE	1	4	4	2	3	1	1	1	1		2	5	2
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CANADIAN OCCIDENTAL DEANNE APP 3925

CODE: 1447

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE					118	1 976
PROCESSING SHRINKAGE					22	157
PLANT FUEL						33
FLARED					2	31
METER DIFF & OTHER					14	1 755
MARKETED GAS: INJECTED MARKETED DAILY AVE					80	0 0
PENT PLUS DAILY AVE					82	649 2
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: CANADIAN OCCIDENTAL DEANNE APP 3925

PLANT CODE: 1447

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	Shut in	Shut in	Shut in	Shut in	34 1	Shut in	Shut in	283 9	Shut in	Shut in	533 18	1127 36	1977 16
PROCESSING SHRINKAGE											27	130	157
PLANT FUEL					4			4			3	22	33
FLARED					31								31
METER DIFF & OTHER								279			503	975	1757
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE								71 2			99 3	479 15	649 7
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: BUMPER CRYSTAL APP 3911

CODE: 1448

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					237	6 265
DAILY AVE					1	17
PROCESSING SHRINKAGE					10	598
PLANT FUEL					50	666
FLARED					149	174
METER DIFF & OTHER					28	436
MARKETED GAS:						
INJECTED						
MARKETED						4 391
DAILY AVE						12
PENT PLUS					44	2 383
DAILY AVE						7
PROPANE						
DAILY AVE						
BUTANES						
DAILY AVE						
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS

FIR 1984

MONTHLY

PLANT NAME: BUMPER CRYSTAL APP 3911

PLANT CODE: 1448

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	299 10	280 10	370 12	565 19	681 22	660 22	719 23	539 17	497 17	548 18	604 20	504 16	6266 17
PROCESSING SHRINKAGE	9	9	36	49	61	60	81	60	45	58	64	63	597
PLANT FUEL	69	47	53	52	60	52	51	47	50	53	61	70	665
FLARED	121	17	8								16	12	174
METER DIFF & OTHER	50	54	79	73	36	29	12	-3	22	80	9	-2	439
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	51 2	153 5	194 6	390 13	524 17	520 17	575 19	436 14	380 13	356 11	452 15	361 12	4392 12
PENTANES PLUS DAILY AVERAGE	50 2	58 2	142 5	194 6	241 8	234 8	319 10	234 8	177 6	228 7	258 9	248 8	2383 7
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1449

PLANT: BOW VALLEY - JOARCAM

LOCATION: 13-11-48-20W4

OPERATOR: BOW VALLEY

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: JOARCAM

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
113	113	1 m^3 / d LPG mix			-

REMARKS -

YEARLY GAS PLANT STATISTICS

PLANT NAME: BOW VALLEY JOARCAM APP 3656

CODE: 1449

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						5 938
PROCESSING SHRINKAGE						39
PLANT FUEL						14
FLARED						428
METER DIFF & OTHER						6
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						5 106 34
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						91
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FEB 1984

PLANT NAME: HOU VALLEY JUARCAM APP 3656

PLANT CODE: 1449

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1038 33	1326 47	1241 40	shut in	shut in	shut in	shut in	shut in	shut in	shut in	1180 39	1153 37	5938 39
PROCESSING SHRINKAGE	2	2	3								4	3	14
PLANT FUEL	75	90	92								76	96	429
FLARED			2								2	2	6
METER DIFF & OTHER	69	245	120								196	48	386
MARKETED GAS INJECTION MARKETED DAILY AVERAGE	893 29	989 35	1025 33								1195 40	1004 32	5106 34
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	10	11	32 1								21 1	16 1	90 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME BAPTISTE APP 4032

CODE: 1450

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						26 766
						80
PROCESSING SHRINKAGE						120
PLANT FUEL						1 402
FLARED						
METER DIFF & OTHER						55
MARKETED GAS:						
INJECTED						
MARKETED						25 189
DAILY AVE						75
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: DOME BAPTISTE APP 4032

PLANT CODE: 1450

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	NEW START	5032 180	4102 132	2602 87	697 22	609 20	2347 76	2093 68	2099 70	1737 56	3236 108	2212 71	26766 80
PROCESSING SHRINKAGE	FEBRUARY	30	16					17	23	9	14	10	119
PLANT FUEL		205	194	97	52	52	89	120	164	126	170	134	1403
FLARED													
METER DIFF & OTHER		184	187	32	20	22	-50	-17	-39	-79	-127	-73	60
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE		4614 165	3704 119	2474 82	624 20	536 18	2309 74	1973 64	1952 65	1681 54	3180 106	2142 69	25189 75
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1451

PLANT: UNION - LIEGE

LOCATION: 14-21-89-21W4

OPERATOR: UNION

CURRENT BOARD APPROVAL: 4091

YEAR ON STREAM: 1984

FIELDS SERVED: LIEGE

PLANT PROCESS: IRON SPONGE

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
117	115	-	-	-	-

REMARKS

-

YEARLY GAS PLANT STATISTICS

PLANT NAME: UNION LIEGE APP 4113

CODE: 1451

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						13 218
PROCESSING SHRINKAGE						86
PLANT FUEL						5
FLARED						605
METER DIFF & OTHER						609
MARKETED GAS: INJECTED MARKETED DAILY AVE						11 999 78
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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GAS PLANT STATISTICS

MONTHLY

FOR 1984

PLANT NAME: UNION LIEGE APP 4113

PLANT CODE: 1451

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE			NEW START APRIL	3049 102	3010 97	SHUT IN	SHUT IN	SHUT IN	SHUT IN	319 10	3423 114	3416 110	13217 86
PROCESSING SHRINKAGE				1	1						1	1	4
PLANT FUEL				40	55					5	208	298	606
FLARED													
METER DIFF & OTHER				554	159					-31	-18	-53	611
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				2454 82	2795 90					346 11	3233 108	3171 102	11999 78
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES SULPHUR - TONNES

PLANT NO. 1452

PLANT: N.S.M. - REDWATER

LOCATION: 15-16-56-20W4

OPERATOR: N.S.M. RES.

CURRENT BOARD APPROVAL: 2887

YEAR ON STREAM: 1984

FIELDS SERVED: REDWATER

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
85	84		1.5 m ³ /d	LPG mix	-

REMARKS

-

YEARLY GAS PLANT STATISTICS

PLANT NAME: NSM REDWATER APP 2887

CODE: 1452

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						4 815
PROCESSING SHRINKAGE						16
PLANT FUEL						905
FLARED						641
METER DIFF & OTHER						284
MARKETED GAS:						
INJECTED						
MARKETED						2 985
DAILY AVE						10
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: NSM REDWATER APP 2887

PLANT CODE: 1452

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE		NEW START	1071 35	548 18	358 12	338 11	334 11	420 14	329 11	384 12	580 19	453 15	4815 16
PROCESSING SHRINKAGE		MARCH											
PLANT FUEL			115	78	79	74	77	78	76	87	128	115	907
FLARED			27	2	113	126	132	215	7		7	13	642
METER DIFF. & OTHER			67	91	95	20				-3	-6	23	287
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE			863 28	378 13	71 2	118 4	126 4	128 4	246 8	301 10	452 15	303 10	2986 10
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1453

PLANT: WESTERN DECALTA - COMPEER

LOCATION: 6-36-33-2W4

OPERATOR: WESTERN DECALTA

CURRENT BOARD APPROVAL: 3903

YEAR ON STREAM: 1984

FIELDS SERVED: COMPEER

PLANT PROCESS: AMINE

SULPHUR EMISSION: 0.026

SULPHUR RECOVERING EFFICIENCY: -

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
176	176	-	-	-	-

REMARKS

ACID GAS FLARED

YEARLY GAS PLANT STATISTICS

PLANT NAME: W DECALTA COMPEER APP 3903

CODE: 1453

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					6 590	19 964
DAILY AVE					18	63
PROCESSING SHRINKAGE					1	18
PLANT FUEL					96	275
FLARED						
METER DIFF & OTHER					- 176	19 671
MARKETED GAS:						
INJECTED						
MARKETED					6 669	0
DAILY AVE					18	0
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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540 Fifth Avenue, SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: W DECALTA CUMPEER APP 3903

PLANT CODE: 1453

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1940 63	1948 70	782	1518 51	1480 48	2560 85	2525 81	2437 79	806 27	SHUT IN	1923 64	2045 66	19182 63
PROCESSING SHRINKAGE						4	4	3	1		3	3	18
PLANT FUEL	31	30		31	23	33	35	21	7		31	33	275
FLARED													
METER DIFF & OTHER	1910	1919	783	1487	1458	2524	2487	2414	800		1890	2010	19682
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1454

PLANT: AMOCO - ST. ALBERT - BIG LAKE

LOCATION: 14-36-53-26W4

OPERATOR: AMOCO

CURRENT BOARD APPROVAL: 3750

YEAR ON STREAM: 1984

FIELDS SERVED: ST. ALBERT - BIG LAKE & MORINVILLE

PLANT PROCESS: REFRIG. & AMINE

SULPHUR EMISSION: 0.37

SULPHUR RECOVERING EFFICIENCY: -

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
57	49		25.1	m^3 / d LPG mix	-

REMARKS

ACID GAS FLARED

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO ST. ALBERT APP 3750

CODE: 1454

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						4 814
PROCESSING SHRINKAGE						18
PLANT FUEL						715
FLARED						117
METER DIFF & OTHER						78
MARKETED GAS:						3 904
INJECTED						0
MARKETED						0
DAILY AVE						
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						2 543
						7
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO ST. ALBERT APP 3750

PLANT CODE: 1454

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE			STARTED APRIL	315 11	379 12	404 13	474 15	391 13	649 22	785 25	669 22	748 24	4814 18
PROCESSING SHRINKAGE				53	58	48	71	57	99	108	114	107	715
PLANT FUEL				7	4	3	3	3	23	22	28	23	116
FLARED					34	19	16	2	1			7	79
METER DIFF. & OTHER				257	282	334	385	329	526	655	528	611	3907
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE				137 5	143 5	129 4	202 7	292 9	389 13	450 15	387 13	418 13	2547 9
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1455

PLANT: MOHAWK - BYEMOOR

LOCATION: 4-3-35-19W4

OPERATOR: MOHAWK

CURRENT BOARD APPROVAL: 3733

YEAR ON STREAM: 1984

FIELDS SERVED: BYEMOOR & FENN-BIG VALLEY

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	m^3/d	Tonnes
59	57		5.3 m^3/d LPG mix		-

REMARKS

-

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOHAWK BYEMOOR APP 3733

CODE: 1455

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						8 046 38
PROCESSING SHRINKAGE						4
PLANT FUEL						42
FLARED						24
METER DIFF & OTHER						2 090
MARKETED GAS: INJECTED MARKETED DAILY AVE						5 886 28
PENT PLUS DAILY AVE						504 1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: MOHAWK BYEMOOR APP 3733

PLANT CODE: 1455

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE			STARTED APRIL	1033 34	1	204 7	26 1	SHUT IN	SHUT IN	1608 52	2768 92	2406 78	8046 38
PROCESSING SHRINKAGE										1	1	1	3
PLANT FUEL				28						10	2	2	42
FLARED											12	12	24
METER DIFF & OTHER				69		-2	-1			266	933	827	2092
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE				936 31	1	208 7	28 1			1331 43	1819 61	1564 50	5887 28
PENTANES PLUS DAILY AVERAGE							22 1			4	228 8	250 8	504 4
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1456

PLANT: RESMAN - GILBY

LOCATION: 10-34-40-4W5

OPERATOR: RESMAN

CURRENT BOARD APPROVAL: 3964

YEAR ON STREAM: 1984

FIELDS SERVED: GILBY

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
85	74	21 m ³ /d	LPG mix	23.1	-

REMARKS

-

YEARLY GAS PLANT STATISTICS

PLANT NAME: RESMAN GILBY APP 3964

CODE: 1456

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						8 973
						33
PROCESSING SHRINKAGE						932
PLANT FUEL						629
FLARED						
METER DIFF & OTHER						-1 309
MARKETED GAS:						
INJECTED						
MARKETED						8 721
DAILY AVE						32
PENT PLUS DAILY AVE						472 1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						871 2
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: RESMAN GILBY APP 3964

PLANT CODE: 1456

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE			STARTED APRIL	345 12	732 24	1041 35	1237 40	1041 34	1143 38	1376 44	675 23	1384 45	8974 33
PROCESSING SHRINKAGE													
PLANT FUEL					72	144	53	55	175	235	70	130	934
FLARED					20	68	110	95	83	79	59	116	630
METER DIFF & OTHER				-923	6	38	-2	-109	-53	-156	-66	-36	-1301
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				1269 42	635 20	792 26	1077 35	1001 32	940 31	1219 39	614 20	1175 38	8722 32
PENTANES PLUS DAILY AVERAGE							45 1	99 3	53 2	96 3	62 2	119 4	474 3
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE					139 4	123 4	182 6	136 4	70 2	69 2	78 3	75 2	872 4
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1457

PLANT: PANCANADIAN - SCANDIA

LOCATION: 16-35-16-16W4

OPERATOR: PANCANADIAN

CURRENT BOARD APPROVAL: 2498

YEAR ON STREAM: 1984

FIELDS SERVED: SCANDIA

PLANT PROCESS: REFRIG.

SULPHUR EMISSION: —

SULPHUR RECOVERING EFFICIENCY: —

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
56	54	-	-	1	-

REMARKS

-



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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: PANCON SCANDIA APP 2498

PLANT CODE: 1457

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE			STARTED APRIL	279 9	159 5	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	SHUT IN	438 7
PROCESSING SHRINKAGE													
PLANT FUEL				4	2								6
FLARED													
METER DIFF & OTHER				2	-18								-16
MARKETED GAS INJECTION MARKETED DAILY AVERAGE				272 9	175 6								447 7
PENTANES PLUS DAILY AVERAGE				4		1							5
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1458

PLANT: HBOG - BRAZEAU RIVER

LOCATION: NW¼ 10-47-14-W5

OPERATOR: HBOG

CURRENT BOARD APPROVAL: 3434

YEAR ON STREAM: 1984

FIELDS SERVED: BRAZEAU RIVER, PECO & BLACKSTONE

PLANT PROCESS: FRACTIONATION, AMINE, REFRIG.
CLAUS & CBA

SULPHUR EMISSION: 6

SULPHUR RECOVERING EFFICIENCY: 98.0

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
1690	468		265 m ³ /d LPG Mix	1120	300

REMARKS

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YEARLY GAS PLANT STATISTICS

PLANT NAME: D.M.WOLCOTT BRAZEAU RIVER APP 4172A

CODE: 1459

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						273 133
PROCESSING SHRINKAGE						1 115
PLANT FUEL						92 951
FLARED						11 318
METER DIFF & OTHER						3 483
MARKETED GAS: INJECTED MARKETED DAILY AVE						-2 892
						36 006
						132 267
						461
PENT PLUS DAILY AVE						213 860
						586
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						34 519
						95
SULPHUR DAILY AVE						110 981
						304

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: D.M.WOLCOTT BRAZEAU RIVER APP 4172A

PLANT CODE: 1458

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE				STARTED MAY	2101 68	28145 938	39149 1263	43829 1414	36833 1228	40277 1299	39175 1306	43626 1407	273135 1115
PROCESSING SHRINKAGE					467	10276	14985	14808	11795	14180	12566	13874	92951
PLANT FUEL					25	549	1746	1989	1620	1889	1798	1702	11318
FLARED					1133	440	395	399	416	137	445	118	3483
METER DIFF & OTHER						1272	-3759	-1652	-75	88	412	825	-2889
MARKETED GAS INJECTION						8	3981	7665	6090	5439	7684	5140	36007
MARKETED DAILY AVERAGE					476 15	15599 520	21803 832	20620 912	16987 769	18544 774	16271 799	21967 874	132267 687
PENTANES PLUS DAILY AVERAGE					2537 82	19974 666	32864 1060	33415 1078	26342 878	36219 1168	28565 952	33944 1095	213860 873
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE						3089 103	5683 183	5749 185	4542 151	5863 189	4390 146	5204 168	34519 161
SULPHUR DAILY AVERAGE						5093 170	8302 268	7046 227	6912 230	7639 246	6170 206	69819 2257	110981 519

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1459

PLANT: Consolidated Claresholm

LOCATION: 6-30-12-25W4

OPERATOR: Consolidated

CURRENT BOARD APPROVAL: 4045

YEAR ON STREAM: 1984

FIELDS SERVED: Claresholm

PLANT PROCESS: Refrig & DEA

SULPHUR EMISSION: 1.2

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
85	71	9 m ³ /d LPG Mix			

REMARKS

Acid Gas Flared

YEARLY GAS PLANT STATISTICS

PLANT NAME: CONSOLIDATED CLARESHOLM APP 4045

CODE: 1459

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						9 569
						63
PROCESSING SHRINKAGE						2 933
PLANT FUEL						
FLARED						
METER DIFF & OTHER						- 653
MARKETED GAS:						
INJECTED						
MARKETED						7 389
DAILY AVE						48
PENT PLUS DAILY AVE						140
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						839
						2
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY

FOR 1984

PLANT NAME: CONSOLIDATED CLARESHOLM APP 4045

PLANT CODE: 1459

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE							STARTED AUG	2437 79	2169 72	74 2	2397 80	2492 80	9569 63
PROCESSING SHRINKAGE													
PLANT FUEL								579	602	43	824	787	2835
FLARED													
METER DIFF & OTHER								-175	48	-12	-408	-102	-649
MARKETED GAS INJECTION MARKETED DAILY AVERAGE								2034 66	1519 51	44 1	1983 66	1809 58	7389 48
PENTANES PLUS DAILY AVERAGE								23 1	13			105 3	141 2
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE							59 2	219 7	229 8	14	254 8	64 2	839 5
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1460

PLANT: Kan Energy Gleichen

LOCATION: 4-1-22-21W4

OPERATOR: Kan Energy

CURRENT BOARD APPROVAL: 3636

YEAR ON STREAM: 1984

FIELDS SERVED: Gleichen & Bassano

PLANT PROCESS: Refrig.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
149	147	9 m ³ /d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: KAN ENERGY GLEICHEN APP 3636

CCDE: 1460

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						3 271 21
PROCESSING SHRINKAGE						
PLANT FUEL						86
FLARED						11
METER DIFF & OTHER						-2
MARKETED GAS:						
INJECTED						
MARKETED						3 176
DAILY AVE						21
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					12	
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: KAN ENERGY GLEICHEN APP 3636

PLANT CODE: 1460

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE		STARTED MARCH	1054 34	862 29	SHUT IN	SHUT IN	SHUT IN	133 4	969 32	252 8	PERMANENTLY SHUT DOWN		3270 21
PROCESSING SHRINKAGE													
PLANT FUEL			25	26				3	25	8			87
FLARED			4	3					3	1			11
METER DIFF & OTHER			-12	12				-3	3	1			1
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			1038 33	821 27				135 4	939 31	243 8			3176 21
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1461

PLANT: Parmount Leige

LOCATION: NW 1/4 31-94-18-W4

OPERATOR: Paramount

CURRENT BOARD APPROVAL: 4061

YEAR ON STREAM: 1984

FIELDS SERVED: Leige

PLANT PROCESS: Iron Sponge

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	Plus m ³ /d	Tonnes
397	380				

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: PARAMOUNT LEIGE APP 4061

CODE: 1461

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						54 961 257
PROCESSING SHRINKAGE						
PLANT FUEL						2 414
FLARED						
METER DIFF & OTHER						3
MARKETED GAS: INJECTED MARKETED DAILY AVE						52 544 246
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TUNNES



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GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: PARAMOUNT LEICE APP 4061

PLANT CODE: 1461

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE					STARTED JUNE	596 20	8749 282	8749 282	9098 303	9659 312	8787 293	9322 301	54960 257
PROCESSING SHRINKAGE													
PLANT FUEL						27	387	387	390	419	385	421	2416
FLARED													
METER DIFF. & OTHER						44	-239	-32	-162	105	175	113	4
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE						525 18	8603 278	8395 271	8871 296	9135 295	8226 274	8788 283	52543 246
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1462

PLANT: Amoco Bigstone

LOCATION: SE 1/4 10-61-22-W5

OPERATOR: Amoco

CURRENT BOARD APPROVAL: 3923

YEAR ON STREAM: 1984

FIELDS SERVED: Bigstone

PLANT PROCESS: Refrig

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
508	474	151 m ³ /d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO BIGSTONE APP 3923

CODE: 1462

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						62 405 256
PROCESSING SHRINKAGE						2 288
PLANT FUEL						.
FLARED						623
METER DIFF & OTHER						-3 243
MARKETED GAS: INJECTED MARKETED DAILY AVE						62 737 257
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						12 352 34
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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640 Fifth Avenue SW
Calgary, Alberta T2P 1G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: AMOCO BIGSTONE APP 3923

PLANT CODE: 1462

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE		STARTED MARCH	75 2	885 30	11377 367	18567 619	SHUT IN	15234 491	2676 89	SHUT IN	4588 153	9004 290	62406 256
PROCESSING SHRINKAGE			4	61	407	657		583	90		122	365	2289
PLANT FUEL													
FLARED			16	148	149	44		62	5		4	195	623
METER DIFF. & OTHER			-5	-49	-1544	-9		-1041	-64		-122	-402	-3236
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			61 2	726 24	12366 399	17876 596		15632 504	2646 88		4585 153	8846 285	62738 257
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE			20 1	320 11	2149 69	3472 116		3079 99	476 16		908 30	1929 62	12353 51
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1463

PLANT: Calpro Pouce Coupe South

LOCATION: 7-20-78-12W6

OPERATOR: Calpro

CURRENT BOARD APPROVAL: 3963

YEAR ON STREAM: 1984

FIELDS SERVED: Pouce Coupe South

PLANT PROCESS: Refrig. & DEA

SULPHUR EMISSION: .11

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes
85	71	30 m ³ /d LPG mix			

REMARKS

Acid Gas Flared

YEARLY GAS PLANT STATISTICS

PLANT NAME: CALPRO POUCE COUPE SOUTH APP 3963

CODE: 1463

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						4 580
PROCESSING SHRINKAGE						25
PLANT FUEL						320
FLARED						667
METER DIFF & OTHER						1 561
MARKETED GAS:						28
INJECTED						
MARKETED						2 004
DAILY AVE						13
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						1 307
SULPHUR DAILY AVE						4

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3C4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CALPRO POUCE COUPE SOUTH APP 3963

PLANT CODE: 1463

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE						STARTED JULY	833 27	837 27	719 24	754 24	721 24	718 23	4582 25
PROCESSING SHRINKAGE							36	49	59	55	69	53	321
PLANT FUEL							62	118	115	131	119	123	668
FLARED							735	366	228	80	91	61	1561
METER DIFF & OTHER										20	-20	30	30
MARKETED GAS INJECTION MARKETED DAILY AVERAGE								303 10	317 11	469 15	463 15	452 15	2004 13
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE							145 5	205 7	240 8	221 7	283 9	214 7	1308 7
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1464

PLANT: Kerr-McGee Craigmyle

LOCATION: NW 1/4 5-32-17 W4

OPERATOR: Kerr-McGee

CURRENT BOARD APPROVAL: 4043

YEAR ON STREAM: 1984

FIELDS SERVED: Craigmyle

PLANT PROCESS: Refrig.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
187	175	17.6 m ³ /d LPG mix		10.5	

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: KERR MCGEE CRAIGMYLE APP 4043

CODE: 1464

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						12 847
						70
PROCESSING SHRINKAGE						290
PLANT FUEL						564
FLARED						200
METER DIFF & OTHER						- 769
MARKETED GAS:						
INJECTED						
MARKETED						12 562
DAILY AVE						68
PENT PLUS DAILY AVE						263 1
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						988 3
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: KERR MCGEE CRAIGMYLE APP 4043

PLANT CODE: 1464

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE						STARTED JULY	1535 50	891 29	820 27	1229 40	3929 131	4443 143	12847 70
PROCESSING SHRINKAGE							42	3	19	29	83	114	290
PLANT FUEL							57	32	59	39	236	140	563
FLARED											200		200
METER DIFF & OTHER							7	-94	-567	-27	68	-152	-765
MARKETED GAS INJECTION MARKETED DAILY AVERAGE							1430 46	950 31	1310 44	1189 38	3342 111	4342 140	12563 68
PENTANES PLUS DAILY AVERAGE							16 1	15	13	19 1	45 2	156 5	264 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE							99 3	3	69 2	106 3	302 10	409 13	988 5
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

PLANT NO. 1465

PLANT: Phoenix Kneller

LOCATION: 10-16-49-23 W4

OPERATOR: Phoenix

CURRENT BOARD APPROVAL: 4074

YEAR ON STREAM: 1984

FIELDS SERVED: Kneller

PLANT PROCESS: QSOL

SULPHUR EMISSION: .029

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
43	41				

REMARKS

Acid Gas Flared

YEARLY GAS PLANT STATISTICS

PLANT NAME: PHOENIX KNELLER APP 4074

CODE: 1465

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						496
						8
PROCESSING SHRINKAGE						24
PLANT FUEL						15
FLARED						
METER DIFF & OTHER						457
MARKETED GAS:						
INJECTED						0
MARKETED						0
DAILY AVE						
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PHOENIX KNELLER APP 4074

PLANT CODE: 1465

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE						STARTED JULY	382 12	SHUT IN	SHUT IN	SHUT IN	115 4	SHUT IN	497 8
PROCESSING SHRINKAGE							19				6		25
PLANT FUEL							11				3		14
FLARED													
METER DIFF & OTHER											9		9
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE							352 11				97 3		449 7
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1466

PLANT: United Canso Rowley

LOCATION: 8-36-33-21 W4

OPERATOR: United Canso

CURRENT BOARD APPROVAL: 4042

YEAR ON STREAM: 1984

FIELDS SERVED: Rowley, Rumsey & Scoll

PLANT PROCESS: Refrig

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
283	281			4.06	

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: UNITED CANSO ROWLEY APP 4042

CODE: 1466

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						33 050
PROCESSING SHRINKAGE						156
PLANT FUEL						130
FLARED						109
METER DIFF & OTHER						516
MARKETED GAS:						
INJECTED						
MARKETED						32 295
DAILY AVE						152
PENT PLUS DAILY AVE						704 2
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT CODE: 1466

PLANT NAME: UNITED CANSO ROWLEY APP 4042

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	6238	7075	6630	18	SHUT	SHUT	SHUT	SHUT	SHUT	2268	5230	5591	33050
DAILY AVERAGE	201	253	214	1	IN	IN	IN	IN	IN	73	174	180	156
PROCESSING SHRINKAGE	22	27	25	1						9	23	24	131
PLANT FUEL	3									49	28	29	109
FLARED													
METER DIFF & OTHER	114	182	48							35	-82	221	518
MARKETED GAS													
INJECTION													
MARKETED	6099	6865	6558	18						2175	5263	5318	32296
DAILY AVERAGE	197	245	212	1						70	175	172	152
PENTANES PLUS	95	168	136	5						48	123	130	705
DAILY AVERAGE	3	6	4							2	4	4	3
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1467

PLANT: Mobil Willesden Green

LOCATION: 8-29-40-6W5

OPERATOR: Mobil

CURRENT BOARD APPROVAL: 4062

YEAR ON STREAM: 1984

FIELDS SERVED: Willesden Green

PLANT PROCESS: Refrig.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
25	25	3.2 m ³ /d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL WILLESSEN GREEN APP 4062

CCDE: 1467

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						1 141
PROCESSING SHRINKAGE						36
PLANT FUEL						2
FLARED						
METER DIFF & OTHER						171
MARKETED GAS:						
INJECTED						
MARKETED						932
DAILY AVE						8
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						171
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: MOBIL WILLESSEN GREEN APP 4062

CODE: 1467

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						1 141 9
PROCESSING SHRINKAGE						36
PLANT FUEL						2
FLARED						
METER DIFF & OTHER						171
MARKETED GAS: INJECTED MARKETED DAILY AVE						932 8
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						171
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

MONTHLY F (R 1984

PLANT NAME: MUBIL WILLESSEN GREEN APP 4062

PLANT CODE: 1467

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE								STARTED SEPTEMBER	284 9	302 10	255 9	301 10	1142 9
PROCESSING SHRINKAGE									9	7	12	9	37
PLANT FUEL											1	1	2
FLARED													
METER DIFF. & OTHER									59	51	36	24	170
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE									216 7	243 9	207 7	266 9	932 8
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE									65 2	27 1	44 1	35 1	171 1
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1468

PLANT: Voyager Norris

LOCATION: 9-28-53-18 W4

OPERATOR: Voyager

CURRENT BOARD APPROVAL: 3979

YEAR ON STREAM: 1984

FIELDS SERVED: Norris

PLANT PROCESS: Refrig

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
282	281			1.3	

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER NORRIS APP 3979

CODE: 1468

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						48 505
PROCESSING SHRINKAGE						317
PLANT FUEL						9
FLARED						1 684
METER DIFF & OTHER						- 347
MARKETED GAS:						
INJECTED						
MARKETED						47 159
DAILY AVE						308
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: VUYAGER NORRIS APP 3979

PLANT CODE: 1468

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE							STARTED AUGUST	9605 310	10351 345	10120 326	9305 310	9124 294	48505 317
PROCESSING SHRINKAGE									3	2	3	2	10
PLANT FUEL								343	355	362	346	278	1684
FLARED													
METER DIFF & OTHER								6	-78	87	-6	-355	-346
MARKETED GAS INJECTION MARKETED DAILY AVERAGE								9256 299	10072 336	9669 312	8962 299	9200 297	47159 308
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1469

PLANT: Grand Prix Bantry

LOCATION: 16-24-18-14 W4

OPERATOR: Grand Prix

CURRENT BOARD APPROVAL: 4053

YEAR ON STREAM: 1984

FIELDS SERVED: Bantry

PLANT PROCESS: Refrig. & DEA

SULPHUR EMISSION: .103

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
17	13	6.2 m ³ /d LPG mix			

REMARKS

Acid Gas Flared

YEARLY GAS PLANT STATISTICS

PLANT NAME: GRAND PRIX BANTRY APP 4053

CODE: 1469

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						1 158 8
PROCESSING SHRINKAGE						153
PLANT FUEL						137
FLARED						32
METER DIFF & OTHER						665
MARKETED GAS: INJECTED MARKETED DAILY AVE						171 5
PENT PLUS DAILY AVE						47
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						252 1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue SW
Calgary, Alberta T2P 3G4

MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: GRAND PRIX BANTRY APP 4053

PLANT CODE: 1469

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE							STARTED AUGUST	37 1	185 6	233 8	317 11	386 12	1158 8
PROCESSING SHRINKAGE													
PLANT FUEL								1	20	36	37	43	137
FLARED								30		2			32
METER DIFF & OTHER								6	153	106	181	222	668
MARKETED GAS INJECTION MARKETED DAILY AVERAGE									12	46	53	60	171
PENTANES PLUS DAILY AVERAGE										14	9	24 1	47 1
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE								3	26 1	77 2	61 2	86 3	253 2
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1470

PLANT: Norcen Fort Sask.

LOCATION: SE 1/4 3-55-22 W4

OPERATOR: Norcen

CURRENT BOARD APPROVAL: 4026

YEAR ON STREAM: 1984

FIELDS SERVED: Ft. Sask

PLANT PROCESS: Refrig. & Mole Sieve

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	m^3/d	Tonnes
995	958	150 m^3/d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: NORCEN FORT SASK APP 4026

CODE: 1470

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						90 235 590
PROCESSING SHRINKAGE						4 446
PLANT FUEL						517
FLARED						985
METER DIFF & OTHER						3 644
MARKETED GAS: INJECTED MARKETED DAILY AVE						80 643 527
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						17 833 49
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: NORCEN FORT SASK APP 4026

PLANT CODE: 1470

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE							STARTED AUGUST	4004 129	20602 687	23239 750	19573 652	22817 736	90235 590
PROCESSING SHRINKAGE								66	635	1272	1138	1336	4447
PLANT FUEL								28	94	121	118	156	517
FLARED								393	282	282		28	985
METER DIFF. & OTHER									993	987	884	781	3645
MARKETED GAS INJECTION MARKETED DAILY AVERAGE								3518 113	18599 620	20578 664	17433 581	20517 662	80645 527
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE								308 10	2689 90	5192 167	4645 155	4998 161	17832 117
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1471

PLANT: AEC Suffield

LOCATION: 4-3-19-9 W4

OPERATOR: Alberta Energy

CURRENT BOARD APPROVAL: 3232

YEAR ON STREAM: 1984

FIELDS SERVED: Suffield

PLANT PROCESS: Refrig. & Iron Sponge

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
991	977	4 m^3 / d LPM mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: AEC SUFFIELD APP 3232

CCODE: 1471

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						21 845
						237
PROCESSING SHRINKAGE						4
PLANT FUEL						
FLARED						
METER DIFF & OTHER						21 841
MARKETED GAS:						
INJECTED						0
MARKETED						0
DAILY AVE						
PENT PLUS DAILY AVE						24
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: AEC SUFFIELD APP 3232

PLANT CODE: 1471

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE									STARTED OCTOBER	6233 201	7616 254	7997 258	21846 237
PROCESSING SHRINKAGE										2		2	4
PLANT FUEL													
FLARED													
METER DIFF & OTHER										6231	7616	7994	21841
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE										10		14	24
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1472

PLANT: Amoco Nipisi

LOCATION: 4-11-80-8W5

OPERATOR: Amoco

CURRENT BOARD APPROVAL: 4248

YEAR ON STREAM: 1984

FIELDS SERVED: Nipisi & Utikuma Lake

PLANT PROCESS: Refrig. & DEA

SULPHUR EMISSION: 0.16

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	m^3/d	Tonnes
704	595	333 m^3/d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO NIPISI APP 4248

CODE: 1472

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						51 157
						556
PROCESSING SHRINKAGE						8 839
PLANT FUEL						2 346
FLARED						909
METER DIFF & OTHER						17 271
MARKETED GAS:						
INJECTED						19 782
MARKETED						2 010
DAILY AVE						237
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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10430 10th Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: AMUCO NIPISI APP 4248

PLANT CODE: 1472

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS									STARTED	17764	15792	17602	51158
DAILY AVERAGE									OCTOBER	573	526	568	556
PROCESSING SHRINKAGE										3148	2624	3067	8839
PLANT FUEL										839	727	780	2346
FLARED										179	664	67	910
METER DIFF. & OTHER										5823	5289	6159	17271
MARKETED GAS													
INJECTION										7177	5752	6853	19782
MARKETED										599	736	675	2010
DAILY AVERAGE										251	216	243	237
PENTANES PLUS													
DAILY AVERAGE													
PROPANE													
DAILY AVERAGE													
BUTANES													
DAILY AVERAGE													
ETHANE													
DAILY AVERAGE													
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1473

PLANT: Poco Maple Glen

LOCATION: 15-7-37-15 W4

OPERATOR: Poco

CURRENT BOARD APPROVAL: 4375

YEAR ON STREAM: 1984

FIELDS SERVED: Maple Glen & Endiang

PLANT PROCESS: Refrig.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
283	283	6.2 m ³ /d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: POOCO MAPLE GLEN

CODE: 1473

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						10 661
PROCESSING SHRINKAGE						175
PLANT FUEL						99
FLARED						100
METER DIFF & OTHER						62
MARKETED GAS:						
INJECTED						
MARKETED						10 400
DAILY AVE						170
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						444
SULPHUR DAILY AVE						1

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY

GAS PLANT STATISTICS

FOR 1984

PLANT NAME: PUCO MAPLE GLEN

PLANT CODE: 1473

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE										STARTED NOVEMBER	866 29	9795 316	10661 175
PROCESSING SHRINKAGE											7	93	100
PLANT FUEL											8	92	100
FLARED													
METER DIFF & OTHER											14	48	62
MARKETED GAS INJECTION MARKETED DAILY AVERAGE											837 28	9563 308	10400 170
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE											28 1	416 13	444 7
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1474

PLANT: TransCanada Rumsey

LOCATION: 8-12-34-21 W4

OPERATOR: TransCanada

CURRENT BOARD APPROVAL: 4322

YEAR ON STREAM: 1984

FIELDS SERVED: Rumsey & Fenn Big Valley

PLANT PROCESS: Refrig.

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas 10 ³ m ³ /d	Sales Gas 10 ³ m ³ /d	Propane m ³ /d	Butanes m ³ /d	Pentanes Plus m ³ /d	Sulphur Tonnes
282	275	13.8 m ³ /d LPG mix			

REMARKS

YEARLY GAS PLANT STATISTICS

PLANT NAME: TRANS-CANADA RUMSEY APP 4322

CODE: 1474

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						3 496
PROCESSING SHRINKAGE						113
PLANT FUEL						63
FLARED						74
METER DIFF & OTHER						-60
MARKETED GAS:						
INJECTED						
MARKETED						3 419
DAILY AVE						110
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						280
						1
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
6-40 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS

FOR 1984

MONTHLY

PLANT NAME: TRANS-CANADA RUMSEY APP 4322

PLANT CODE: 1474

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE											STARTED DECEMBER	3496 113	3496 113
PROCESSING SHRINKAGE												63	63
PLANT FUEL												74	74
FLARED													
METER DIFF. & OTHER												-60	-60
MARKETED GAS INJECTION MARKETED DAILY AVERAGE												3419 110	3419 110
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE												280 9	280 9
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: PETRO-CAN EMPRESS APP 3870 (A)(B)

CODE: 1901

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	15 452	16 669 810	17 680 072	17 495 535	16 127 720	16 215 366
DAILY AVE	42	45 671	48 439	47 933	44 186	44 426
PROCESSING SHRINKAGE	268	580 240	673 666	625 062	628 638	651 381
PLANT FUEL	135	175 347	187 839	202 225	199 781	203 739
FLARED					18 444	21 788
METER DIFF & OTHER	4	15 995	21 253	21 438	-1	
MARKETED GAS:						
INJECTED						
MARKETED	15 045	15 898 228	16 797 314	16 646 810	15 280 858	15 338 458
DAILY AVE	41	43 557	46 020	45 608	41 865	42 023
PENT PLUS	93 047	107 123	117 329	116 964	98 962	104 443
DAILY AVE	255	293	321	320	271	286
PROPANE	500 291	573 477	635 865	661 979	598 454	630 581
DAILY AVE	1 371	1 571	1 742	1 814	1 640	1 728
BUTANES	220 913	251 817	273 149	281 631	241 794	252 655
DAILY AVE	605	690	748	772	662	692
ETHANE		1 208 389	1 457 017	1 254 620	1 370 045	1 406 901
DAILY AVE		3 311	3 992	3 437	3 754	3 855
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: PETRO-CAN EMPRESS APP 3870 (A)(B)

PLANT CODE: 1901

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	1658180	1397675	1606118	1265401	932905	1243785	1314061	1316371	1265983	1305578	1400960	1508350	16215367
DAILY AVERAGE	53490	49917	51810	42180	30094	41460	42389	42464	42199	42115	46699	48656	44426
PROCESSING SHRINKAGE	63139	58100	62782	53822	37640	52720	57657	57279	44712	55542	54061	53930	651384
PLANT FUEL	17904	16733	17691	16441	12457	16466	16968	17260	17397	17797	18164	18462	203740
FLARED	1763	1455	2067	1672	2315	2395	1890	1310	1407	1809	1796	1910	21789
METER DIFF. & OTHER													
MARKETED GAS INJECTION													
MARKETED	1575375	1321387	1523578	1193467	880493	1172204	1237546	1240523	1202469	1230430	1326939	1434048	15338459
DAILY AVERAGE	50819	47192	49148	39782	28403	39073	39921	40017	40082	39691	44231	46260	42023
PENTANES PLUS	10433	8848	10333	7547	5473	8058	8617	9011	7650	8730	9884	9859	104443
DAILY AVERAGE	337	316	333	252	177	269	278	291	255	282	329	318	286
PROPANE	60676	54341	61693	48212	34129	50768	53775	52900	45535	53775	58524	56253	630581
DAILY AVERAGE	1957	1941	1990	1607	1101	1692	1735	1706	1518	1735	1951	1815	1728
BUTANES	24534	21903	25276	18252	13214	19766	21431	21310	18749	21622	23418	23180	252655
DAILY AVERAGE	791	782	815	608	426	659	691	687	625	697	781	748	692
ETHANE	136478	128213	133703	122976	84996	114412	127818	127386	93087	120167	108088	109579	1406903
DAILY AVERAGE	4403	4579	4313	4099	2742	3814	4123	4109	3103	3876	3603	3535	3855
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME EMPRESS APP 3703 (A)(B)

CODE: 1902

	1979			1980			1981			1982			1983			1984		
RAW GAS RECEIPTS	16	109	14	312	604	16	075	797	15	195	030	12	986	269	20	176	914	
DAILY AVE		44		39	213		44	043		41	630		35	579		55	279	
PROCESSING SHRINKAGE	551			449	039	505	190		530	016		431	962			749	615	
PLANT FUEL	130			118	445	117	861		59	318		18	724			29	439	
FLARED													575				569	
METER DIFF & OTHER	-1			108		160			380								1	
MARKETED GAS:																		
INJECTED																		
MARKETED	15	429	13	745	012	15	452	586	14	605	316	12	535	008	19	397	290	
DAILY AVE		42		37	658		42	336		40	015		34	342		53	143	
PENT PLUS	100	031		98	142	106	438		106	321		80	341			128	002	
DAILY AVE		274			269		292			291			220				351	
PROPANE	500	150		442	206	495	471		526	145		430	713			712	147	
DAILY AVE		1 370			1 212		1 357			1 441			1 180				1 951	
BUTANES	230	493		204	129	211	312		230	856		180	378			293	435	
DAILY AVE		631			559		579			632			494				804	
ETHANE	349	749		925	470	1 040	500		1 091	188		1 010	958			1 753	374	
DAILY AVE		958			2 536		2 851			2 990			2 770				4 804	
LPG/NGL																		
DAILY AVE																		
SULPHUR																		
DAILY AVE																		

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: DOME EMPRESS APP 3703 (A)(B)

PLANT CODE: 1902

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS													
DAILY AVERAGE	22637051 73023	7780781 63503	787674 57667	1668217 55607	1884740 60798	13317931 44393	2188491 39318	13598231 43865	13884671 46282	16905171 54533	17685892 58953	2036464 65692	20176916 55279
PROCESSING SHRINKAGE													
PLANT FUEL	63584	53672	58009	57164	76191	57374	54573	57284	44404	72033	76414	78911	749613
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	21961341 70843	17214521 61480	17278181 55736	16089651 53632	18042241 58201	12730241 42434	1627881 37509	13006861 41958	13424991 44750	16161511 52134	16901851 56340	1953364 63012	19397290 53143
PENTANES PLUS DAILY AVERAGE	15395 497	12899 461	12519 404	10259 342	12207 394	6186 206	7725 249	9122 294	7983 266	11603 374	10461 349	11647 376	128002 351
PROPANE DAILY AVERAGE	75019 2420	61892 2210	65113 2100	55219 1841	62813 2026	50651 1688	45494 1468	47601 1536	41921 1397	63157 2037	69436 2315	73831 2382	712147 1951
BUTANES DAILY AVERAGE	33190 1071	27747 991	26866 867	23275 776	25530 824	17977 599	17655 570	19744 637	17034 568	25254 815	28094 936	31070 1002	293436 804
ETHANE DAILY AVERAGE	185515 5984	138195 4936	148046 4776	119395 3980	176178 5683	131830 4394	126018 4065	131506 4242	95046 3168	162215 5233	169546 5652	169884 5480	1753374 4804
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: ALTA NAT GAS COCHRANE APP 4119

CODE: 1903

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	9 518 943	8 047 768	8 075 589	8 652 693	6 625 843	6 723 724
DAILY AVE	26 079	22 049	22 125	23 706	18 153	18 421
PROCESSING SHRINKAGE	537 800	520 421	500 045	497 523	559 911	601 003
PLANT FUEL	111 325	110 732	115 155	123 630	63 638	49 356
FLARED						
METER DIFF & OTHER	-97	-14	42	10		6 470
MARKETED GAS:						
INJECTED						
MARKETED	8 869 915	7 416 629	7 460 347	8 026 530	6 002 294	6 066 895
DAILY AVE	24 301	20 320	20 439	21 990	16 445	16 622
PENT PLUS	73 687	64 621	62 098	69 420	68 045	47 249
DAILY AVE	202	177	170	190	186	129
PROPANE	473 057	411 448	388 067	485 210	389 008	425 849
DAILY AVE	1 296	1 127	1 063	1 329	1 066	1 167
BUTANES	158 120	147 978	134 372	163 249	138 316	121 731
DAILY AVE	433	405	368	447	379	334
ETHANE	458 290	1 261 114	1 230 127	1 105 832	1 430 216	1 578 438
DAILY AVE	1 256	3 455	3 370	3 030	3 918	4 324
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue NW
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MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: ALTA NAT GAS COCHRANE APP 4119

PLANT CODE: 1903

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	572862	439035	443853	433654	467068	430245	515133	510851	568777	581089	832401	928756	6723724
DAILY AVERAGE	18479	15680	14318	14455	15067	14342	16617	16479	18959	18745	27747	29960	18421
PROCESSING SHRINKAGE	57142	42724	44546	41032	44234	42679	50071	49123	52986	56432	54163	65872	601004
PLANT FUEL	4880	3568	4290	3770	4216	3893	4219	4217	4709	4928	141	6525	49356
FLARED													
METER DIFF & OTHER											6470		6470
MARKETED GAS INJECTION													
MARKETED DAILY AVERAGE	510840	392742	395017	388852	418618	383673	460843	457511	511082	519730	771627	856359	6066894
	16479	14027	12742	12962	13504	12789	14866	14758	17036	16765	25721	27624	16622
PENTANES PLUS DAILY AVERAGE	6216	3224	385	3319	3263	3460	4314	3999	5141	4805	1083	8042	47251
	201	115	12	111	105	115	139	129	171	155	36	259	129
PROPANE DAILY AVERAGE	34620	27578	33240	25813	28694	27251	31620	31236	35497	35518	60308	54475	425850
	1117	985	1072	860	926	908	1020	1008	1183	1146	2010	1757	1167
BUTANES DAILY AVERAGE	12287	7576	5353	7744	7840	8164	9959	9198	11710	11365	11905	18632	121733
	396	271	173	258	253	272	321	297	390	367	397	601	334
ETHANE DAILY AVERAGE	153087	114990	121193	111041	119478	114961	134671	133118	139667	152272	124941	159020	1578439
	4938	4107	3909	3701	3854	3832	4344	4294	4656	4912	4165	5130	4324
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME EDMONTON APP 2226 (A)(B)

CODE: 1906

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS	1 975 232	1 930 174	1 950 842	2 021 893	1 969 968	2 111 190
DAILY AVE	5 412	5 288	5 345	5 539	5 397	5 784
PROCESSING SHRINKAGE	359 216	352 760	333 152	292 398	267 402	237 722
PLANT FUEL	9 056	9 285	8 560	8 192	7 016	6 829
FLARED					249	573
METER DIFF & OTHER	-25 983	-50 877	-28 501	-63 424	-28 575	9 832
MARKETED GAS:						
INJECTED						
MARKETED	1 632 943	1 619 006	1 637 631	1 784 727	1 723 876	1 856 234
DAILY AVE	4 474	4 436	4 487	4 890	4 723	5 086
PENT PLUS	49 784	50 421	34 098	34 501	37 129	37 938
DAILY AVE	136	138	93	95	102	104
PROPANE	373 134	355 600	361 005	341 805	287 979	254 258
DAILY AVE	1 022	974	989	936	789	697
BUTANES	121 673	123 485	123 820	123 406	118 954	105 472
DAILY AVE	333	338	339	338	326	289
ETHANE	277 323	758 149	695 057	568 429	534 852	474 345
DAILY AVE	760	2 077	1 904	1 557	1 465	1 300
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

PLANT NAME: DOME EDMONTON APP 2226 (A)(B)

PLANT CODE: 1906

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS	199024	181886	196783	179717	136010	134194	143971	147103	142390	185426	222351	242336	2111191
DAILY AVERAGE	6420	6496	6348	5991	4387	4473	4644	4745	4746	5981	7412	7817	5784
PROCESSING SHRINKAGE	23615	21818	22900	20961	17110	17354	18953	19092	17659	22211	16306	19744	237723
PLANT FUEL	660	597	636	530	474	457	486	487	527	599	669	706	6828
FLARED	1	2	1	1	504	3			7	53	1	1	574
METER DIFF. & OTHER	2043	1080	4874	4064	-1008	940	342	715	1037	115	-1149	-3217	9836
MARKETED GAS													
INJECTION													
MARKETED													
DAILY AVERAGE	172705	158389	168372	154161	118931	115440	124190	126810	123161	162447	206525	225102	1856233
	5571	5657	5431	5139	3836	3848	4006	4091	4105	5240	6884	7261	5086
PENTANES PLUS	3337	3120	3032	2848	2856	2568	3110	3111	3231	3493	3686	3547	37939
DAILY AVERAGE	108	111	98	95	92	86	100	100	108	113	123	114	104
PROPANE	22038	22086	22844	20225	18866	19438	20896	19963	20587	21969	22151	23195	254258
DAILY AVERAGE	711	789	737	674	609	648	674	644	686	709	738	748	697
BUTANES	10033	8911	8838	8038	7548	7738	8634	8436	8759	9337	9672	9528	105472
DAILY AVERAGE	324	318	285	268	243	258	279	272	292	301	322	307	289
ETHANE	50190	45629	48898	45380	33582	33918	36983	38562	32653	46525	25432	36595	474347
DAILY AVERAGE	1619	1630	1577	1513	1083	1131	1193	1244	1088	1501	848	1180	1300
LPG/NGL MIXES													
DAILY AVERAGE													
SULPHUR													
DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO. 1907

PLANT: D. M. WOLCOTT - EMPRESS

LOCATION: SE $\frac{1}{4}$ 10-20-1W4

OPERATOR: D. M. WOLCOTT

CURRENT BOARD APPROVAL: 3442

YEAR ON STREAM: 1983

FIELDS SERVED: EMPRESS

PLANT PROCESS: -

SULPHUR EMISSION: -

SULPHUR RECOVERING EFFICIENCY: -

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^3 / d	Tonnes
9860	9291			573 m^3 / d LPG mix 1182 m^3 / d ethane	

REMARKS

Process pipeline gas from fields supplying NOVA and Foothills.

YEARLY GAS PLANT STATISTICS

PLANT NAME: D.M.WOLCOTT EMPRESS APP 3442 (A)(B)

CODE: 1907

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS					98	196
DAILY AVE						269
PROCESSING SHRINKAGE					829	
PLANT FUEL					204	
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED					97	163
DAILY AVE						266
PENT PLUS					302	
DAILY AVE						1
PROPANE					2	126
DAILY AVE						6
BUTANES					85	1
DAILY AVE						2
ETHANE						
DAILY AVE						
LPG/NGL						
DAILY AVE						
SULPHUR						
DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SUNCOR (GCOS)

CODE: 1936

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	93 512 256	104 014 285	64 065 176	58 129 159	85 090 233	103 871 285

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
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GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: SUNCOR (GCOS)

PLANT CODE: 1936

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	8656 279	9286 332	8858 286	5508 184	8050 260	10205 340	10032 324	8655 279	8297 277	7754 250	9049 302	9521 307	103871 285

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TUNNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: SYNCRUDE

CODE: 1940

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS: INJECTED MARKETED DAILY AVE						
PENT PLUS DAILY AVE						
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE	119 323 327	182 680 500	132 559 500	201 001 551	246 983 677	198 097 543

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: SYNCRUDE

PLANT CODE: 1940

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE	3238 104	8130 290	22806 736	25685 856	25794 832	24819 827	27088 874	13276 428	3257 109	13231 427	13491 450	17282 557	198097 543

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: CHEVRON FORT SASK

CODE: 1941

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						
PENT PLUS DAILY AVE	299 745 821	325 725 892	304 633 835	363 316 995	337 223 924	368 597 1 010
PROPANE DAILY AVE	471 162 1 291	609 106 1 669	502 492 1 377	573 741 1 572	605 087 1 658	597 852 1 638
BUTANES DAILY AVE	419 945 1 151	461 205 1 264	415 841 1 139	448 598 1 229	447 780 1 227	455 305 1 247
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

GAS PLANT STATISTICS
MONTHLY FOR 1984

PLANT NAME: CHEVRON FORT SASK

PLANT CODE: 1941

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE	35372 1141	27762 992	31029 1001	32513 1084	25308 816	30844 1028	28859 931	32559 1050	28604 953	32510 1049	32069 1069	31170 1005	368599 1010
PROPANE DAILY AVERAGE	55608 1794	44128 1576	42304 1365	50350 1678	44231 1427	48756 1625	51714 1668	52465 1692	46987 1566	56411 1820	50526 1684	54373 1754	597853 1638
BUTANES DAILY AVERAGE	33225 1072	35254 1259	45956 1482	39070 1302	31812 1026	36182 1206	36005 1161	40700 1313	38722 1291	41972 1354	35006 1167	41401 1336	455305 1247
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO.: 1945

PLANT: AMOCO PEMBINA (SUBSTATIONS 1160 - 1161)

LOCATION:

OPERATOR: AMOCO CANADA PETROLEUM CO. LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:

YEARLY GAS PLANT STATISTICS

PLANT NAME: AMOCO PEMBINA

CODE: 1945

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						
PENT PLUS DAILY AVE					1 477 4	2 756 8
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE					193 201 529	187 028 512
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: AMOCO PEMBINA

PLANT CODE: 1945

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE	97 3	221 8	222 7	140 5	239 8	336 11	182 6	360 12	346 12	215 7	167 6	230 7	2755 8
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE	15145 489	15339 548	16068 518	14880 496	15198 490	14779 493	15776 509	16661 537	15963 532	16667 538	15095 503	15458 499	187029 512
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURIC METRES, SULPHUR - TONNES

PLANT NO.: 1946

PLANT: DOME CRANBERRY (KEMP RIVER)

LOCATION:

OPERATOR: DOME PETROLEUM

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:

YEARLY GAS PLANT STATISTICS

PLANT NAME: DOME CRANBERRY (KEMP RIVER)

CODE: 1946

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						
PENT PLUS DAILY AVE					81	133 222
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
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GAS PLANT STATISTICS
MONTHLY
FOR 1984

PLANT NAME: DOME CRANBERRY (KEMP RIVER)

PLANT CODE: 1946

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE													
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE		4156 148	9574 309	10843 361	7350 237	14437 481	14749 476	6200 200	2409 80	11415 368			81133 297
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES

PLANT NO.: 1947

PLANT: VOYAGER BRUCE

LOCATION:

OPERATOR: VOYAGER

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	Plus	Tonnes
				m^2 / d	

REMARKS:

YEARLY GAS PLANT STATISTICS

PLANT NAME: VOYAGER BRUCE

CODE: 1947

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS:						
INJECTED						
MARKETED						
DAILY AVE						
PENT PLUS DAILY AVE						942 3
PROPANE DAILY AVE						
BUTANES DAILY AVE						
ETHANE DAILY AVE						
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES



Energy Resources
Conservation Board
840 Fifth Avenue NW
Calgary, Alta T2P 1G4

MONTHLY GAS PLANT STATISTICS FOR 1984

PLANT NAME: VOYAGER BRUCE

PLANT CODE: 1947

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	122 4	138 5	108 3	22 1	62 2	64 2	40 1	92 3	81 3	74 2	105 4	34 1	942 3
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF. & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE													
PROPANE DAILY AVERAGE													
BUTANES DAILY AVERAGE													
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CURRIC METRES, SULPHUR - TONNES

YEARLY GAS PLANT STATISTICS

PLANT NAME: GIBSON HARDISTY

CODE: 1950

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS: INJECTED MARKETED DAILY AVE						
PENT PLUS DAILY AVE				15	3 395 9	15 469 42
PROPANE DAILY AVE				10	4 861 13	15 428 42
BUTANES DAILY AVE				9	6 106 17	18 798 52
ETHANE DAILY AVE					857 2	3 922 11
LPG/NGL DAILY AVE						
SULPHUR DAILY AVE						

GAS: THOUSAND CUBIC METRES, LIQUIDS & ETHANE: CUBIC METRES, SULPHUR: TONNES

MONTHLY GAS PLANT STATISTICS

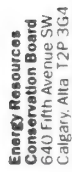
FOR 1984

PLANT NAME: GIBSON HARDISTY

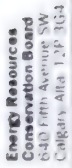
PLANT CODE: 1950

	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
RAW GAS RECEIPTS DAILY AVERAGE	1090 35	1105 39	1134 37	1039 35	962 31	1080 36	1152 37	1325 43	1114 37	1049 34	1948 65	2473 80	15471 42
PROCESSING SHRINKAGE													
PLANT FUEL													
FLARED													
METER DIFF & OTHER													
MARKETED GAS INJECTION MARKETED DAILY AVERAGE													
PENTANES PLUS DAILY AVERAGE	998 32	1142 41	1316 42	1128 38	986 32	1171 39	1274 41	1282 41	1057 35	1287 42	1808 60	1980 64	15429 42
PROPANE DAILY AVERAGE	1266 41	1409 50	1648 53	1386 46	1261 41	1449 48	1558 50	1542 50	1279 43	1493 48	2153 72	2355 76	18799 52
BUTANES DAILY AVERAGE	270 9	273 10	308 10	276 9	275 9	273 9	296 10	403 13	279 9	294 9	498 17	477 15	3922 11
ETHANE DAILY AVERAGE													
LPG/NGL MIXES DAILY AVERAGE													
SULPHUR DAILY AVERAGE													

UNIT: GAS - THOUSAND CUBIC METRES, LIQUIDS & ETHANE - CUBIC METRES, SULPHUR - TONNES



PLANT NAME:



MONTHLY Y

PLANT CODE: 2242

MIDWEST GAS TRANSMISSION

PLANT NAME:

[illegible]



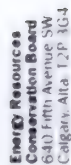
YEARLY

PLANT NAME:

ESSO SWAN HILLS

PLANT CODE: 2437

[illegible]



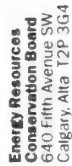
MONTHLY

PLANT CODE: 2437

ESSO SWAN HILLS

PLANT NAME:

[illegible]



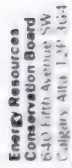
YEARLY

PLANT CODE: 2438

ESSO SWAN HILLS SOUTH

PLANT NAME:

[illegible]



MONTHLY Y

PLANT CODE: 2438

PLANT NAME: ESSO SWAN HILLS SOUTH

[illegible]

PLANT NO. 2450

PLANT: DOME - PROVOST NORTH

LOCATION:

OPERATOR: DOME

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

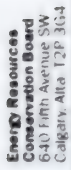
SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	Plus	Sulphur
				m ³ /d	Tonnes

REMARKS



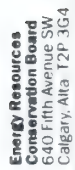
YEARLY

PLANT CODE: 2450

HOME PROVOST NORTH

PLANT NAME:

[illegible]



GAS PLANT STATISTICS

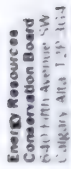
YEARLY

PLANT CODE: 2453

DOME PREVO

PLANT NAME:

	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE			
PROCESSING SHRINKAGE			
PLANT FUEL			
FLARED			
METER DIFF. & OTHER			
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			
PENTANES PLUS DAILY AVERAGE		72	147
PROPANE DAILY AVERAGE			
BUTANES DAILY AVERAGE			
ETHANE DAILY AVERAGE			
LPG/NGL MIXES DAILY AVERAGE			
SULPHUR DAILY AVERAGE			



MONTHLY

PLANT CODE: 2453

DOME PREVO

[illegible]



PLANT CODE: 2505

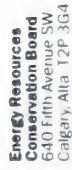


MONTHLY

PLANT CODE: 2505

PLANT NAME: ANDERSON BELLOY

[illegible]



GAS PLANT STATISTICS

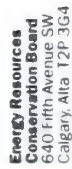
MONTHLY

PLANT CODE: 2505

ANDERSON BELLOY

PLANT NAME:

[illegible]



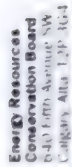
YEARLY

PLANT NAME:

SUNCOR MEDICINE RIVER

PLANT CODE: 2544

[illegible]



GAS PLANT STATISTICS

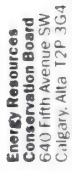
MONTHLY

PLANT CODE: 2544

SUNCOR MEDICINE RIVER

PLANT NAME:

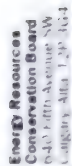
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YEARLY
PLANT CODE: 2608

PLANT NAME: QUASAR ERSKINE

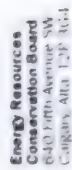
[illegible]



PLANT CODE: 2608

PLANT NAME:

[illegible]



YI:ARLY
PLANT CODE: 2641

WIZARD LAKE - TEXACO

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF. & OTHER						
MARKETED GAS INJECTION MARKETED DAILY AVERAGE						
PENTANES PLUS DAILY AVERAGE						
PROPANE DAILY AVERAGE						
BUTANES DAILY AVERAGE						
ETHANE DAILY AVERAGE						
LPG/NGL MIXES DAILY AVERAGE	94369.1 258.5	95985.3 262.3	63453.0 261.1	5727.9 31.6		
SULPHUR DAILY AVERAGE						

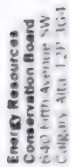


YEARLY

JOFFRE RAMPART

PLANT CODE: 2675

[illegible]



**Energy Resources
Conservation Board**
640 Fifth Avenue SW
Calgary, Alta. T2P 1G1

PLANT CODE: 2678

PLANT NAME:

	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE			
PROCESSING SHRINKAGE			
PLANT FUEL			
FLARED			
METER DIFF & OTHER			
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			
PENTANES PLUS DAILY AVERAGE			
PROPANE DAILY AVERAGE			
BUTANES DAILY AVERAGE			
ETHANE DAILY AVERAGE			
LPG/NGL MIXES DAILY AVERAGE	135.1 1.1		
SULPHUR DAILY AVERAGE			

PLANT NO. 2857

PLANT: NORCEN ENCHANT

LOCATION:

OPERATOR: NORCEN

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

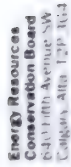
SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes

REMARKS

[illegible]

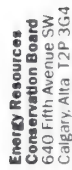


MONTHLY
PLANT CODE: 2857

PLANT NAME: NORCEN ENCHANT'

PLANT CODE: 2857

[illegible]



PLANT NAME:

[illegible]



Energy Resources
Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G3

GAS PLANT STATISTICS

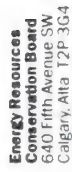
YEARLY

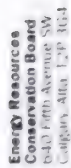
PLANT CODE: 2968

NORMANDVILLE - NORCEN

PLANT NAME:

	1979	1980	1981	1982	1983	1984	
RAW GAS RECEIPTS DAILY AVERAGE							
PROCESSING SHRINKAGE							
PLANT FUEL							
FLARED							
METER DIFF & OTHER							
MARKETED GAS INJECTION MARKETED DAILY AVERAGE							
PENTANES PLUS DAILY AVERAGE	145.1 0.4	67.2 0.2	172.1 0.5				
PROPANE DAILY AVERAGE							
BUTANES DAILY AVERAGE							
ETHANE DAILY AVERAGE							
LPG/NGL MIXES DAILY AVERAGE							
SULPHUR DAILY AVERAGE							

[illegible]



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3072

NORCEN BIG BEND

PLANT NAME:

[illegible]

PLANT NO.: 3100

PLANT: AMOCO LANAWAY

LOCATION: 11-4-13-19W4

OPERATOR: AMOCO CANADA PETROLEUM CO. LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: LANAWAY

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:



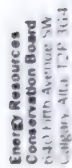
YEARLY

PLANT CODE: 3100

AMOCO LANAWAY GAS GATHERING

PLANT NAME:

[illegible]



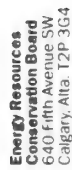
GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3100

PLANT NAME: ANOCO LANAWAY GAS GATHER

[illegible]

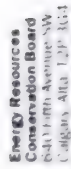


YEARLY

SOUNDING - BOW VALLEY

PLANT CODE: 3159

	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE						
PROCESSING SHRINKAGE						
PLANT FUEL						
FLARED						
METER DIFF & OTHER						
MARKETED GAS INJECTION MARKETED DAILY AVERAGE						
PENTANES PLUS DAILY AVERAGE	102.7 0.4	58.1 0.3	95.9 0.3	60.2 0.2		
PROPANE DAILY AVERAGE						
BUTANES DAILY AVERAGE						
ETHANE DAILY AVERAGE						
LPG/NGL MIXES DAILY AVERAGE						
SULPHUR DAILY AVERAGE						



YEARLY
PLANT CODE: 3177

PLANT NAME: LORNE H. REED CESSFORD

	1978	1979	1980	1981	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE							
PROCESSING SHRINKAGE							
PLANT FUEL							
FLARED							
METER DIFF & OTHER							
MARKETED GAS INJECTION MARKETED DAILY AVERAGE							
PENTANES PLUS DAILY AVERAGE		24.0 0.1	13.2 0.1	2.1 0.1			
PROPANE DAILY AVERAGE							
BUTANES DAILY AVERAGE							
ETHANE DAILY AVERAGE							
LPG/NGL MIXES DAILY AVERAGE							
SULPHUR DAILY AVERAGE							

PLANT NO. 3185

PLANT: CDC - RETLAW

LOCATION:

OPERATOR: CDC

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	Plus	Sulphur
				m^3/d	Tonnes

REMARKS

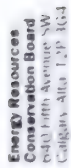


YEARLY

PLANT CODE: 3185

CDC RETLAW

[illegible]

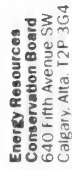


MONTHLY

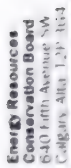
PLANT CODE: 3185

PLANT NAME: C.D.C. RETLAW

[illegible]



PLANT NAME: LADD RETLAW



**Energy Resources
Conservation Board**
640 Fifth Avenue SW
Calgary, Alberta T2P 1G3

PLANT CODE: 3217

PLANT NAME: LADD RETLAW

[illegible]

PLANT NO. 3228

PLANT: VOYAGER - MUNDARE (NORRIS)

LOCATION:

OPERATOR: VOYAGER

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	Plus	Sulphur
				m^3 / d	Tonnes

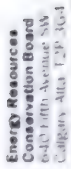
REMARKS

YEARLY

PLANT CODE: 3228

PLANT NAME: VOYAGER MUNDARE

[illegible]



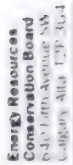
**Energy Resources
Conservation Board**
640 Fifth Avenue SW
Calgary, Alta. T2P 3G1

PLANT CODE: 3228

PLANT NAME:

PLANT CODE:

[illegible]



GAS PLANT STATISTICS

YFARI,Y

PLANT CODE: 3340

AMOCO MARKERVILLE

PLANT NAME:

	1982	1983	1984
RAW GAS RECEIPTS DAILY AVERAGE			
PROCESSING SHRINKAGE			
PLANT FUEL			
FLARED			
METER DIFF & OTHER			
MARKETED GAS INJECTION MARKETED DAILY AVERAGE			
PENTANES PLUS DAILY AVERAGE	0.8		
PROPANE DAILY AVERAGE			
BUTANES DAILY AVERAGE			
ETHANE DAILY AVERAGE			
LPG/NGL MIXES DAILY AVERAGE			
SULPHUR DAILY AVERAGE			

PLANT NO. 3436

PLANT: DOME - DRUMHELLER

LOCATION:

OPERATOR: DOME

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	m ³ /d	Tonnes

REMARKS

GAS PLANT STATISTICS

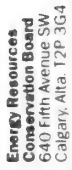
YEARLY Y

PLANT CODE: 3436

DOME DRUMHELLER

PLANT NAME:

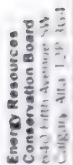
[illegible]



YEARLY
PLANT CODE: 3438

PLANT CODE: 3438

[illegible]



MONTHLY

PLANT CODE: 3438

SUNDANCE WINTERING HILLS

PLANT NAME:

[illegible]

PLANT NO.: 3445

PLANT: LADD RETLAW

LOCATION: 11-4-13-19W4

OPERATOR: LADD EXPLORATION COMPANY

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: RETLAW

PLANT PROCESS:

SULPHUR EMISSION:

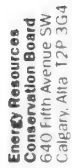
SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
10 ³ m ³ /d	10 ³ m ³ /d	m ³ /d	m ³ /d	Plus	Sulphur
				m ² /d	Tonnes

REMARKS:





GAS PLANT STATISTICS

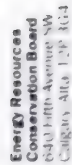
YEARLY

PLANT CODE: 3445

LADD RETLAW #2

PLANT NAME:

[illegible]



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3445

LADD RETLAW #2 GAS GATHERING

PLANT NAME:

[illegible]

PLANT NO.: 3528

PLANT: CAMEL PADDLE RIVER

LOCATION: 4-7-56-7W5

OPERATOR: CAMEL OIL & GAS LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: PADDLE RIVER

PLANT PROCESS:

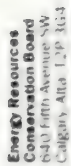
SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3528

PLANT NAME: CAMEL PADDLE RIVER

[illegible]

PLANT NO. 3543

PLANT: GETTY - PEMBINA

LOCATION:

OPERATOR: GETTY

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

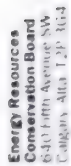
Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	Plus	Sulphur
				m^3/d	Tonnes

REMARKS



PLANT CODE: 3543

[illegible]



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3543

PLANT NAME: GETTY BP PEMBINA #1

[illegible]

PLANT NO. 3575

PLANT: UNITED CANSO - ROWLEY

LOCATION:

OPERATOR: UNITED CANSO

CURRENT BOARD APPROVAL:

YEAR ON STREAM:

FIELDS SERVED:

PLANT PROCESS:

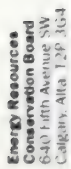
SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes	
$10^3 \text{ m}^3/\text{d}$	$10^3 \text{ m}^3/\text{d}$	m^3/d	m^3/d	Plus	Sulphur
				m^3/d	Tonnes

REMARKS



YEARLY

PLANT CODE: 3575

UNITED CANSO ROWLEY

PLANT NAME:

[illegible]

PLANT NO.: 3576

PLANT: AMOCO S. SWAN HILLS

LOCATION: 2-1-66-11W5

OPERATOR: AMOCO CANADA PETROLEUM CO. LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: S. SWAN HILLS

PLANT PROCESS:

SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

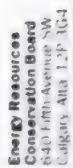
MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:



PLANT CODE: 3576



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3576

SOUTH SWAN HILLS MISCIBLE FLOOD

PLANT NAME:

[illegible]

PLANT NO.: 3630

PLANT: LUSCAR SOUTH HEISLER

LOCATION: 14-26-41-16W4

OPERATOR: LUSCAR LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED:

PLANT PROCESS:

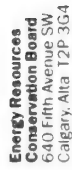
SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:



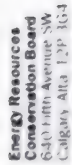
YEARLY

PLANT CODE: 3630

LUSCAR SOUTH HEISLER

PLANT NAME:

[illegible]



MONTHLY
PLANT CODE: 3630

PLANT NAME: LUSCAR SOUTH HEISLER

[illegible]

PLANT: PASSBURG DRUMHELLER

LOCATION: 13-15-29-20W4

OPERATOR: PASSBURG PETROLEUMS LTD.

CURRENT BOARD APPROVAL:

YEAR ON STREAM: 1984

FIELDS SERVED: DRUMHELLER

PLANT PROCESS:

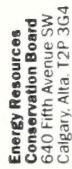
SULPHUR EMISSION:

SULPHUR RECOVERING EFFICIENCY:

MAXIMUM DESIGN CAPACITY:

Raw Gas	Sales Gas	Propane	Butanes	Pentanes Plus	Sulphur
$10^3 \text{ m}^3 / \text{d}$	$10^3 \text{ m}^3 / \text{d}$	m^3 / d	m^3 / d	m^2 / d	Tonnes

REMARKS:



GAS PLANT STATISTICS

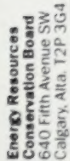
YEARLY

PLANT CODE: 3691

PASSBURG DRUMHELLER

PLANT NAME:

[illegible]



GAS PLANT STATISTICS

MONTHLY

PLANT CODE: 3691

PLANT NAME: PASSBURG DRUMHELLER

[illegible]

